Schlumberger

GEOMARKET INTERPRETATION

BestDT* QC Plot - SonicScope 475

GP Main Data Processing

Well Name: Well_Name

Field: Field

Company: Company

Country: Country

State: State

County: County

Location: Location

Date Logged: 14-Apr-2009

Run Number: ONE

Depth Datum: KB

Permanent Datum: MSL

Elevation: 0 ft

Log Measured From: KB

Drilling Measured From: Rig Floor

Elev.: K.B. 0 ft

G.L. 0 ft

D.F. 0 ft

API Serial No.: 00000000000000

Job Number: 00000000

Run Number: ONE

Depth Driller: 9100 ft

Depth Logger: 9100 ft

Bottom Logged Interval: 9100 ft

Top Logged Interval: 7000 ft

Casing Driller Size @ Depth: 9.625 in @ 7000 ft

Casing Logger Size @ Depth: 9.625 in @ 7000 ft

Bit Size: 8.5 in

Type Fluid in Hole: Water Based Mud

Density: 9.2 lb/gal

Viscosity: 45 s/qt

PH: 9

Fluid Loss: 4 cc

Source of Sample: Flowline

Rm @ Measured Temperature: 0.14 @ 68 degF

Rmf @ Measured Temperature: 0.11 @ 68 degF

Rmc @ Measured Temperature: 0.19 @ 68 degF

Source Rmf/Rmc: Calculated

Rm @ BHT: 0.08 @ 200 degF

Time Circulation Ended: 03:00

Time Logger on Bottom: 08:00

Maximum Recorded Temperature: 200 degF

Equipment: Sonic Scope 475

Recorded By: Logging Engineer

Witnessed By: Company Man

Service Order: 00000000

Equipment Number: 00000000

Location: Location

Truck Number: 00000

Software Version: 2013.MB

Logging Engineer: Logging Engineer

Office Number: 000 0000

Base Line: 000 0000

Mobile Number: 000 0000

Engineer: Engineer

Mud and Borehole Measurements

Pit @ Measured Temperature: 0.14 @ 68 degF

BHT: 0 degF

Rmax: 0

Pit @ Measured Temperature: 0 @ 0 degF

Spec Rmf in Hole:

Max Recor: 0

Rm @ Measured Temperature: 0 @ 0 degF

Rec Density: 0 lb/gal

Max Recor: 0 degF

Remarks:

THIS TIME ... The well was logged with borehole and formation fluids at ambient temperature.

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Acquisition Processing: All depths measured from KB

Acquisition Processing: All depths measured from KB

Logging Engineer: Logging Engineer

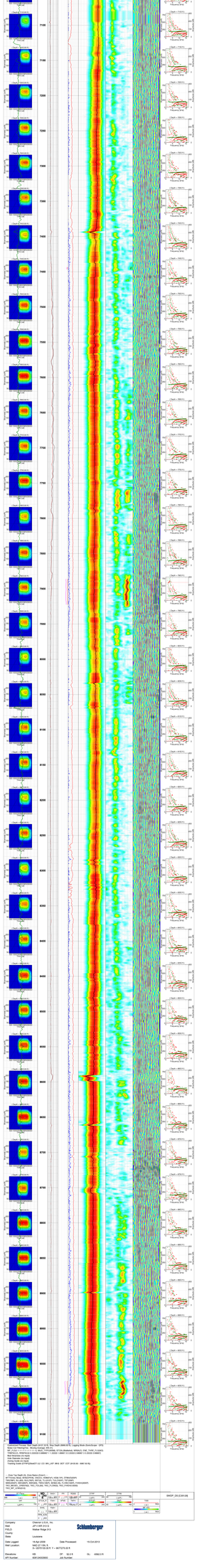
Office Number: 000 0000

Base Line: 000 0000

Mobile Number:

Engineer:

Remarks:



Company: Company

Well: Well_Name

Field: Field

County: County

State: State

Date Logged: 14-Apr-2009

Run Number: ONE

Elevations: KB:

API Number: 00000000000000

Date Processed: 15-Oct-2013

Job Number:

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