

Company: CDEX
Well: C0009A
Field: Kumanonada, Offshore Kii peninsula
Rig: Chikyu
Country: JAPAN

Rig: Chikyu Field: Kumanonada, Offshore Kii peninsula Location: NanKai Trough Well: C0009A Company: CDEX	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">Merged</td> </tr> <tr> <td colspan="2" style="text-align: center;">3658.3m – 2785.0m</td> </tr> <tr> <td colspan="2" style="text-align: center;">Suite 1, Run 1 (1:500)</td> </tr> <tr> <td style="width: 50%;">NanKai Trough NT2-11B</td> <td style="width: 50%;">Elev.: K.B. G.L. D.F. 28.30 m</td> </tr> <tr> <td>Permanent Datum: _____</td> <td>MEAN SEA LEVEL _____</td> </tr> <tr> <td>Log Measured From: _____</td> <td>DRILL FLOOR _____</td> </tr> <tr> <td>Drilling Measured From: _____</td> <td>DRILL FLOOR _____</td> </tr> <tr> <td>Prefecture: Wakayama</td> <td>Max. Well Deviation 0.7 deg</td> </tr> <tr> <td></td> <td>Elev.: 28.30 m</td> </tr> <tr> <td></td> <td>0.00 m above Perm. Datum</td> </tr> <tr> <td></td> <td>Longitude 136° 32.1489' E</td> </tr> <tr> <td></td> <td>Latitude 33° 27.4704' N</td> </tr> </table>	Merged		3658.3m – 2785.0m		Suite 1, Run 1 (1:500)		NanKai Trough NT2-11B	Elev.: K.B. G.L. D.F. 28.30 m	Permanent Datum: _____	MEAN SEA LEVEL _____	Log Measured From: _____	DRILL FLOOR _____	Drilling Measured From: _____	DRILL FLOOR _____	Prefecture: Wakayama	Max. Well Deviation 0.7 deg		Elev.: 28.30 m		0.00 m above Perm. Datum		Longitude 136° 32.1489' E		Latitude 33° 27.4704' N
Merged																									
3658.3m – 2785.0m																									
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Logging Date	12-Jul-2009	
Run Number	1	
Depth Driller	3666 m	
Schlumberger Depth	3667 m	
Bottom Log Interval	3668.3 m	
Top Log Interval	2785 m	
Casing Driller Size @ Depth	20,000 in @ 2786.2 m	
Casing Schlumberger	2785 m	
Bit Size	12.250 in	
Type Fluid In Hole	KCl-NaCl Polymer	
Density	1.1 g/cm3	97 s
Fluid Loss	4.1 cm3	10.6
Source Of Sample	Flow Line	
RM @ Measured Temperature	0.068 ohm.m	@ 26 degC
RMF @ Measured Temperature	0.059 ohm.m	@ 27 degC
RMC @ Measured Temperature	0.083 ohm.m	@ 26 degC
Source RMF	Press	Press
RM @ MRT	0.060 @ 32	0.052 @ 32
Maximum Recorded Temperatures	32 degC	31
Circulation Stopped	11-Jul-2009	5:30
Logger On Bottom	11-Jul-2009	4:45
Unit Number	4308	JPOP
Recorded By	Payap Thongpracharn	
Witnessed By	T. Honda / K. Takahashi	

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Fluid Loss	4.1 cm3	10.6			
Source Of Sample	Flow Line				
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RMF @ Measured Temperature	0.059 ohm.m	@ 27 degC			
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Unit Number	4308	JPOP			
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Witnessed By	T. Honda / K. Takahashi				

DEPTH SUMMARY LISTING

Date Created: 15-JUL-2009 16:22:03

Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-JA Serial Number: 6726 Calibration Date: Calibrator Serial Number: 17 Calibration Cable Type: 7-46A XXS Wheel Correction 1: -6 Wheel Correction 2: -6	Type: CMTD-B/A Serial Number: 2986 Calibration Date: 16-Apr-09 Calibrator Serial Number: 1049 Number of Calibration Points: 10 Calibration RMS: 373 Calibration Peak Error: 499	Type: 7-46A XXS Serial Number: 6019 Length: 9200 M <hr/> Conveyance Method: Wireline Rig Type: Offshore Floater with WMC

Depth Control Parameters

Log Sequence:	First Log In the Well
Rig Up Length At Surface:	89.00 M
Rig Up Length At Bottom:	89.00 M
Rig Up Length Correction:	0.00 M
Stretch Correction:	3.20 M
Tool Zero Check At Surface:	0.00 M

Depth Control Remarks

1. Schlumberger Depth Control Policy is followed.
2. IDW used as primary depth control device.
3. Z-Chart used as secondary depth control device.
4. Tide Level = 0 m.
- 5.
- 6.

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1

- OS1: FMI-HNGS-EMS-Sonic Scanner-PPC-GR
- OS2: MDT Dual Packer & Sungle Probe
- OS3:
- OS4:
- OS5:

REMARKS: RUN NUMBER 1

- This is the first log in the well.
- Downlog used as the reference log.
- Tool ran as per tool sketch and 2.5 inch standoffs used.
- Maximum recorded temperature from logging head thermometers = 32.22 degC.
- Maximum deviation = 0.70 deg @ 2749.79mBRT.
- Logging speed was 1,800 ft/hr.
- Half strength neutron source (8 Ci) used due to Japanese regulation.

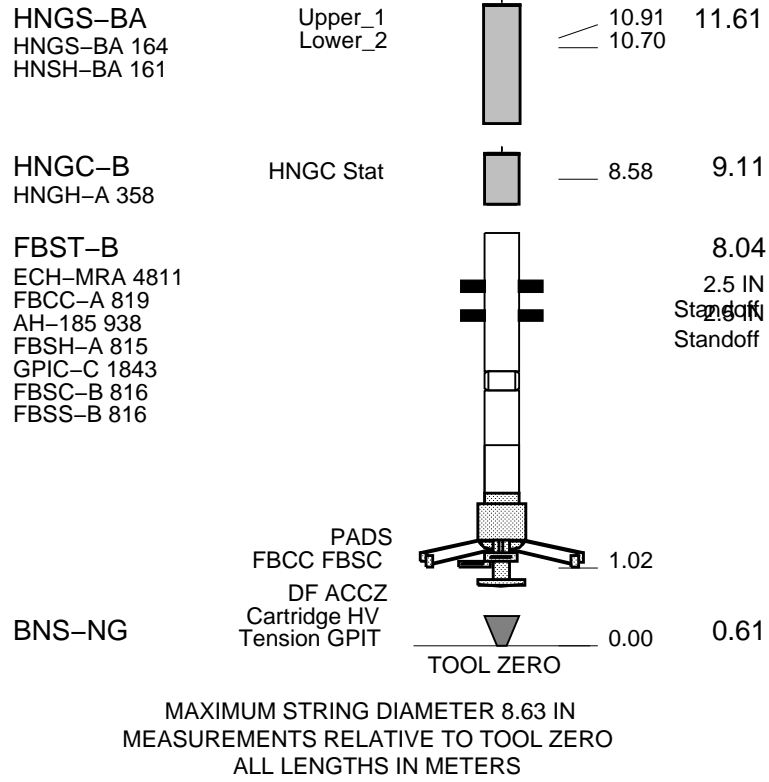
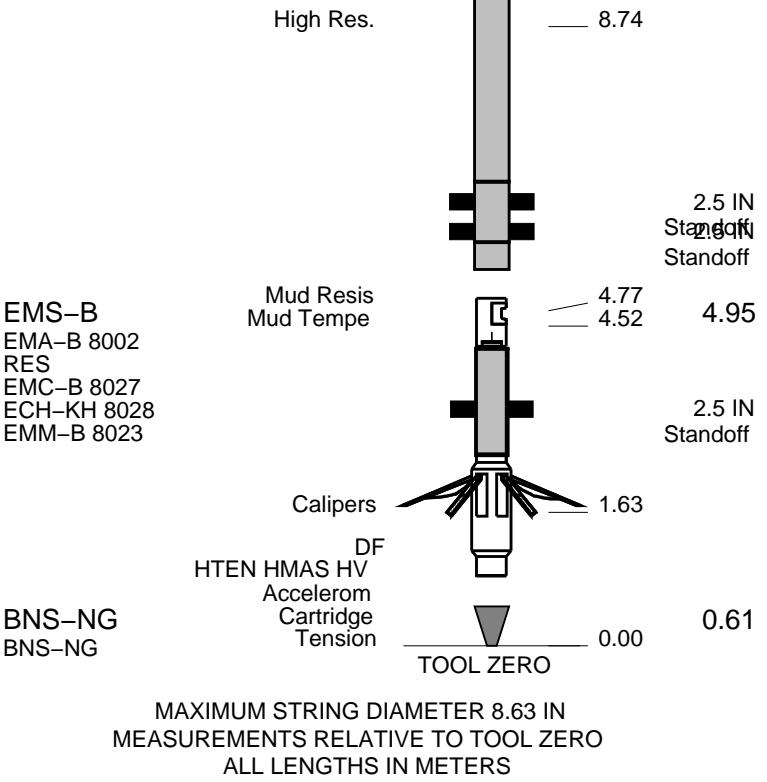
Repeat section was taken from 3665.4m-3575.0m as per client request.
 DTCO data was taken from Run 2 (FMI-HNGS-EMS-SonicScanner-PPC-GR) as per client request.
 Caliper check in casing = 18.75 inch.
 Sonic check in casing = 57 us/ft.
 Some of data affected by borehole condition (rugosity/washout).
 Circulation Started: 11-Jul-2009; 1:45am
 Circulation Stopped: 11-Jul-2009; 5:30am
 AV=55 cps, PV=35 cps, YV=40 lb/100ft2, Gel=7-8 lb/100ft2, WL=4.1 ml, MC=0.5 mm
 pH=10.6 ml, Pf=0.2 ml, Pm=0.3 ml, Mf=0.3 ml, Cl=-71,700 mg/l, Ca++Mg++=80/97 mg/l, Sand = 0.2%
 O/S/W=0/6/94 %Vol, MBC=0.5 ml/ml mud, K+=26,400 mg/l

