



GEOFRAME  
PROCESSED  
INTERPRETATION

BestDT\*  
QC Plot – MP3

MH Leaky–P Processing

\* A Mark of Schlumberger

Using the following logs:      MP3

COMPANY: Chevron U.S.A., Inc.  
WELL: JIP II GC955 I  
FIELD: Green Canyon 955  
Rig Helix Q4000  
STATE: Louisiana  
COUNTRY:  
Date Logged: 21–april–2009      Date Processed: 24–April–2009  
Well Location:

Elevations: KB:      DF: 52ft      GL: –6770ft

API Number: 608114354400      Job Number:

FOLD HERE      The well name, location and borehole reference data were furnished by the customer.

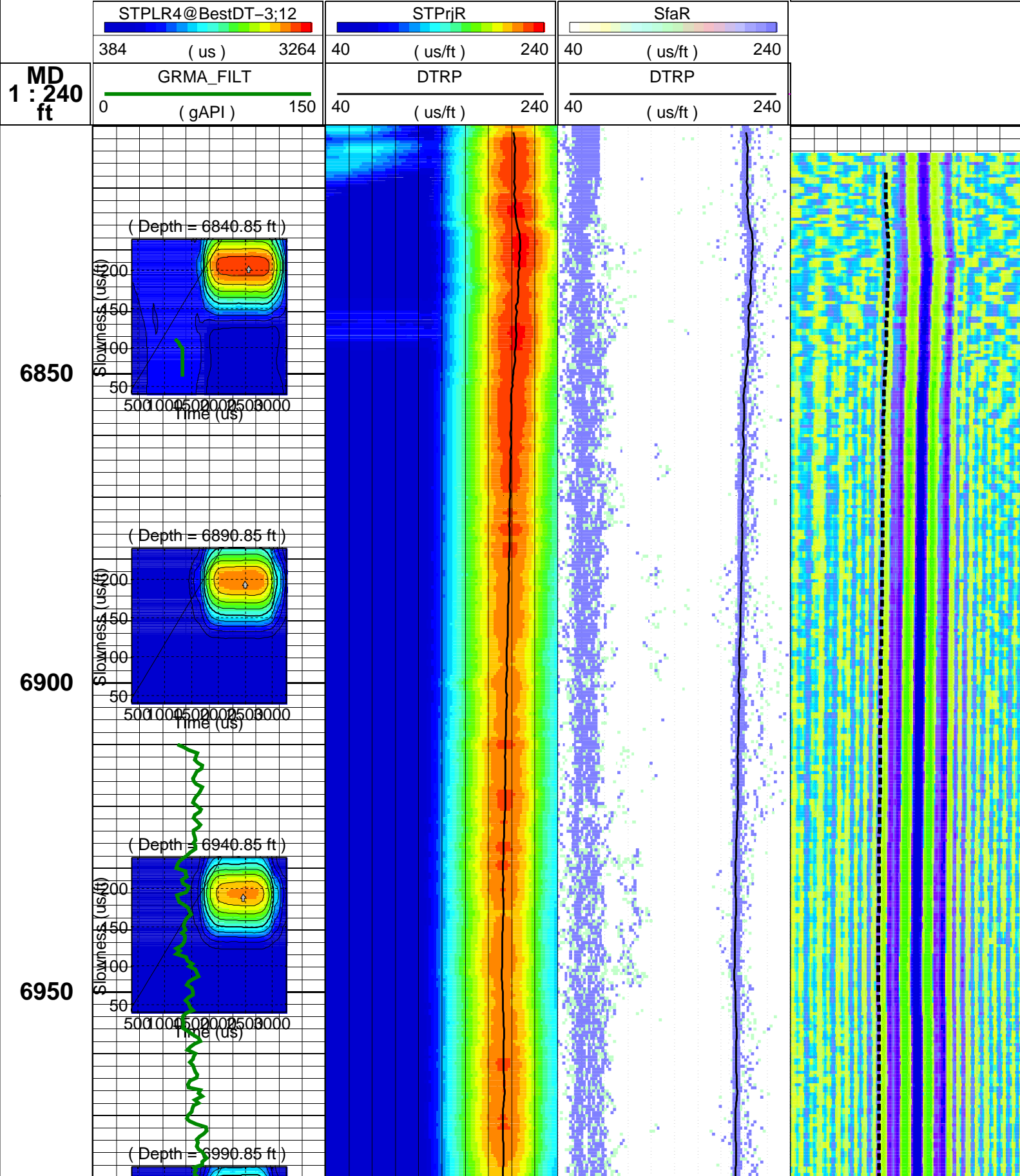
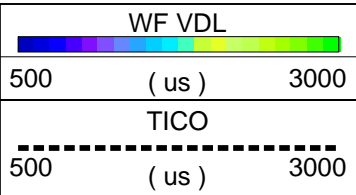
All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

Field Recording:	Location:	Software Version: 14C0–108	Engineer:
Office Recording:	ICS Center: Lafayette	Baseline:	Log Analyst: Bill Lawton

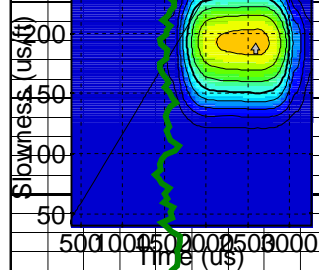
Mud and Borehole Measurements:

Rm @ Measured Temperature: 0.26ohm.m @ 50degF	BHT: 50degF	Bitsize: 6.75in
Rmf @ Measured Temperature: 0.26ohm.m @ 50degF	Type Fluid in Hole:	WBM
Rmc @ Measured Temperature: 0.26ohm.m @ 50degF	Mud Density: 10.5lbm/gal	

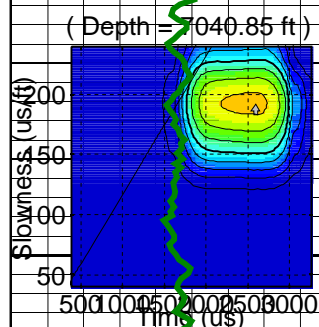
Remarks:



