Company: Chevron U.S.A. , Inc.
Well Name: JIP II GC 955 Q
Field: Green Canyon
County: State: Louisiana
Country: U.S.A.

Schlumberger

SLB EcoView. Solutions Plot.

Location Description: API Well Number: 608114054300
NAD27 15N, ft.
X = 2474996.00 ft
Y = 9806671.00 ft

Latitude 27 0' 7.38" N
Longitude 90 26' 11.69" W
Range: Helix Q4000

Elevations: Permanent Datum Elev: 0.0 ft
Permanent Datum: Mean Sea Level
Depth Reference: Driller'sdepth
Log Measured From: Drill Floor

Kelly Bushing: 0.0 ft
Drilling Floor: 52.0 ft
Ground/Sea Floor: -6670.0 ft
Height Above Datum: 52.0 ft

Processing Date: May 19,09
Acquisition Date: Apr 28, 2009
Spud Date:
Total Depth: 8077.9 ft
Top Processed Interval: 6675.0 ft
Bottom Processed Interval: 8000.0 ft
Total Depth TVD: ft
Maximun Well Inclination: 1.020 deg
Maximum Well Temperature: 45 degF
Acquisition Software: Maxwell 1.1
Data File Name: Well#3_GC955Q_arenite_final.dlis
Recorded By: M. Brenson
Processed By: A. Peternell

Bit Size: 8.500 in
from: 6678.0 ft to: 8000.0 ft
Casing Size: in Weight: lbm/ft
from: ft to: ft
Casing Bottom Schlumberger: ft

Type Fluid in Hole: Sea water/mud
Dens: 10.50 lbm/gal Vis: s
pH: Fluid Loss: in3
Sample Source:
Rm: 0.230 Ohm.m @ 57 degF
Rmf: 0.150 Ohm.m @ 57 degF
Rmc: Ohm.m @ degF
Borehole Salinity: 29.441 ppk

All interpretations using EcoView, and all recommendations or reservoir descriptions based upon such interpretations, are opinions based on inferences from measurements and empirical relationships and on assumptions, which inferences and assumptions are not infallible, and with respect to which competent specialists may differ. In addition, such interpretations, recommendations and reservoir descriptions may involve the opinion and judgement of Customer. Customer has full responsibility for all interpretations, recommendations and reservoir descriptions utilizing EcoView.

Schlumberger does not warrant the accuracy, correctness or completeness of any interpretation, recommendation or reservoir description.

Algorithm Options

Resistivity	Density	Neutron	Hole Size	FSAL	Water Saturation	Matrix Sigma
Blended	Image Derived	Average	Density Caliper	FSAL Parameter	Waxman Smits Equation	From Elements

Formation Zone Parameters

No.	Zone Name	Depth		Formation Properties						
		Top (ft)	Bottom (ft)	Water Salinity (ppk)	CEC (meq/g)	Hydrocarbon Viscosity (cP)	Hydrocarbon Sigma (cu)	Sigma Clay (cu)	Temperature at Top (g/cm3)	Temperature at Bottom (ft3/ft3)
1	FZone_1	6647.0	7992.0	38.000	0.300	0.500	12.000	30.000	1.900	0.450