RUN 1			RUN 2		
SERVICE ORDER #:		AVDO-0003	SERVICE ORDER #:		
PROGRAM VERSION:		17C0-154	PROGRAM VERSION:		
FLUID LEVEL:		10 m	FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION

RUN 1		RUN 2	
SURFACE EQUIPMENT		SURFACE EQUIPMENT	
GSR-Y 1005 NCT-B 2138 CNB-AB NCS-YC 5380 WITM (DTS)-A		GSR-Y 1005 WITM (EDTS)-A	

RUN 1		RUN 2	
DOWNHOLE EQUIPMENT		DOWNHOLE EQUIPMENT	
LEH-QT LEH-QT 1794 23.60 AH-369 22.71 DTC-H ECH-KC 9799 DTCH0-A 22.00 21.36 CTEM TelStatus ToolStatu 0.5 IN Standoff 22.28 SPA-A SPA-A 9933 20.75 20.14 SP SPARC HGNS HTEM HMCA HILTH-FTB HGNSD-H 3840 HMCA-H HGNH 2916 NLS-KL 5228 NSR-F 5228 HACCZ-H HCNT-H HGR HRCC-H 3794 HRMS-H 3846 HRGD-H 3824 GLS-VJ 3804 MCFL Device-H HILT Nucl. LS-H HILT Nucl. SS-H HILT Nucl. BS-H BOW-SPR 18.14 17.99 17.27 16.06 14.40 14.25 14.13 AH-184 AH-184 936 13.54 AH-184 AH-184 917 12.93 HRLT-B HRUH-B 755 HRUC-B 755 HRLS-B 846 HRLH-B 849 HRLC-B 847 AH-270 846 12.32 2.5 IN Standoff Standoff	LEH-QT LEH-QT 1296 31.77 EDTC-B EDTH-B 8206 EDTC-BB 8218 EDTG-A/B 8215 30.88 29.81 29.24 28.90 MDSB_EDTC Mud Tempe CTEM Gamma Ray TelStatus EDTCB Ele PPC1-B PPC1-B 8169 PPC_CAL_STD 28.55 28.90 Calipers PPC_Cartr 26.91 MAPC-B MAPC-BA 8038 ECH-SF 8038 MAMS-BA 8048 26.91 2.5 IN Standoff Standoff MAMS-PS 22.20 2.5 IN Standoff 20.50 MAXS-B MASS-BA 8038 MAXS-BA 8044 2.5 IN Standoff 2.5 IN Standoff MAXS-PS Mud Resis Mud Tempe 14.33 14.15 13.90 14.33 EMS-B EMA-B 8002 RES EMC-B 8027 ECH-KH 8028		