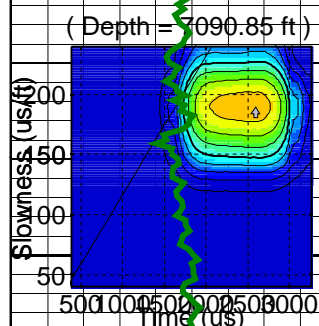
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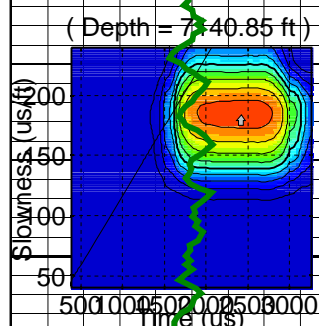
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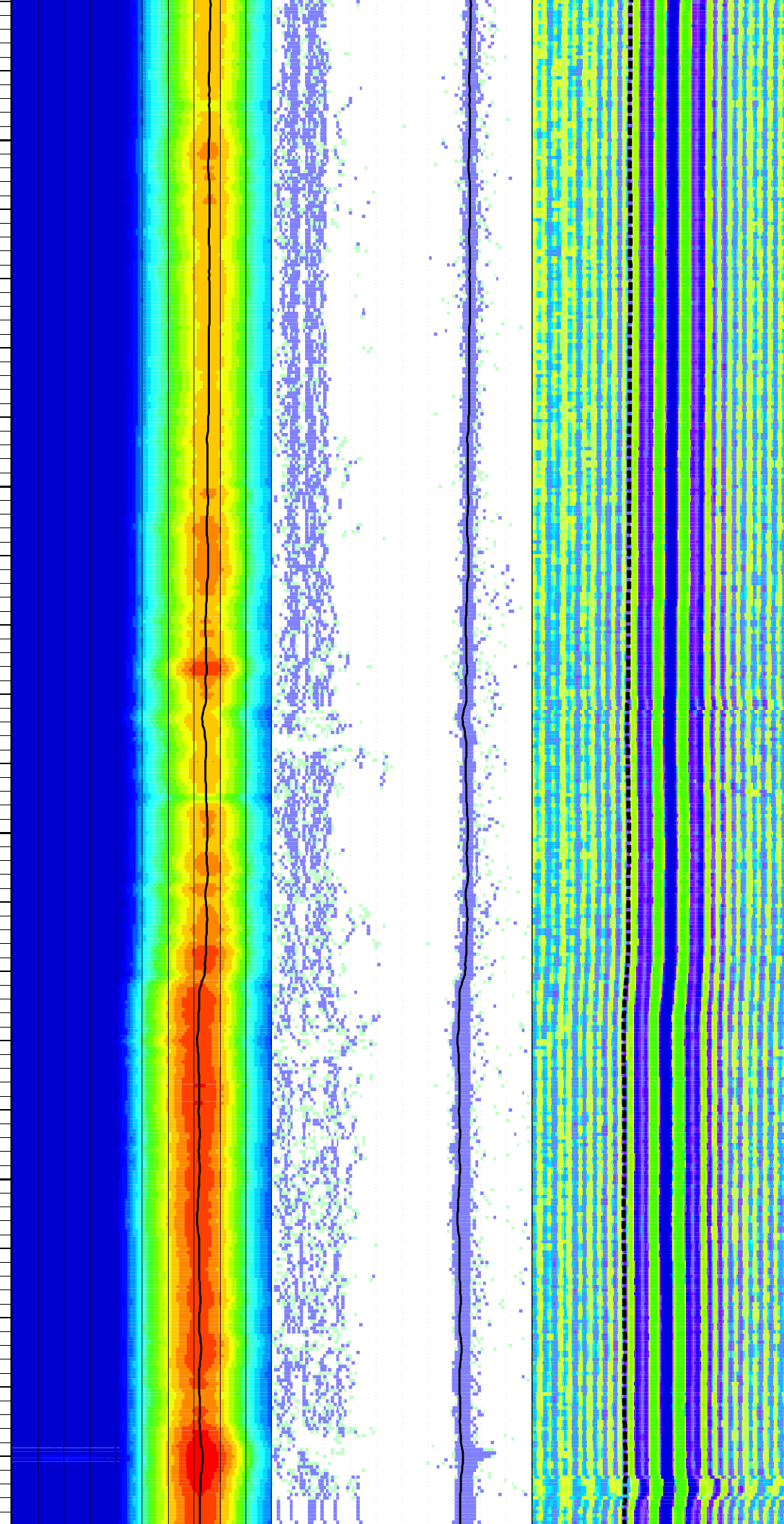
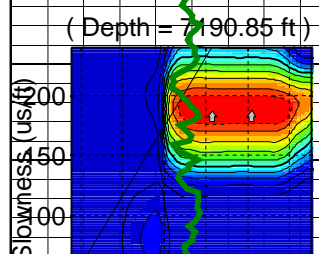
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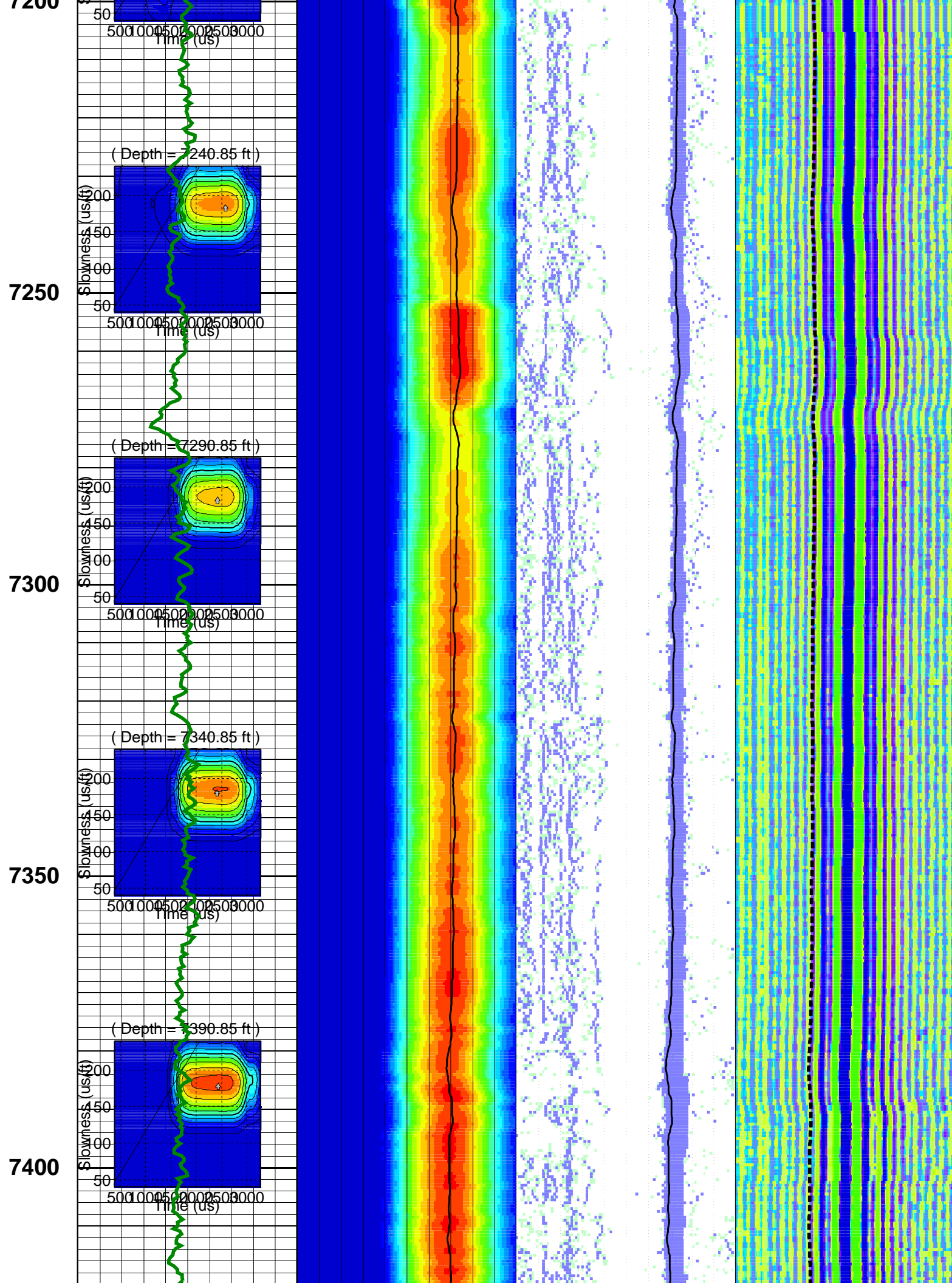