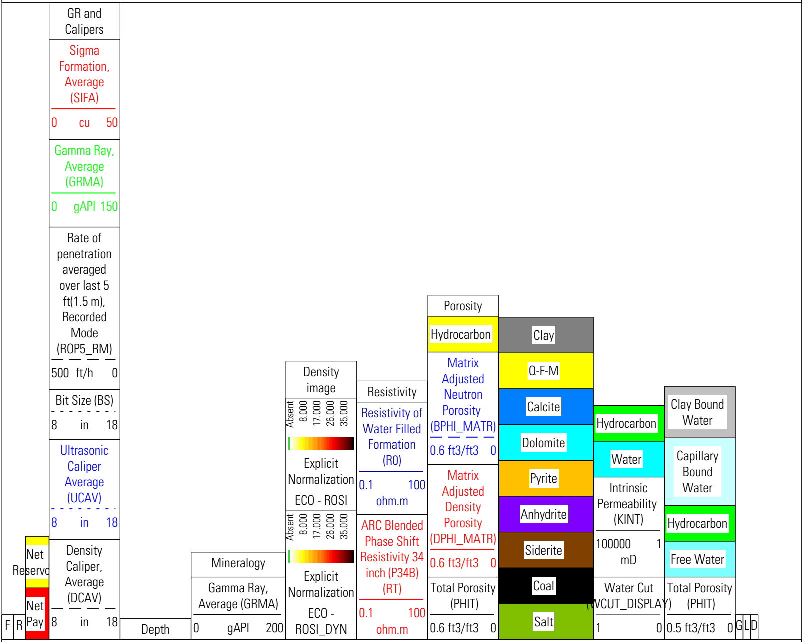
Reservoir Zone Parameters

No.	Zone Name	Depth		Cutoffs			
		Top (ft)	Bottom (ft)	Max V_Clay (ft3/ft3)	Min Porosity (ft3/ft3)	Min Permeability (mD)	Max Sw (ft3/ft3)
1	RZone_1	6647.0	7992.0	0.350	0.300	50.000	0.500

Reservoir Summation

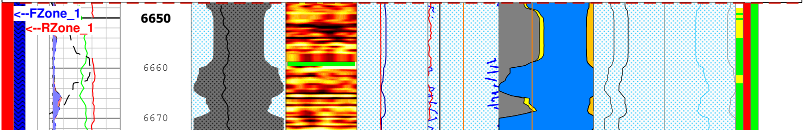
No	Zone Name	Depth		Reservoir			Pay			
		Top (ft)	Bottom (ft)	Net Thickness (ft)	Average Porosity (ft3/ft3)	Average Perm (mD)	Net Thickness (ft)	Average Porosity (ft3/ft3)	Average Perm (mD)	Average Sw (ft3/ft3)
1	RZone_1	6647.0	7992.0	79.500	0.407	701.452	0.000			

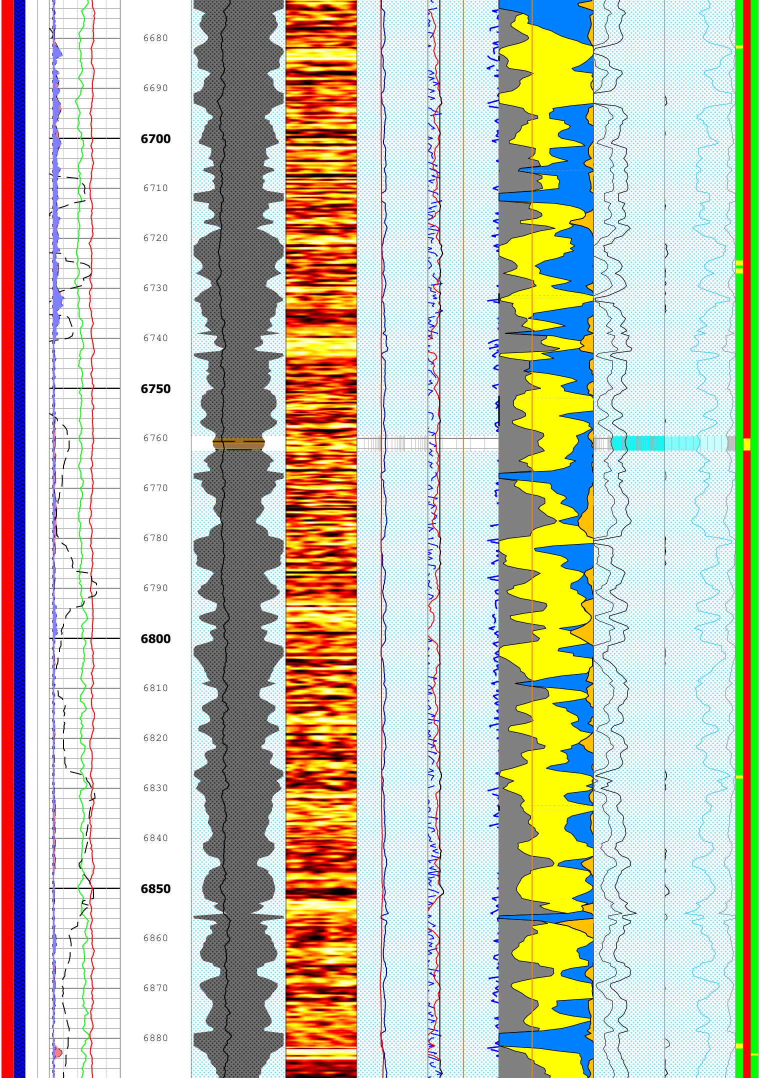
Description: EcoView Driller's Display Format: EcoView_DrillerDisplay.xml Index Scale: 1:240 Index Unit: ft Index Type: Measured Depth Creation Date: 21-May-2009 14:32:16