Client: CDEX Drawing Date: 7/11/2009

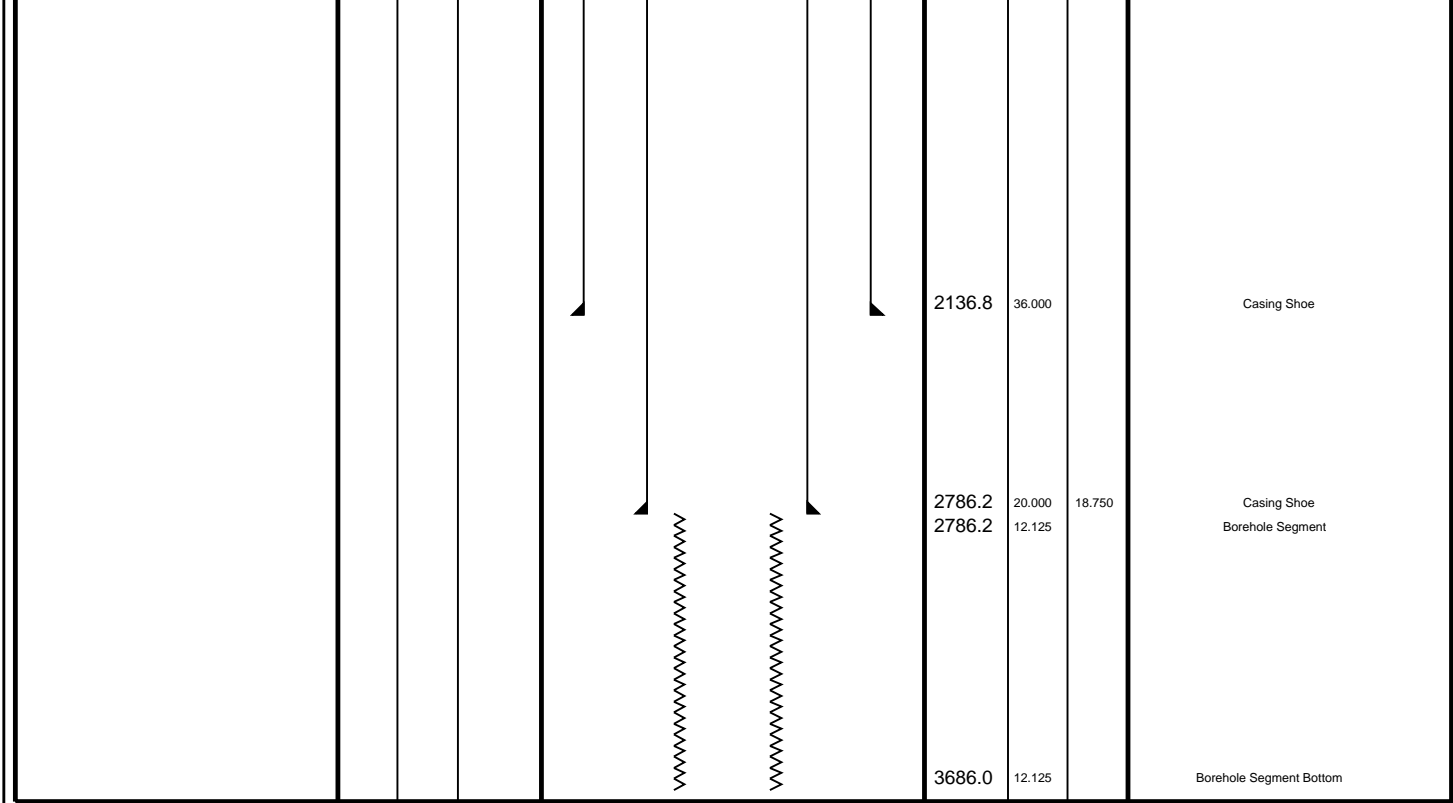
Well: C0009A

Field: Nankai Trough Rig Name: Chikyu

State: Wakayama Reference Datum: Mean Sea Level

Country: JAPAN Elevation: 28.3 m

Production String	(in)			Well Schematic	(m)			Casing String
	OD	ID	MD		MD	OD	ID	
				<p>Derrick Floor Elevation 28.3</p> <p>Mean Sea Level 0.0</p> <p>2082.3 36.000</p> <p>Casing String</p>				



Main Log
1:500

MAXIS Field Log

Company: CDEX Well: C0009A

Input DLIS Files