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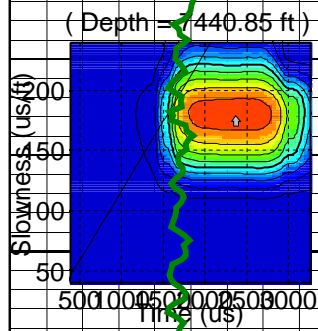
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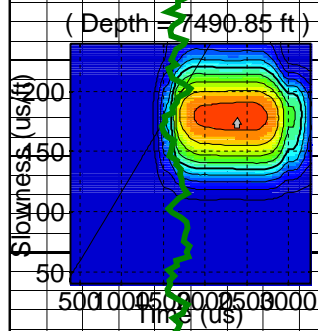




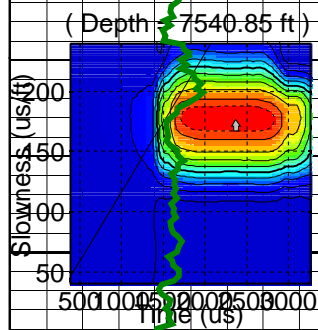
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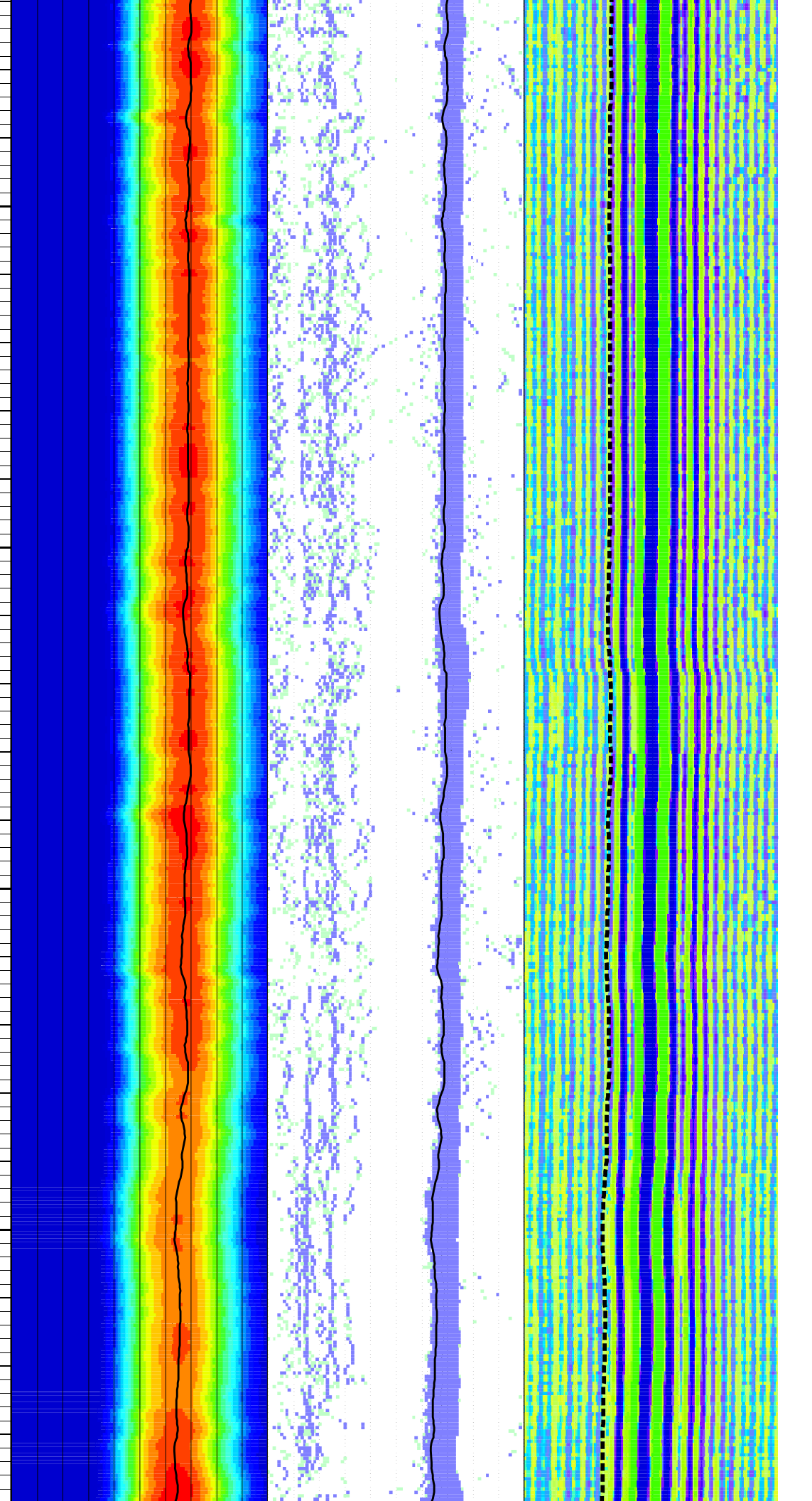
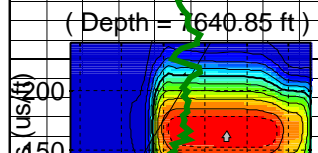
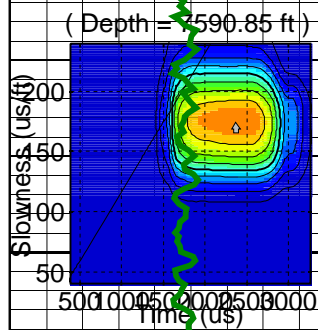
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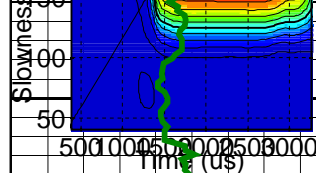
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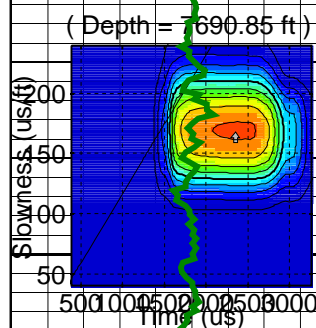
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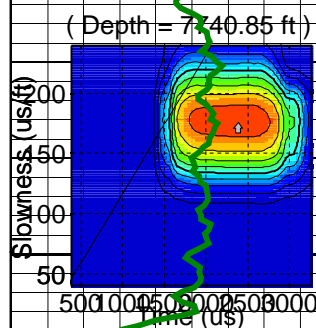
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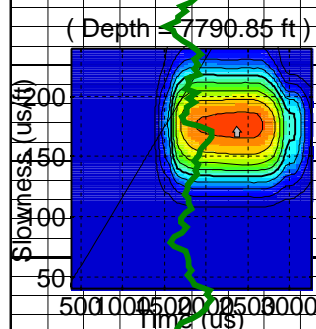