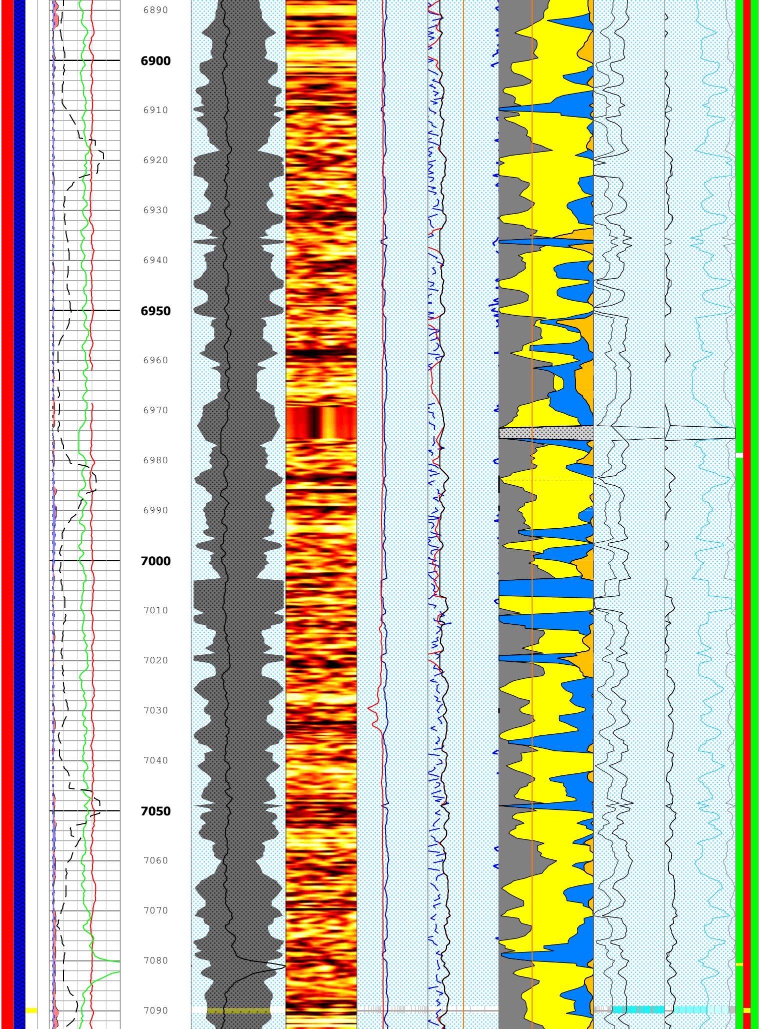

F
R
Net Reservoir
Net Pay
GR and Calipers
Sigma Formation, Average (SIFA)
0 cu 50
Gamma Ray, Average (GRMA)
0 gAPI 150
Rate of penetration averaged over last 5 ft(1.5 m), Recorded Mode (ROP5_RM)
500 ft/h 0
Bit Size (BS)
8 in 18
Ultrasonic Caliper Average (UCAV)
8 in 18
Density Caliper, Average (DCAV)
8 in 18
Depth
Mineralogy
Gamma Ray, Average (GRMA)
0 gAPI 200
Density image
Absent 8.000 17.000 26.000 35.000
Explicit Normalization
ECO - ROSI
Absent 8.000 17.000 26.000 35.000
Explicit Normalization
ECO - ROSI_DYN
Resistivity
Resistivity of Water Filled Formation (R0)
0.1 100
ohm.m
ARC Blended Phase Shift Resistivity 34 inch (P34B) (RT)
0.1 100
ohm.m
Porosity
Hydrocarbon
Matrix Adjusted Neutron Porosity (BPHI_MATR)
0.6 ft3/ft3 0
Matrix Adjusted Density Porosity (DPHI_MATR)
0.6 ft3/ft3 0
Total Porosity (PHIT)
0.6 ft3/ft3 0
Clay
Q-F-M
Calcite
Dolomite
Pyrite
Anhydrite
Siderite
Coal
Salt
Hydrocarbon
Water
Intrinsic Permeability (KINT)
100000 1
mD
Water Cut (WCUT_DISPLAY)
1 0
Clay Bound Water
Capillary Bound Water
Hydrocarbon
Free Water
Total Porosity (PHIT)
0.5 ft3/ft3 0
G
L
D