DEFAULT	MERGE_EMS_HRLA_TLD_025GUP	FN:1	PRODUCER	13-Aug-2009 12:50	3670.2 M	2755.7 M
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Output DLIS Files

DEFAULT	EMS_HRLA_TLD_MCFL_029PUP	FN:65	PRODUCER	13-Aug-2009 13:36	3670.2 M	2761.3 M
CLIENT	EMS_HRLA_TLD_MCFL_029PUC	FN:66	CUSTOMER	13-Aug-2009 13:36	3670.2 M	2761.3 M

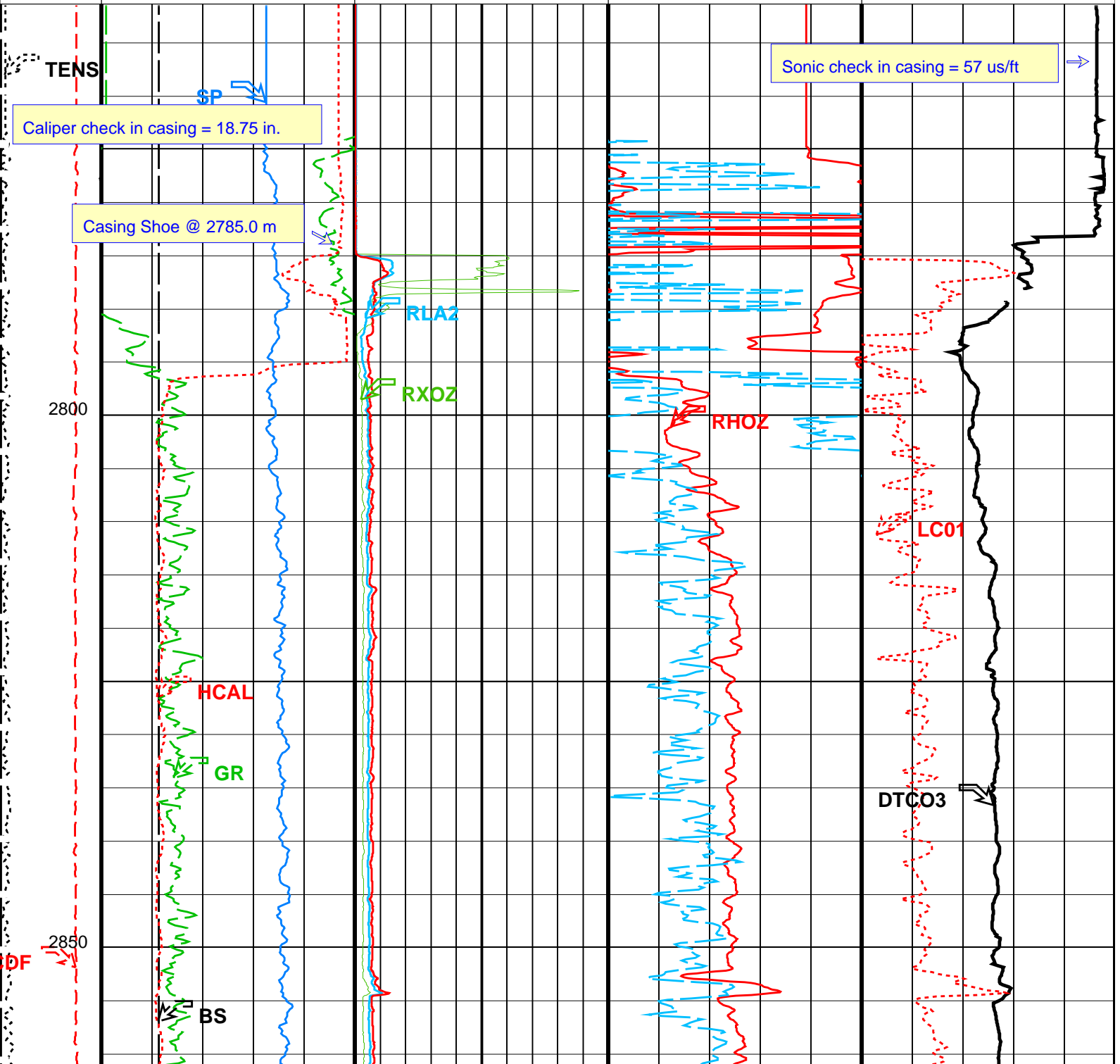
OP System Version: 17C0-154

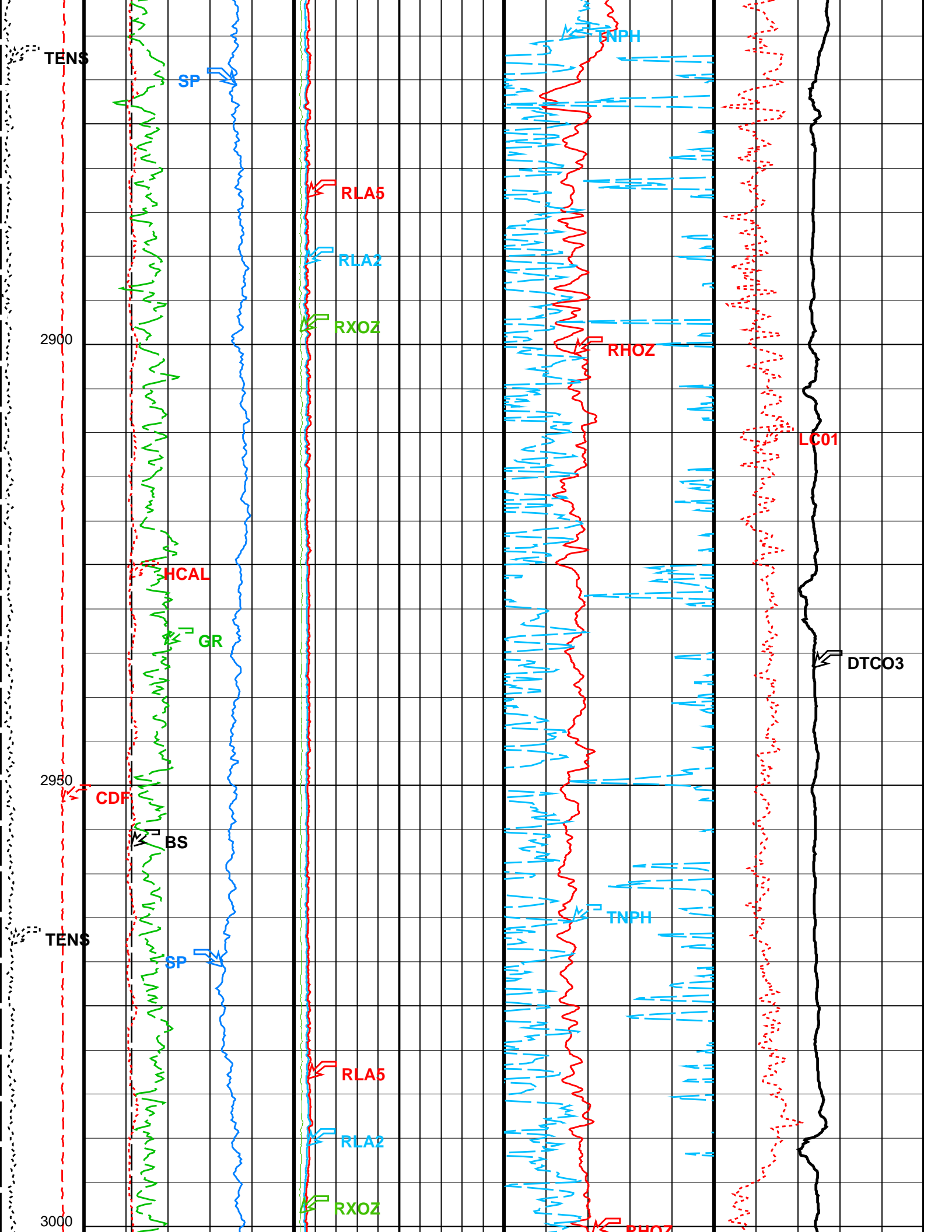
EMS-B	17C0-154	HRLT-B	17C0-154
HILTH-FTB	17C0-154	SPA-A	17C0-154
DTC-H	17C0-154	MAXS-B	SKK-3704-MAST
MAPC-B	SKK-3704-MAST		