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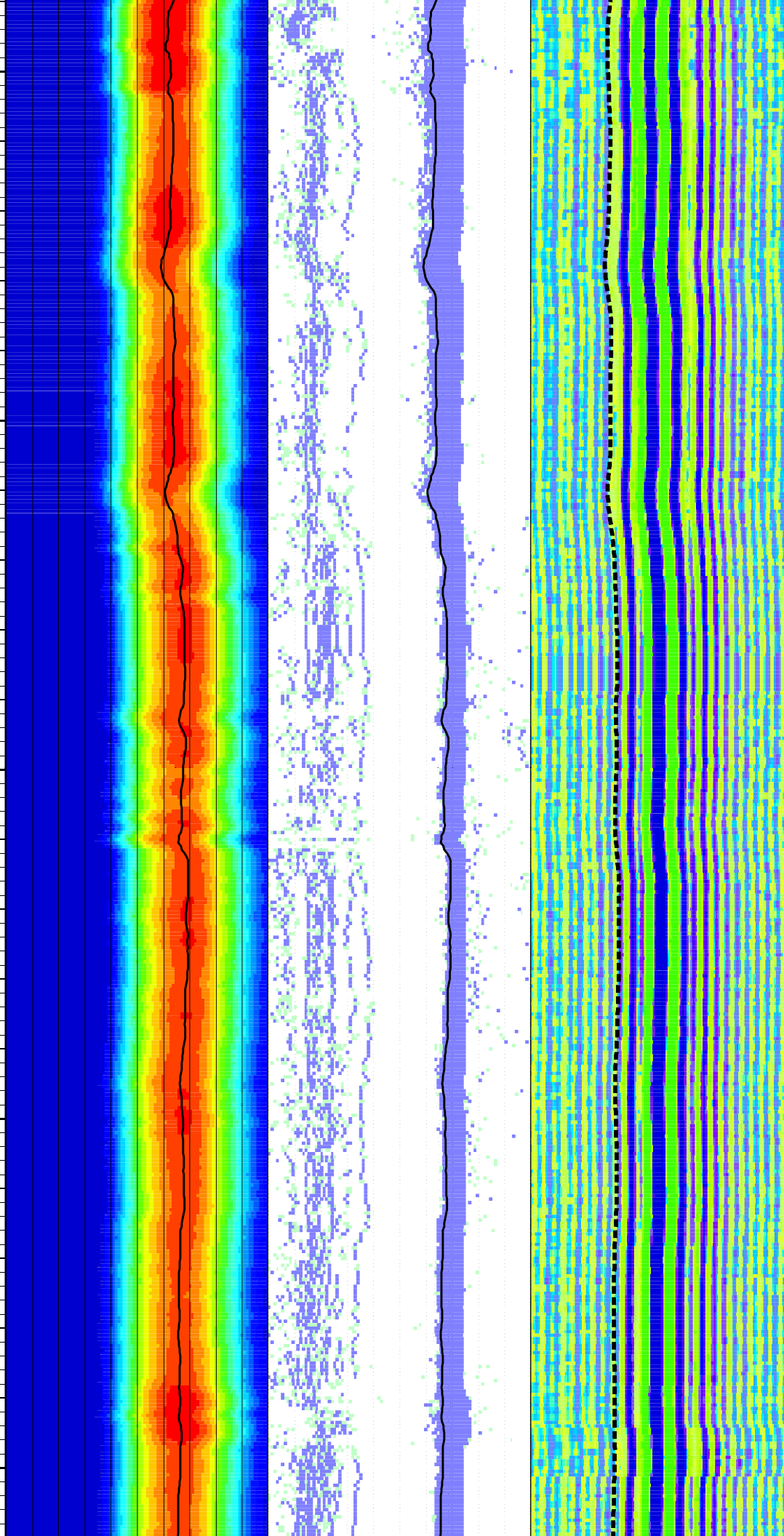
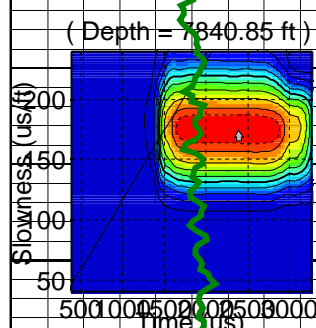
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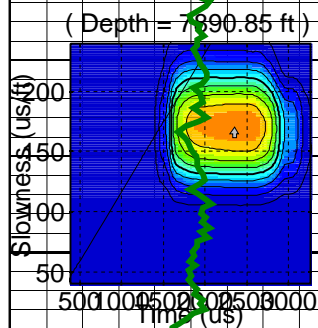
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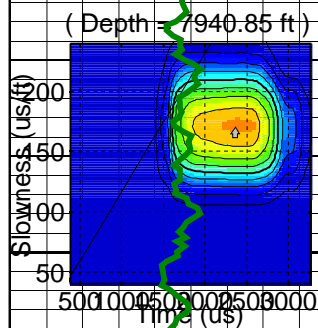
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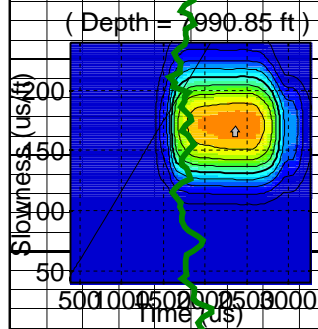
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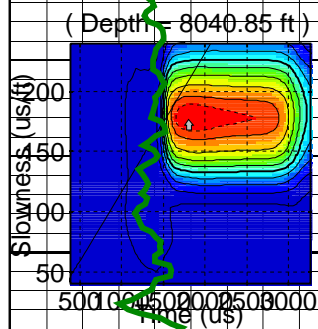
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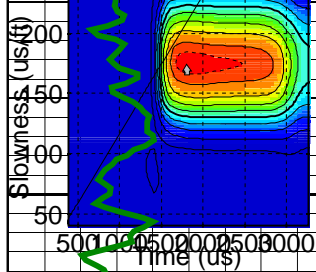
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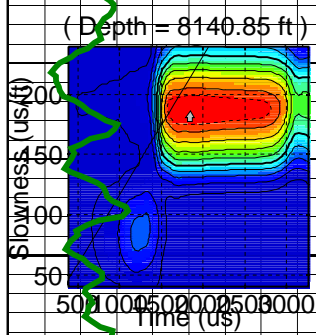
(Depth = 8090.85 ft)