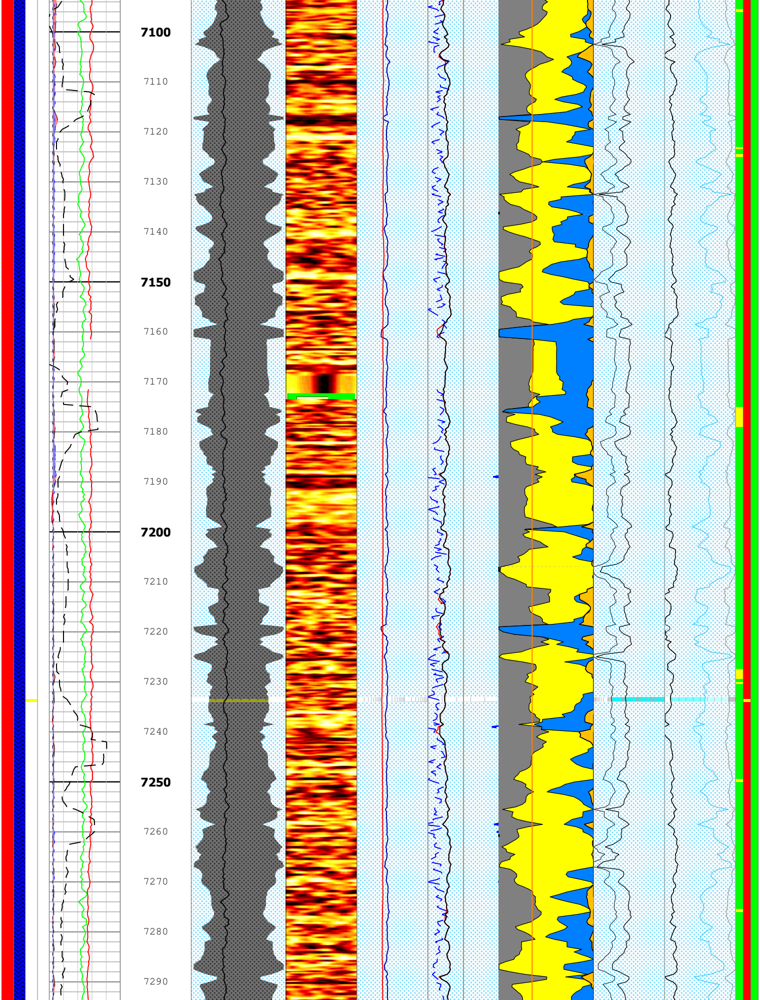
*** Quality Flag Descriptions for EcoView Computations ***