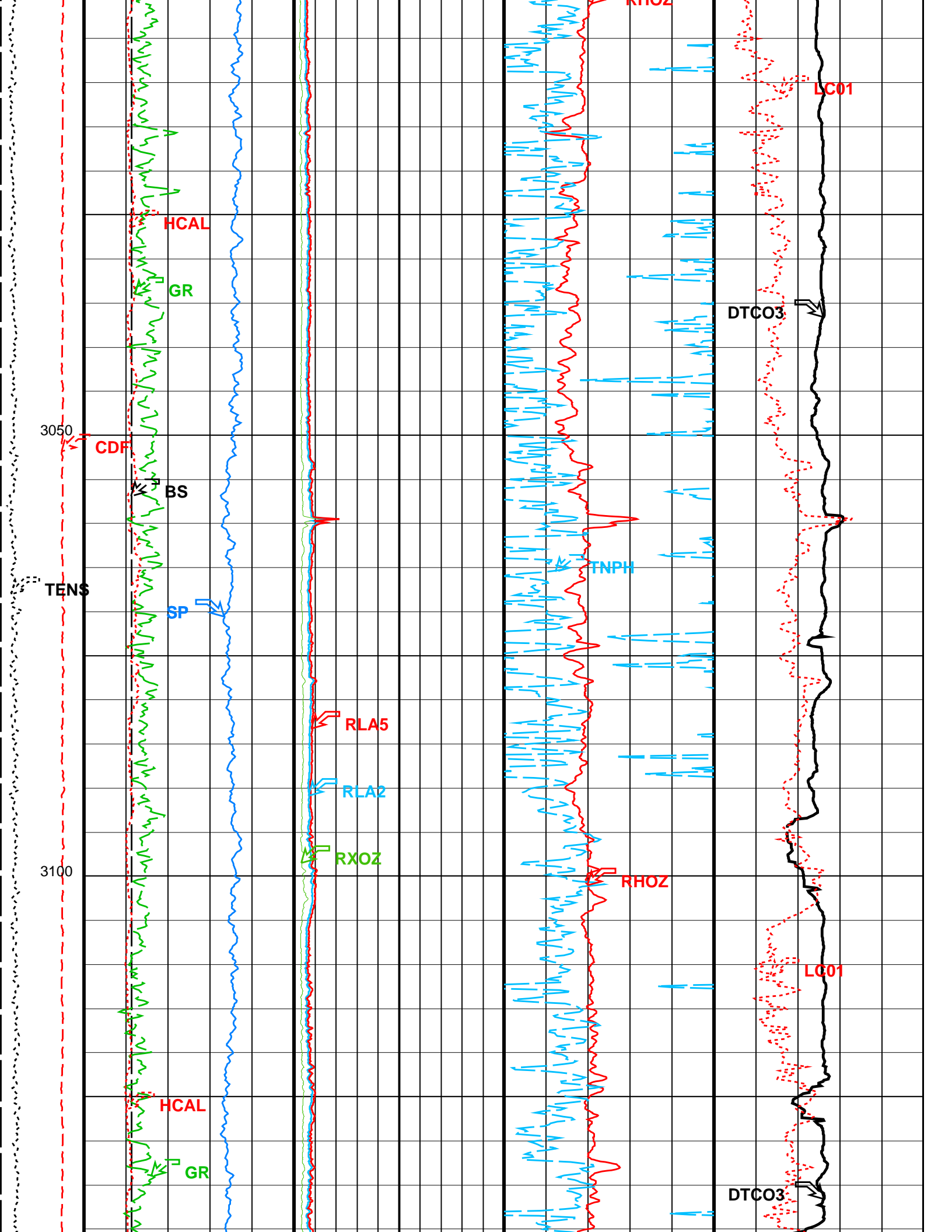
PIP SUMMARY

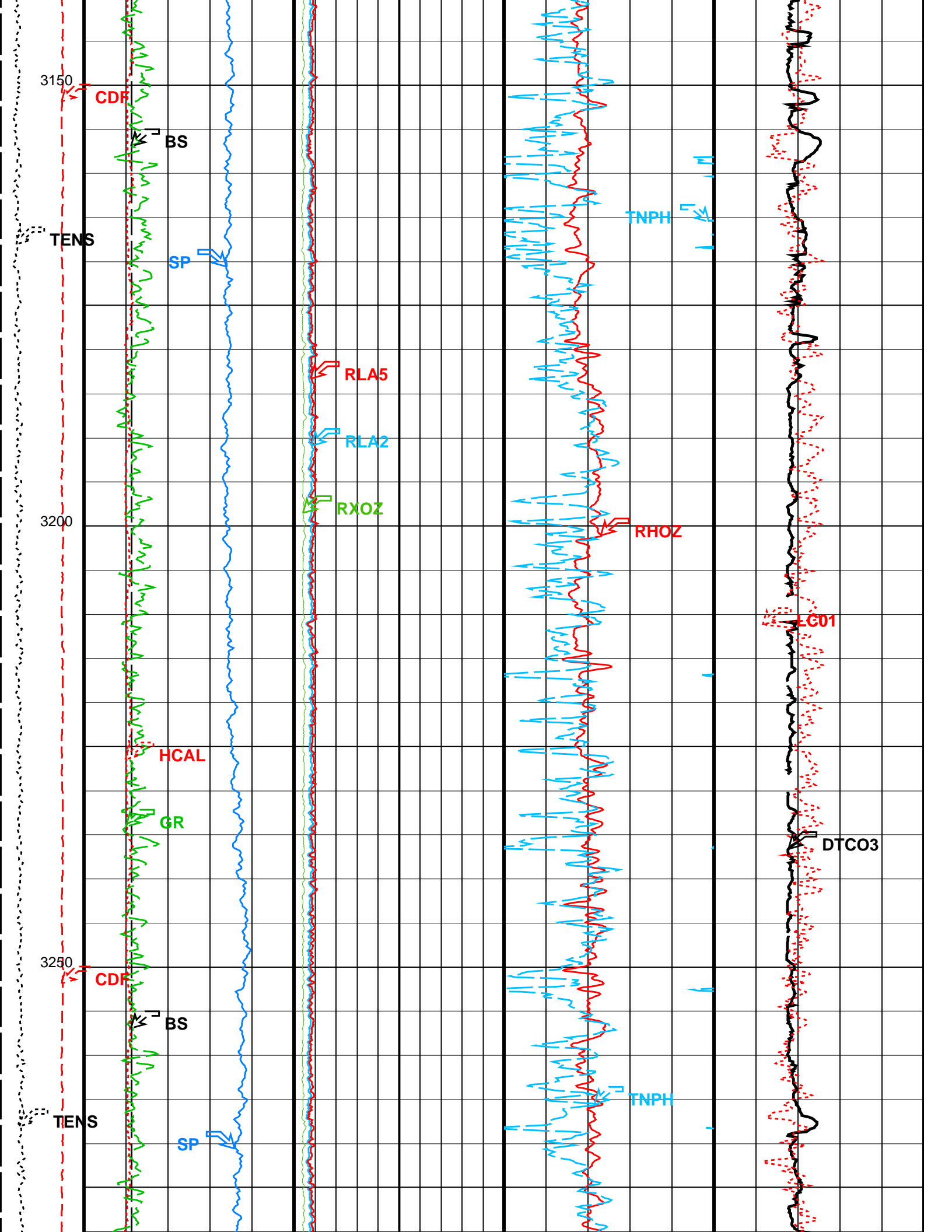
Time Mark Every 60 S

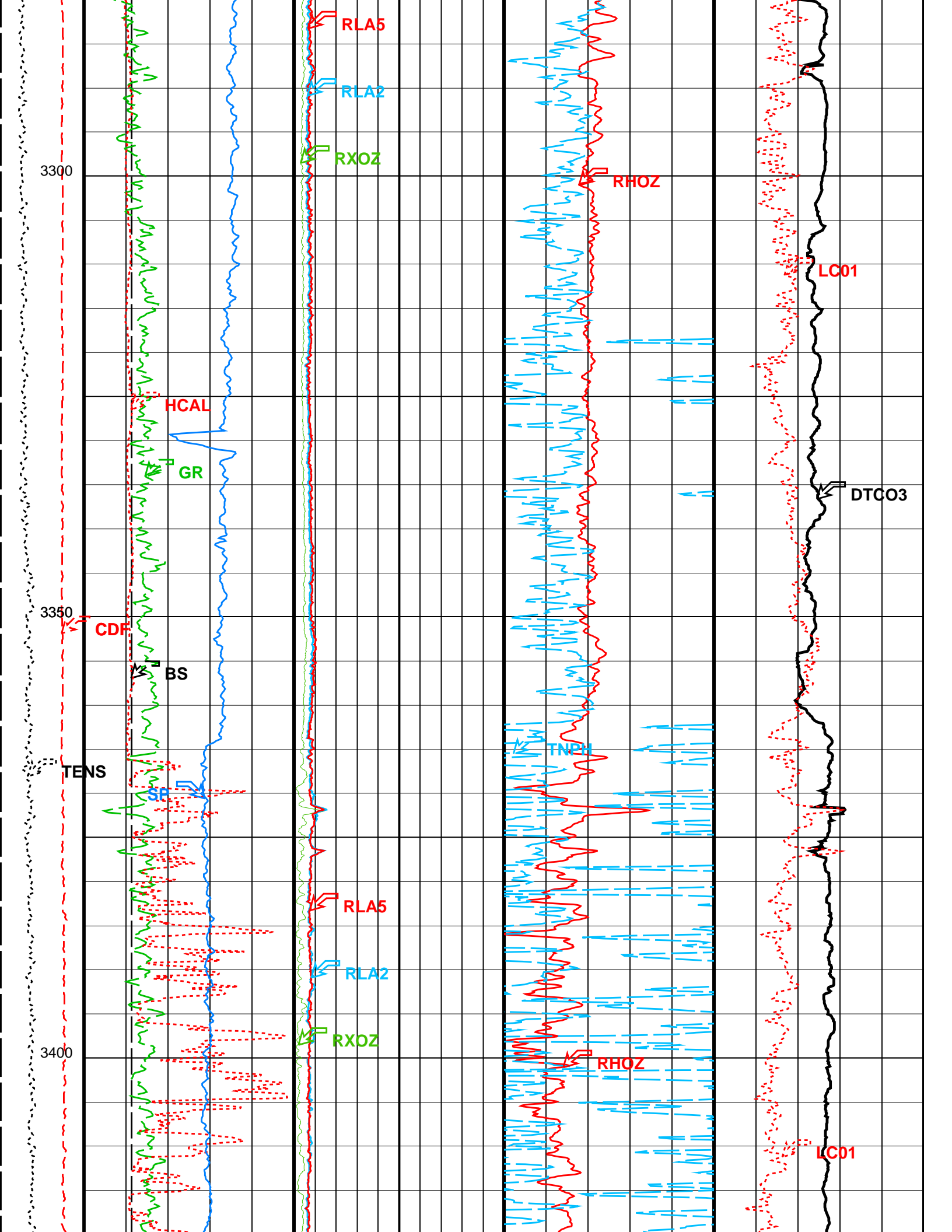
	<p>SP (SP)</p> <p>-80 (MV) 20</p>				
	<p>HILT Caliper (HCAL)</p> <p>10 (IN) 20</p>	<p>HRLT Resistivity 5 (RLA5)</p> <p>0 (OHMM) 20</p>			
<p>Calibrated Downhole Force (CDF) (LBF)</p> <p>-200 1800</p>	<p>Gamma Ray (GR)</p> <p>50 (GAPI) 150</p>	<p>HRLT Resistivity 2 (RLA2)</p> <p>0 (OHMM) 20</p>	<p>Env. Corr. Thermal Neutron Porosity (TNPH)</p> <p>0.6 (V/V) 0</p>	<p>HRLT Conductivity (LC01)</p> <p>1000 (MM/M) 0</p>	
<p>Tension (TENS) (LBF)</p> <p>0 2000</p>	<p>Bit Size (BS)</p> <p>10 (IN) 20</p>	<p>Std. Res. Invaded Zone Resistivity (RXOZ)</p> <p>0 (OHMM) 20</p>	<p>Std. Res. Formation Density (RHOZ)</p> <p>1.7 (G/C3) 2.7</p>	<p>Compressional Slowness 3 (DTCO3)</p> <p>240 (US/F) 40</p>	