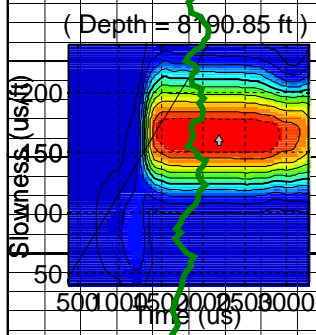
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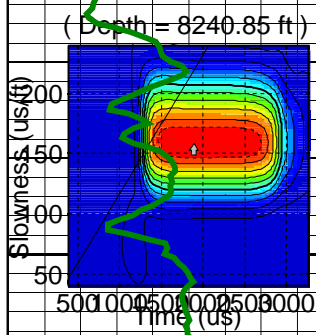
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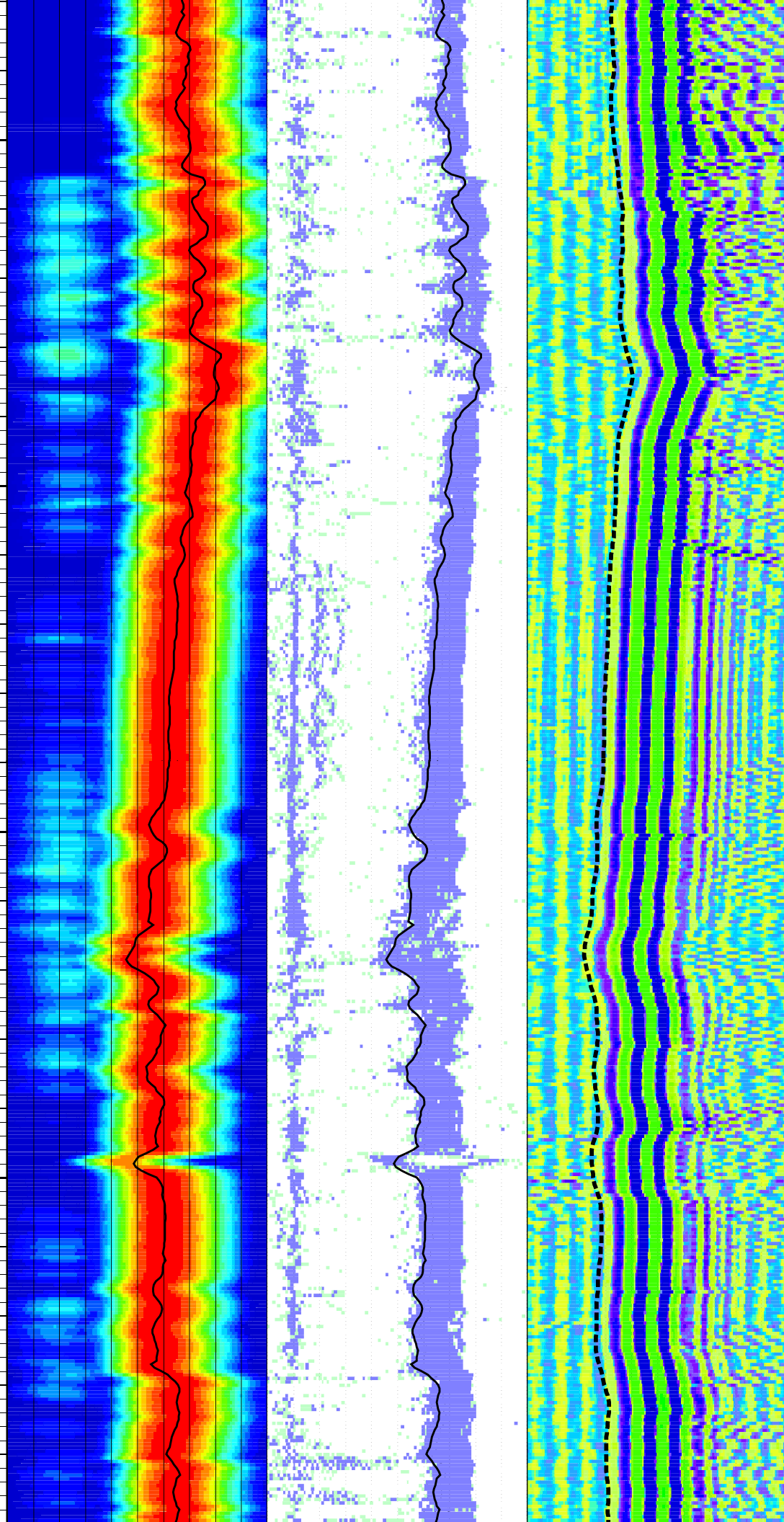
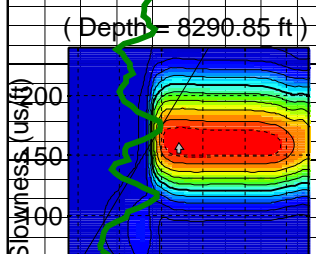
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8300