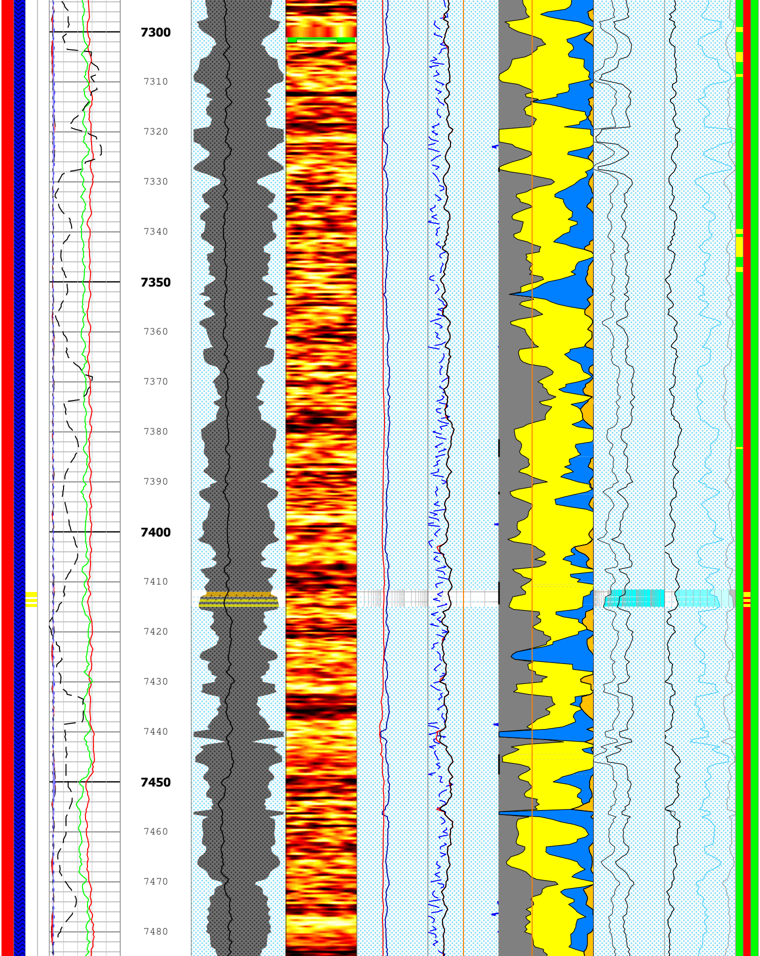
White = Absent; Green = Reliable; Yellow = Warning; Gray/Red = Data outside of EcoView tolerance specifications.
LQC Tracks: G: Gamma Ray U: Ultrasonic Caliper L: Spectroscopy D: Density