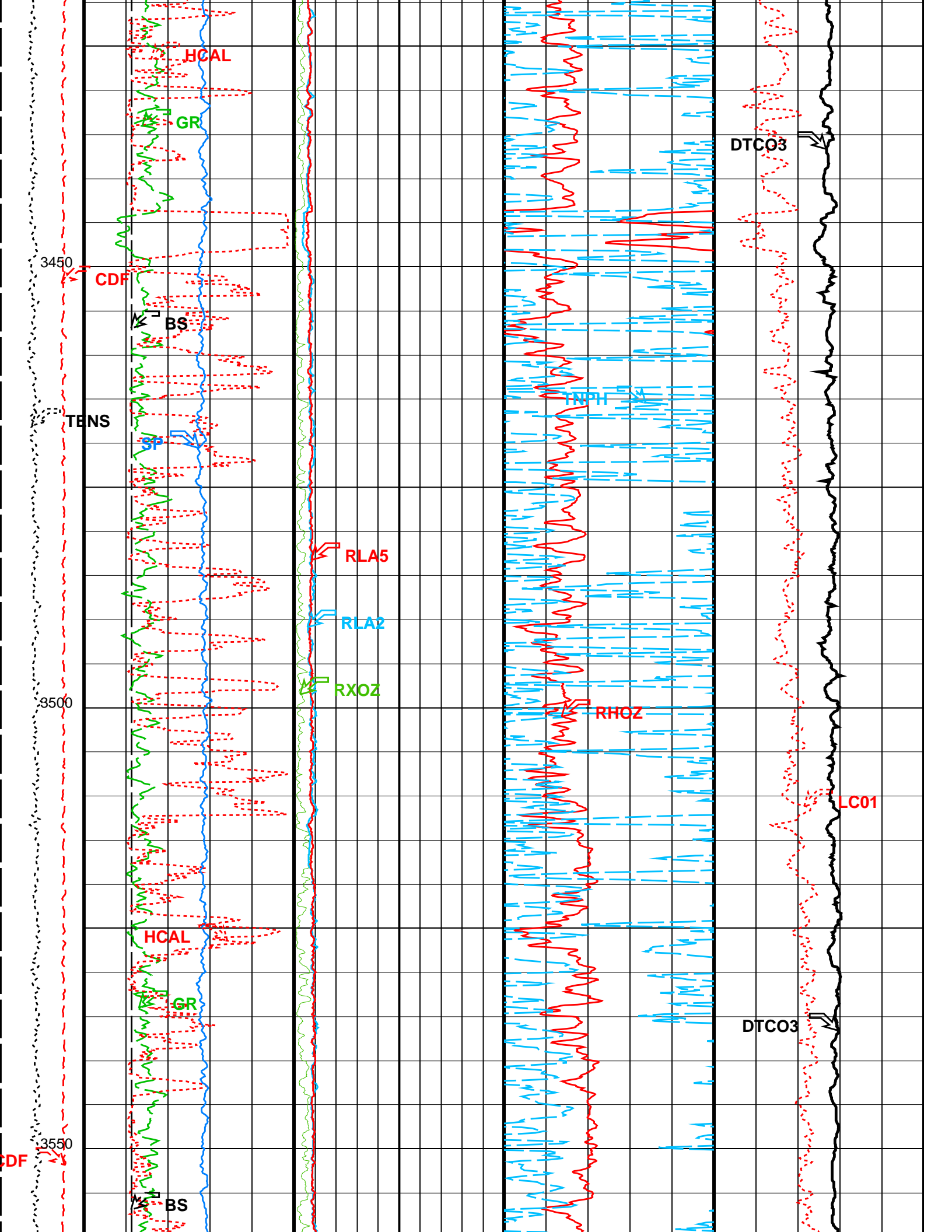


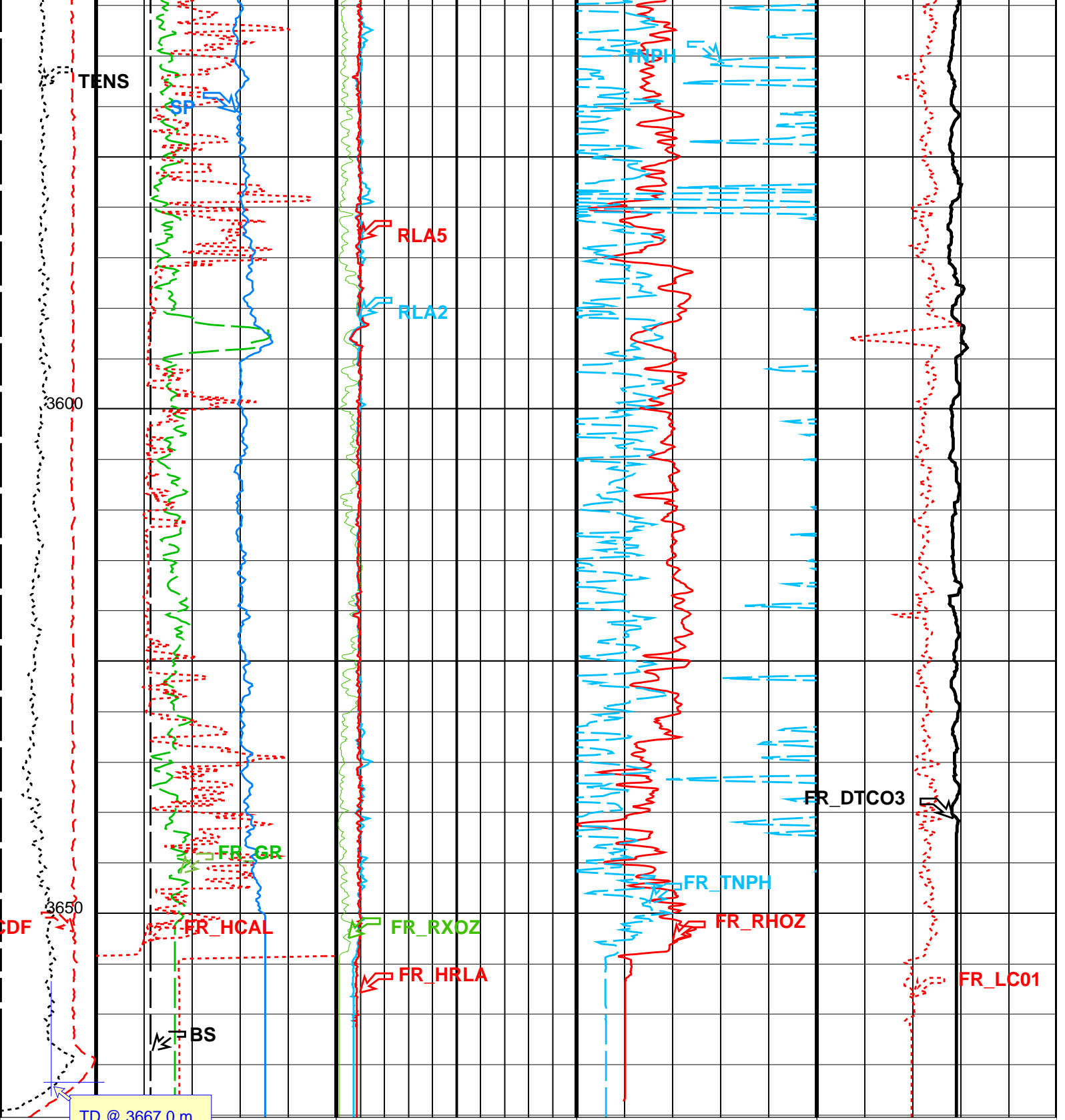












Parameter	Scale	Units
Tension (TENS)	0 to 2000	(LBF)
Bit Size (BS)	10 to 20	(IN)
Calibrated Downhole Force (CDF)	-200 to 1800	(LBF)
HILT Caliper (HCAL)	10 to 20	(IN)
Gamma Ray (GR)	50 to 150	(GAPI)
HRLT Resistivity 2 (RLA2)	0 to 20	(OHMM)
HRLT Resistivity 5 (RLA5)	0 to 20	(OHMM)
Std. Res. Invaded Zone Resistivity (RXOZ)	0 to 20	(OHMM)
Std. Res. Formation Density (RHOZ)	1.7 to 2.7	(G/C3)
Env. Corr. Thermal Neutron Porosity (TNPH)	0.6 to 0	(V/V)
Compressional Slowness 3 (DTCO3)	240 to 40	(US/F)
HRLT Conductivity (LC01)	1000 to 0	(MM/M)

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
HRLT-B: High Resolution Laterolog Array - B			
BHS	Borehole Status	OPEN	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
KFAC_HRLT	HRLT K Factor Option	SONDE	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	25	DEGC
HILTH-FTB: High resolution Integrated Logging Tool-DTS			
BHFL	Borehole Fluid Type	WATER	
BHFL_TLD	HILT Nuclear Mud Base	WATER	
BHS	Borehole Status	OPEN	
BSCO	Borehole Salinity Correction Option	YES	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
FSAL	Formation Salinity	-50000	PPM
FSCO	Formation Salinity Correction Option	NO	
GCLF	Germany Coal-like Formation Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MPOF	MCFL Processing Operation Mode	ON	
MWCO	Mud Weight Correction Option	YES	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	StdRes	
NSAR	HRDD Depth Sampling Rate	1	IN
PTCO	Pressure/Temperature Correction Option	YES	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	25	DEGC
SOCN	Standoff Distance	0.125	IN
SOCO	Standoff Correction Option	YES	
SPA-A: SP ADAPTOR			
SPNV	SP Next Value	0	MV
MAPC-B: Multimode Array Sonic Power Cartridge			
BHS	Borehole Status	OPEN	
BS	Bit Size	12.250	IN
DCRMVL	DC Offset Removal Option	DC_MULTIPLE	
DLHS	Hole Diameter Source for SOBS Channel	AUTO	
DTF	Delta-T Fluid	190	US/F
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
MATR	Rock Matrix for Neutron Porosity Corrections	LIMESTONE	
SHT	Surface Hole Temperature	25	DEGC
STI: Stuck Tool Indicator			
TDL	Total Depth - Logger	3667.00	M
System and Miscellaneous			
BSAL	Borehole Salinity	110000.00	PPM
DO	Depth Offset for Playback	0.0	M
DORL	Depth Offset for Repeat Analysis	0.0	M
PP	Playback Processing	OFF	