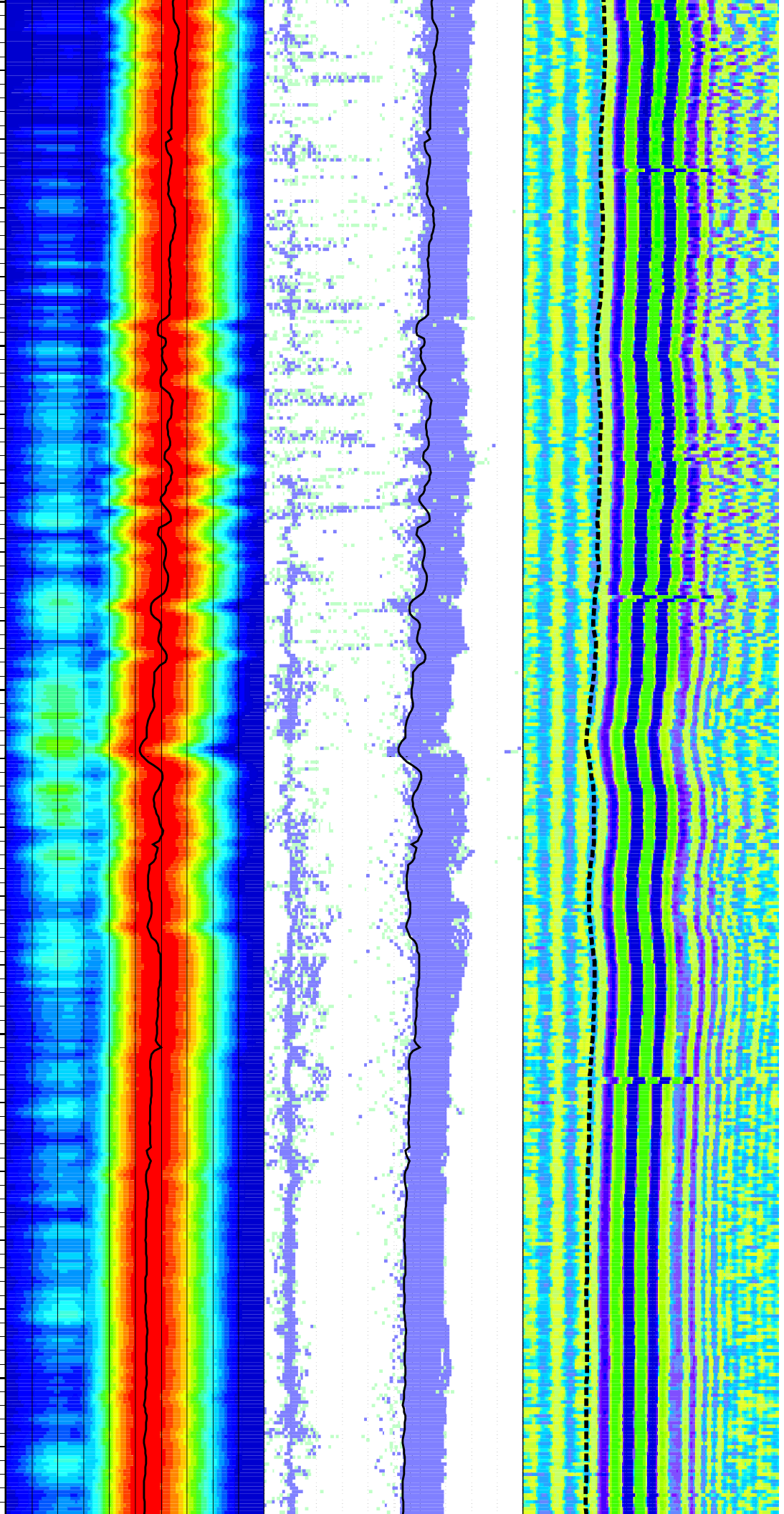
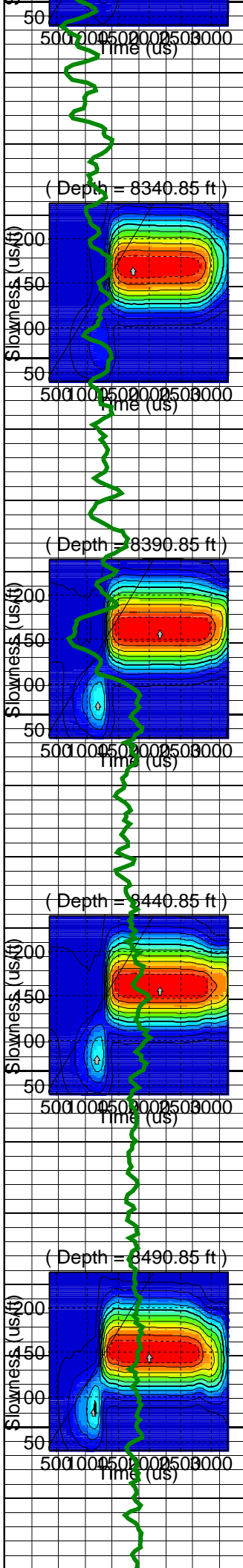
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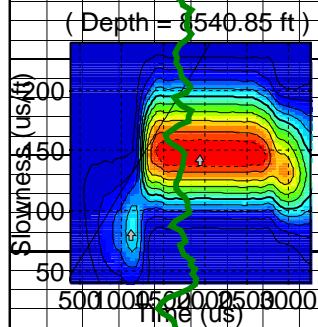
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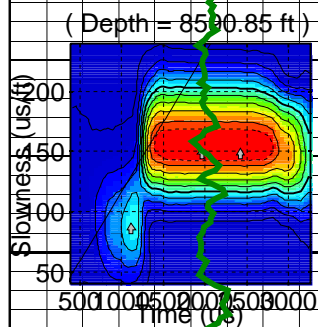
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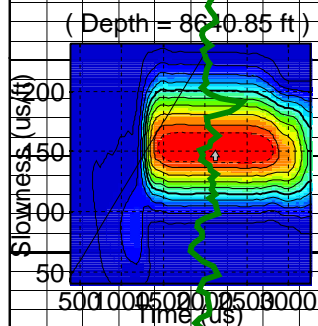
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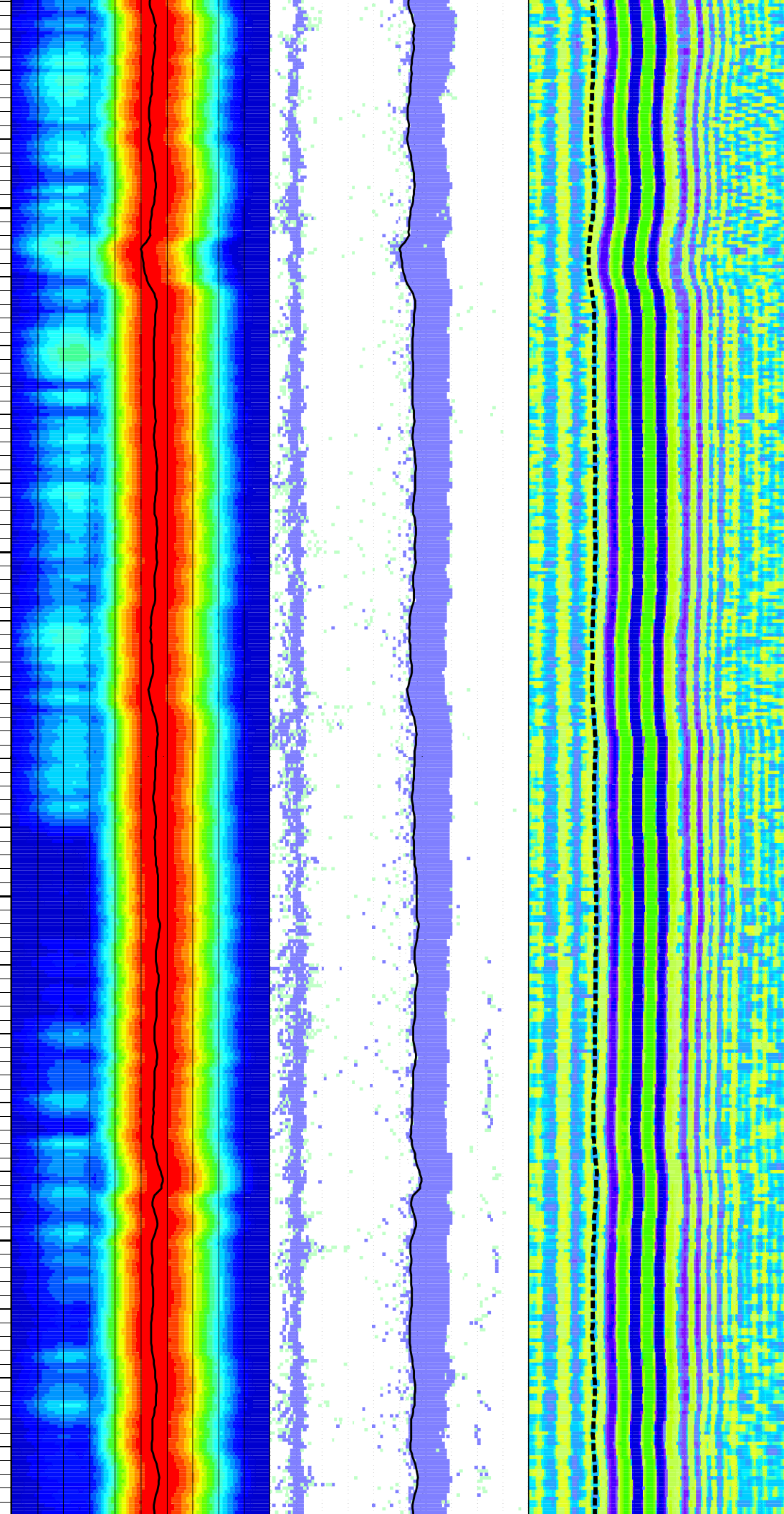
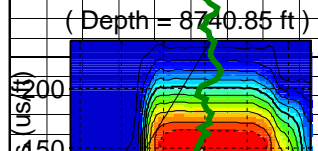
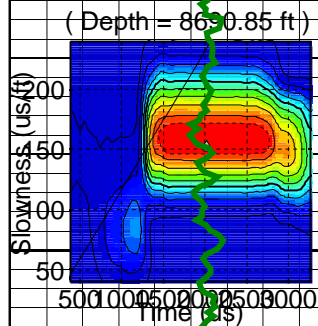
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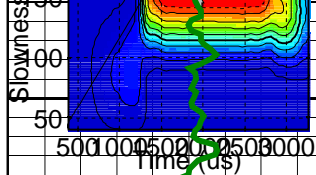
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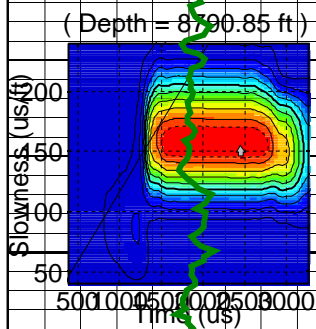
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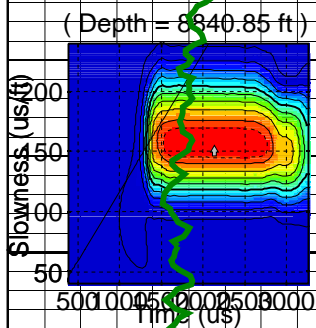
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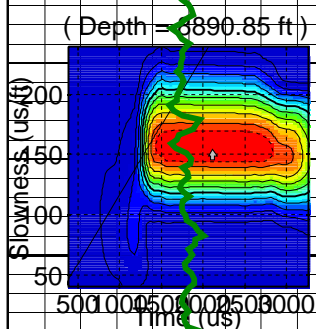
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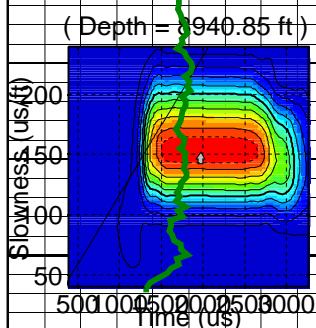
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8900