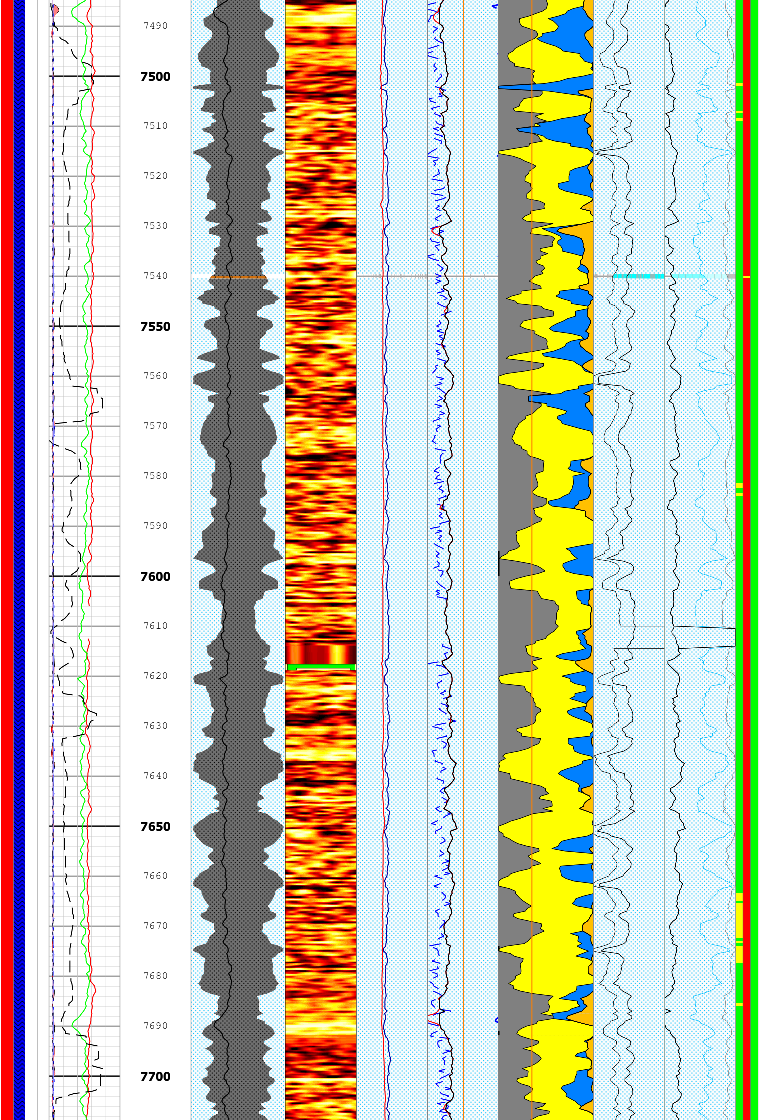


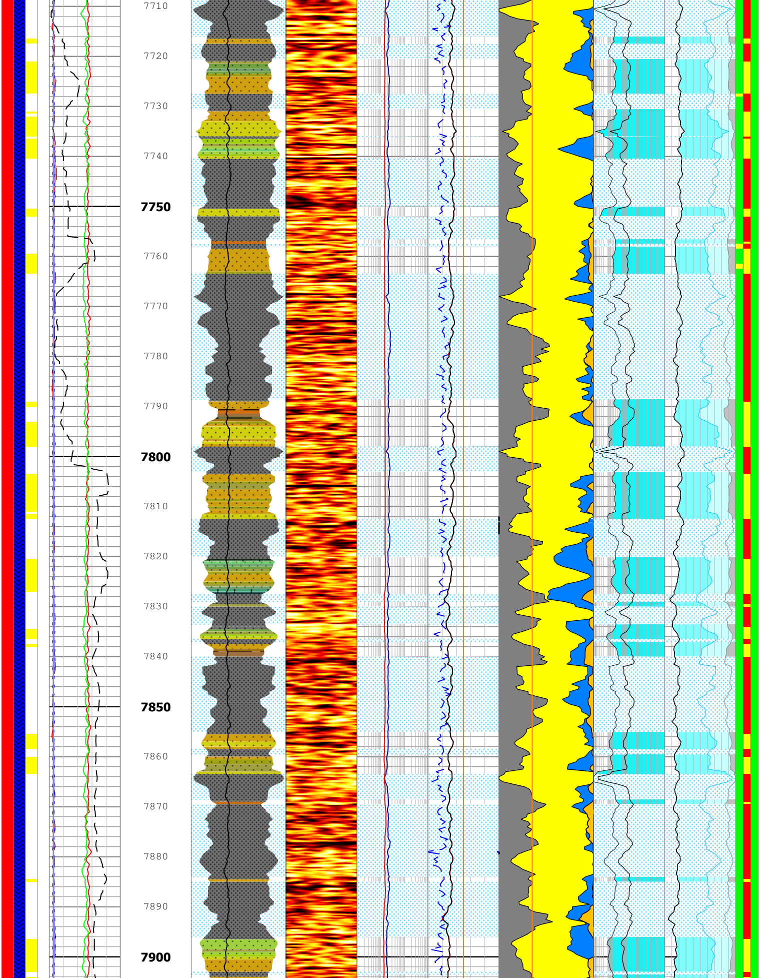


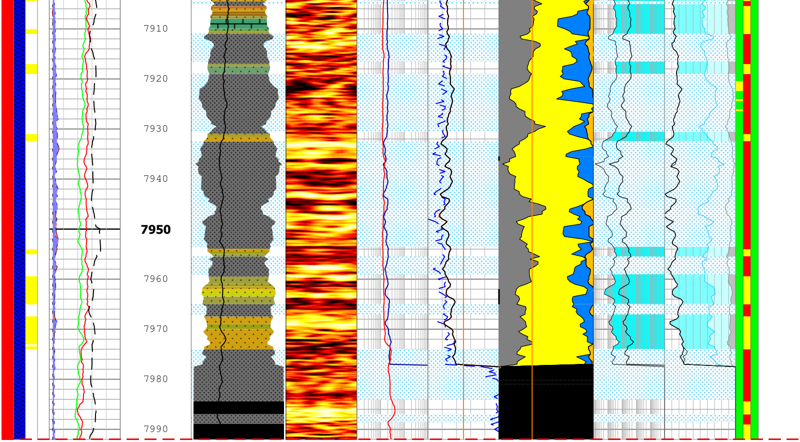












User Comments

1) Spectroscopy is the main driver in the Solutions-Quicklook plot. All other measurements presented are computed from spectroscopy volumes.
2) ROP caused poor statistics in the elemental spectroscopy measurements.
3) Elemental spectroscopy was allowed for visualization regardless of the data quality as most of the interval is flagged outside of tolerance.

Company:	**Chevron U.S.A. , Inc.**
Well:	**JIP II GC 955 Q**
Field:	**Green Canyon**
County:	
State:	**Louisiana**

Schlumberger

Well#3_GC955Q_arenite_final.dlis
Schlumberger EcoView