Format: Merge 500 Vertical Scale: 1:500 Graphics File Created: 13-Aug-2009 13:36

OP System Version: 17C0-154

EMS-B	17C0-154	HRLT-B	17C0-154
HILTH-FTB	17C0-154	SPA-A	17C0-154
DTC-H	17C0-154	MAXS-B	SKK-3704-MAST
MAPC-B	SKK-3704-MAST		

Input DLIS Files

DEFAULT	MERGE_EMS_HRLA_TLD_025GUP	FN:1	PRODUCER	13-Aug-2009 12:50	3670.2 M	2755.7 M
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Output DLIS Files

DEFAULT **EMS_HRLA_TLD_MCFL_029PUP** **FN:65** **PRODUCER** **13-Aug-2009 13:36**
CLIENT **EMS_HRLA_TLD_MCFL_029PUC** **FN:66** **CUSTOMER** **13-Aug-2009 13:36**



Calibrations

MAXIS Field Log

Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
Environment Measurement Sonde Wellsite Calibration – EMS Caliper Calibration							
Before: 11-Jul-2009 23:37							
Radius 1 Short Radius	4.000	N/A	3.627	N/A	N/A	0.2000	IN
Radius 1 Long Radius	8.000	N/A	7.897	N/A	N/A	0.2000	IN
Radius 2 Short Radius	4.000	N/A	3.405	N/A	N/A	0.2000	IN
Radius 2 Long Radius	8.000	N/A	7.651	N/A	N/A	0.2000	IN
Radius 3 Short Radius	4.000	N/A	3.595	N/A	N/A	0.2000	IN
Radius 3 Long Radius	8.000	N/A	7.818	N/A	N/A	0.2000	IN
Radius 4 Short Radius	4.000	N/A	3.824	N/A	N/A	0.2000	IN
Radius 4 Long Radius	8.000	N/A	8.065	N/A	N/A	0.2000	IN
Radius 5 Short Radius	4.000	N/A	3.791	N/A	N/A	0.2000	IN
Radius 5 Long Radius	8.000	N/A	8.051	N/A	N/A	0.2000	IN
Radius 6 Short Radius	4.000	N/A	3.728	N/A	N/A	0.2000	IN
Radius 6 Long Radius	8.000	N/A	7.967	N/A	N/A	0.2000	IN
High Resolution Laterolog Array – B Wellsite Calibration – HRLT M01							
Before: 12-Jul-2009 3:18							
HRLT M0-M1 Voltage Plus – 0	0	N/A	-316.4	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 1	0	N/A	-325.5	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 2	0	N/A	-317.9	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 3	0	N/A	-320.9	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 4	0	N/A	-314.2	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 5	0	N/A	-319.8	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 6	0	N/A	319.2	N/A	N/A	9.681	UV
HRLT M0-M1 Voltage Plus – 7	0	N/A	-322.7	N/A	N/A	9.681	UV
High Resolution Laterolog Array – B Wellsite Calibration – HRLT M12							
Before: 12-Jul-2009 3:18							
HRLT M1-M2 Voltage Plus – 0	0	N/A	1749	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus – 1	0	N/A	1800	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus – 2	0	N/A	1753	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus – 3	0	N/A	1769	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus – 4	0	N/A	1733	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus – 5	0	N/A	1764	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus – 6	0	N/A	-1773	N/A	N/A	53.42	UV
HRLT M1-M2 Voltage Plus – 7	0	N/A	1781	N/A	N/A	53.42	UV
High Resolution Laterolog Array – B Wellsite Calibration – HRLT M23							
Before: 12-Jul-2009 3:18							
HRLT M2-M3 Voltage Plus – 0	0	N/A	1738	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus – 1	0	N/A	1793	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus – 2	0	N/A	1749	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus – 3	0	N/A	1770	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus – 4	0	N/A	1730	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus – 5	0	N/A	1764	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus – 6	0	N/A	-1754	N/A	N/A	53.42	UV
HRLT M2-M3 Voltage Plus – 7	0	N/A	1781	N/A	N/A	53.42	UV
High Resolution Laterolog Array – B Wellsite Calibration – HRLT V34							
Before: 12-Jul-2009 3:18							
HRLT A3-A4 Voltage Plus – 0	0	N/A	68360	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus – 1	0	N/A	70650	N/A	N/A	2100	UV

HRLT A3-A4 Voltage Plus - 1	0	N/A	70850	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 2	0	N/A	69170	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 3	0	N/A	70140	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 4	0	N/A	68390	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 5	0	N/A	69680	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 6	0	N/A	-68180	N/A	N/A	2100	UV
HRLT A3-A4 Voltage Plus - 7	0	N/A	70000	N/A	N/A	2100	UV

High Resolution Laterolog Array - B Wellsite Calibration - HRLT V45

Before: 12-Jul-2009 3:18

HRLT A4-A5 Voltage Plus - 0	0	N/A	68340	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 1	0	N/A	70770	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 2	0	N/A	69260	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 3	0	N/A	70190	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 4	0	N/A	68390	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 5	0	N/A	69660	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 6	0	N/A	-68320	N/A	N/A	2100	UV
HRLT A4-A5 Voltage Plus - 7	0	N/A	70000	N/A	N/A	2100	UV

High Resolution Laterolog Array - B Wellsite Calibration - HRLT V56

Before: 12-Jul-2009 3:18

HRLT A5-A6 Voltage Plus - 0	0	N/A	68600	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 1	0	N/A	71030	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 2	0	N/A	69500	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 3	0	N/A	70440	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 4	0	N/A	68640	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 5	0	N/A	69930	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 6	0	N/A	-68520	N/A	N/A	2100	UV
HRLT A5-A6 Voltage Plus - 7	0	N/A	70000	N/A	N/A	2100	UV

High Resolution Laterolog Array - B Wellsite Calibration - HRLT VTP

Before: 12-Jul-2009 3:18

HRLT Torpedo-M0 Voltage - 0	0	N/A	-68120	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 1	0	N/A	-70960	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 2	0	N/A	-69440	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 3	0	N/A	-70410	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 4	0	N/A	-68600	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 5	0	N/A	-69880	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 6	0	N/A	68420	N/A	N/A	2100	UV
HRLT Torpedo-M0 Voltage - 7	0	N/A	-70000	N/A	N/A	2100	UV

High Resolution Laterolog Array - B Wellsite Calibration - HRLT VBD

Before: 12-Jul-2009 3:18

HRLT Bridle#9-M0 Voltage - 0	0	N/A	-68130	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 1	0	N/A	-70950	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 2	0	N/A	-69440	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 3	0	N/A	-70410	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 4	0	N/A	-68610	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 5	0	N/A	-69880	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 6	0	N/A	68420	N/A	N/A	2100	UV
HRLT Bridle#9-M0 Voltage - 7	0	N/A	-70000	N/A	N/A	2100	UV