8950



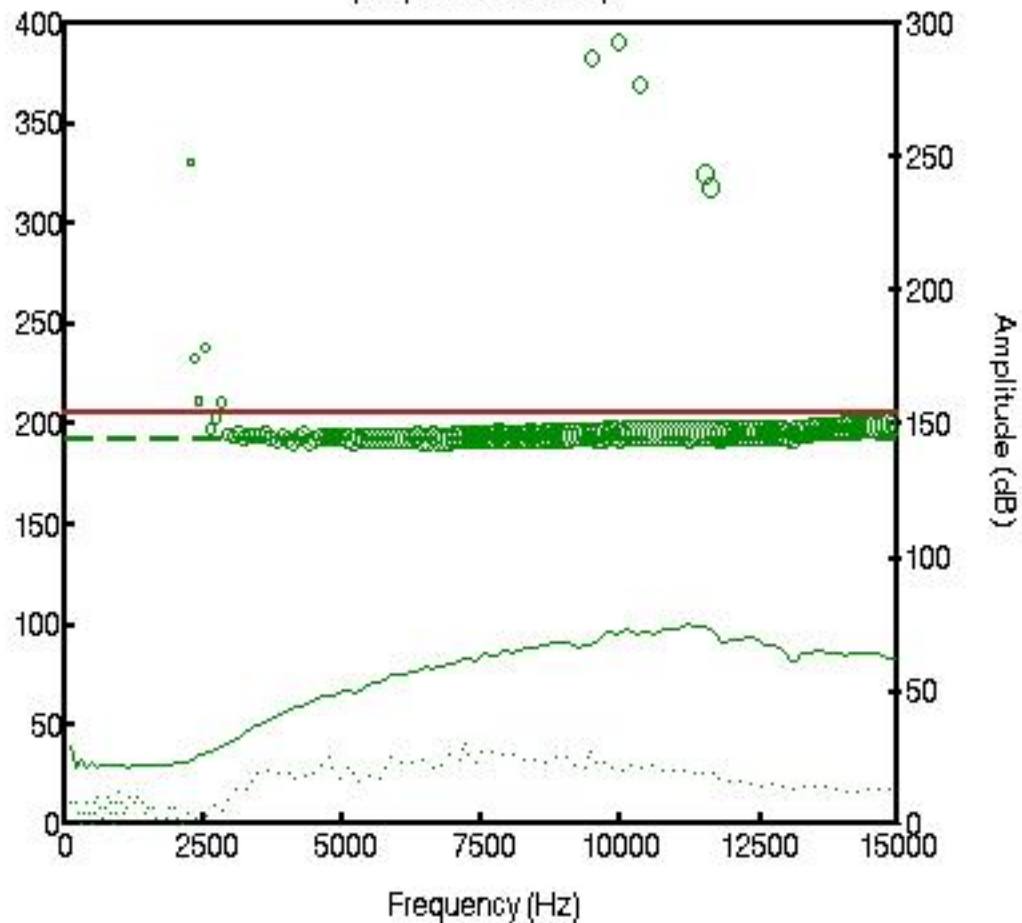


MD 1 : 240 ft	GRMA_FILTER	DTRP	DTRP	<div>TICO</div> <div>500 ( us ) 3000</div> <div>WF VDL</div> <div>500 ( us ) 3000</div>
	0 ( gAPI ) 150	40 ( us/ft ) 240	40 ( us/ft ) 240	
	STPLR4@BestDT-3;12	STPrjR	SfaR	
	384 ( us ) 3264	40 ( us/ft ) 240	40 ( us/ft ) 240	



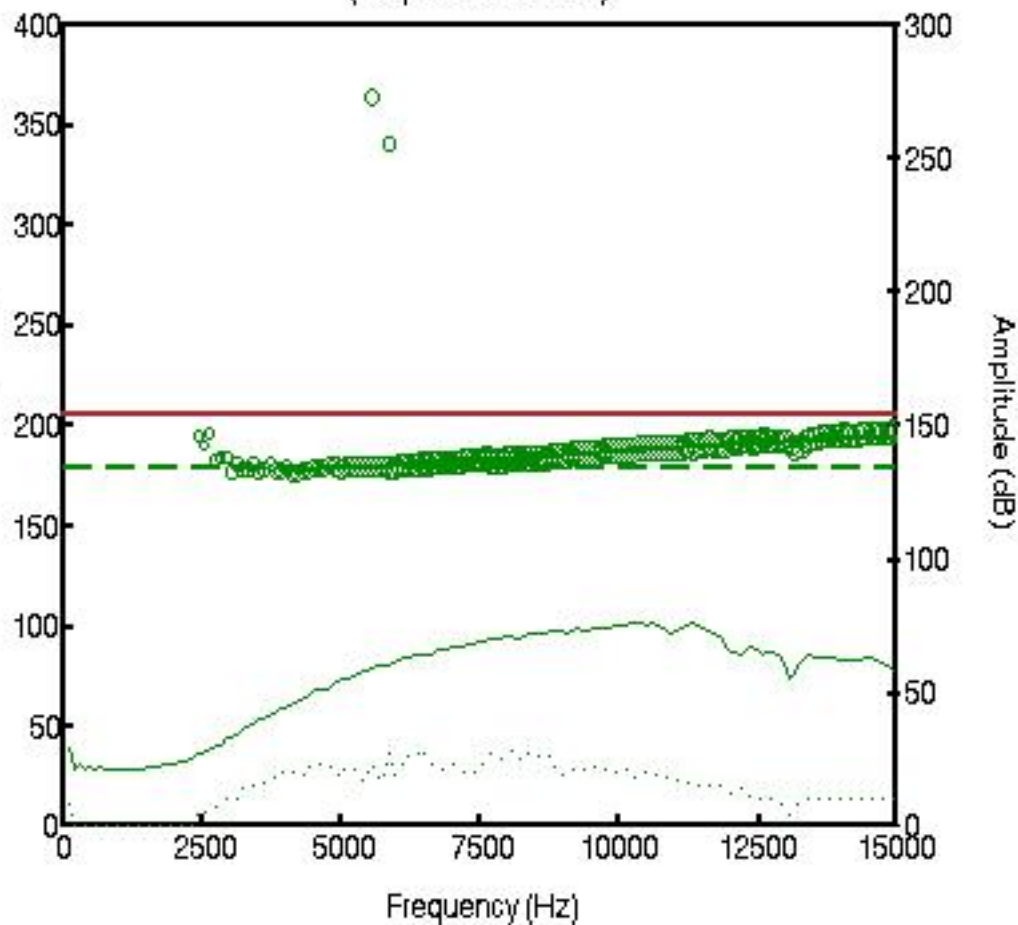
# Slowness Dispersion Plot

( Depth= 7000.02 ft)



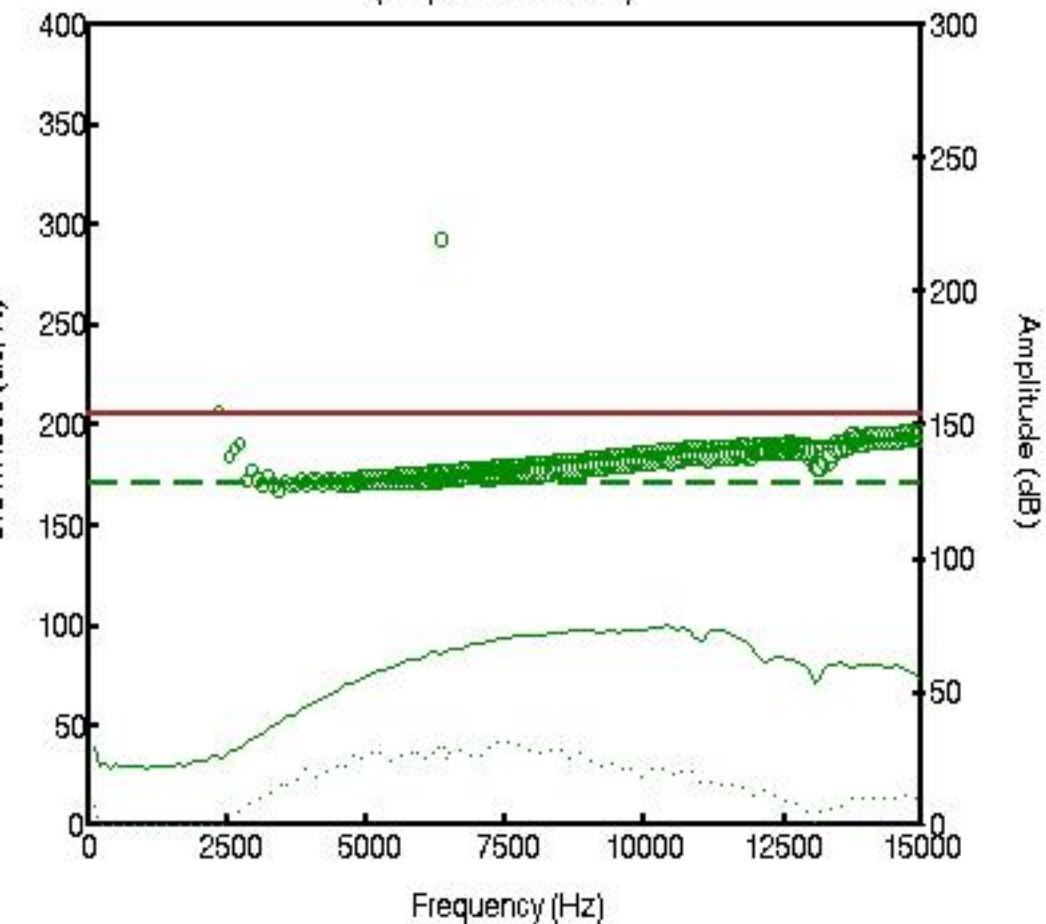
# Slowness Dispersion Plot

( Depth= 7500.02 ft)



# Slowness Dispersion Plot

( Depth= 8000.02 ft)



# Slowness Dispersion Plot

( Depth= 8500.02 ft)