High Resolution Laterolog Array - B Wellsite Calibration - HRLT ISO

Before: 12-Jul-2009 3:18

HRLT Source Current Plus - 0	0	N/A	283.7	N/A	N/A	8.520	UA
HRLT Source Current Plus - 1	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 2	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 3	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 4	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 5	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 6	0	N/A	281.1	N/A	N/A	8.520	UA
HRLT Source Current Plus - 7	0	N/A	281.1	N/A	N/A	8.520	UA

High Resolution Laterolog Array - B Wellsite Calibration - HRLT MV

Before: 12-Jul-2009 3:18

HRLT Vertical Voltage PI - 0	0	N/A	-320.2	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI - 1	0	N/A	-322.1	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI - 2	0	N/A	-313.4	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI - 3	0	N/A	-314.7	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI - 4	0	N/A	-305.2	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI - 5	0	N/A	-325.5	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI - 6	0	N/A	328.8	N/A	N/A	9.681	UV
HRLT Vertical Voltage PI - 7	0	N/A	-322.7	N/A	N/A	9.681	UV

High resolution Integrated Logging Tool-DTS Wellsite Calibration - Stab Measurement Summary

Before: 12-Jul-2009 0:20

BS Window Ratio	0.7445	N/A	0.7439	N/A	N/A	N/A	
BS Window Sum	27090	N/A	27070	N/A	N/A	N/A	CPS
SS Window Ratio	0.4832	N/A	0.4839	N/A	N/A	N/A	
SS Window Sum	11550	N/A	11540	N/A	N/A	N/A	CPS
LS Window Ratio	0.2926	N/A	0.2954	N/A	N/A	N/A	
LS Window Sum	1253	N/A	1251	N/A	N/A	N/A	CPS

High resolution Integrated Logging Tool–DTS Wellsite Calibration – Photo–multiplier High Voltages Calibrations

Before: 12–Jul–2009 0:20

BS PM High Voltage (Command)	1557	N/A	1555	N/A	N/A	N/A	V
SS PM High Voltage (Command)	1608	N/A	1607	N/A	N/A	N/A	V
LS PM High Voltage (Command)	1432	N/A	1438	N/A	N/A	N/A	V

High resolution Integrated Logging Tool–DTS Wellsite Calibration – Crystal Quality Resolutions Calibration

Before: 12–Jul–2009 0:20

BS Crystal Resolution	12.45	N/A	12.29	N/A	N/A	N/A	%
SS Crystal Resolution	9.204	N/A	9.168	N/A	N/A	N/A	%
LS Crystal Resolution	8.148	N/A	8.234	N/A	N/A	N/A	%

High resolution Integrated Logging Tool–DTS Wellsite Calibration – MCFL Calibration

Before: 12–Jul–2009 1:48

Raw B0 Resistivity	3875	N/A	3868	N/A	N/A	N/A	OHMM
Raw B1 Resistivity	3830	N/A	3812	N/A	N/A	N/A	OHMM
Raw B2 Resistivity	3830	N/A	3866	N/A	N/A	N/A	OHMM

High resolution Integrated Logging Tool–DTS Wellsite Calibration – HILT Caliper Calibration

Before: 12–Jul–2009 0:30

HILT Caliper Zero Measurement	8.000	N/A	8.514	N/A	N/A	N/A	IN
HILT Caliper Plus Measurement	12.00	N/A	12.40	N/A	N/A	N/A	IN

High resolution Integrated Logging Tool–DTS Wellsite Calibration – Detector Calibration

Before: 12–Jul–2009 0:21

Gamma Ray Background	30.00	N/A	4.160	N/A	N/A	N/A	GAPI
Gamma Ray (Jig – Bkgd)	160.0	N/A	184.7	N/A	N/A	14.55	GAPI

High resolution Integrated Logging Tool–DTS Wellsite Calibration – Zero Measurement

Master: 29–Jun–2009 23:18 Before: 12–Jul–2009 0:22

CNTC Background	28.54	28.54	27.66	N/A	N/A	4.281	CPS
CFTC Background	30.72	30.72	29.47	N/A	N/A	4.608	CPS

High resolution Integrated Logging Tool–DTS Wellsite Calibration – Ratio Measurement

Master: 29–Jun–2009 23:18

Thermal Near Corr. (Tank)	5800	2617	N/A	N/A	N/A	N/A	CPS
Thermal Far Corr. (Tank)	2400	1121	N/A	N/A	N/A	N/A	CPS
CNTC/CFTC (Tank)	2.159	2.335	N/A	N/A	N/A	N/A	

High resolution Integrated Logging Tool–DTS Wellsite Calibration – Accelerometer Calibration

Before: 12–Jul–2009 0:21

Z–Axis Acceleration	9.810	N/A	9.781	N/A	N/A	N/A	M/S2
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High resolution Integrated Logging Tool–DTS Master Calibration – Inversion results

Master: 3–Jul–2009 18:59

Rho Aluminum	2.596	2.597	---	---	---	---	G/C3
Rho Magnesium	1.686	1.688	---	---	---	---	G/C3
Pe Aluminum	2.570	2.516	---	---	---	---	
Pe Magnesium	2.650	2.634	---	---	---	---	

High resolution Integrated Logging Tool–DTS Master Calibration – Deviation Summary

Master: 3–Jul–2009 18:59

BS Average Deviation	0	0.2800	---	---	---	---	%
BS Max Deviation	0	0.6805	---	---	---	---	%
SS Average Deviation	0	0.4310	---	---	---	---	%
SS Max Deviation	0	1.992	---	---	---	---	%
LS Average Deviation	0	0.6905	---	---	---	---	%
LS Max Deviation	0	1.788	---	---	---	---	%

The GLS–VJ source activity is acceptable.

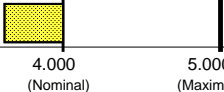
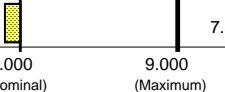
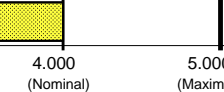

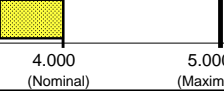
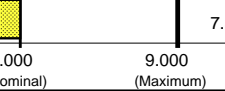
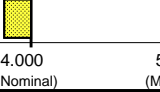
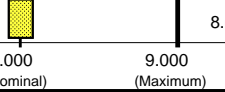
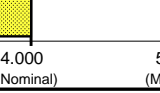
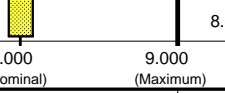
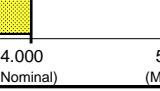
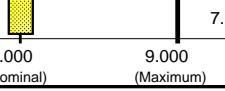
The HGNS Neutron Master Calibration was done with the following parameters :

NCT–B Water Temperature 27.0 DEGC.
 Thermal Housing Size 3.375 IN.
 NSR–F serial number 5228

Environment Measurement Sonde / Equipment Identification

Primary Equipment:









EMS Mechanical	EMM – B	8023
EMS Cartridge	EMC – B	8027
EMS Adaptor	EMA – B	8002

Environment Measurement Sonde Wellsite Calibration						
EMS Caliper Calibration						
Phase	Radius 1 Short Radius IN	Value	Phase	Radius 1 Long Radius IN	Value	
Before		3.627	Before		7.897	
	3.000 (Minimum)	4.000 (Nominal)	5.000 (Maximum)	7.000 (Minimum)	8.000 (Nominal)	9.000 (Maximum)
Phase	Radius 2 Short Radius IN	Value	Phase	Radius 2 Long Radius IN	Value	
Before		3.405	Before		7.651	
	3.000 (Minimum)	4.000 (Nominal)	5.000 (Maximum)	7.000 (Minimum)	8.000 (Nominal)	9.000 (Maximum)
Phase	Radius 3 Short Radius IN	Value	Phase	Radius 3 Long Radius IN	Value	
Before		3.595	Before		7.818	
	3.000 (Minimum)	4.000 (Nominal)	5.000 (Maximum)	7.000 (Minimum)	8.000 (Nominal)	9.000 (Maximum)
Phase	Radius 4 Short Radius IN	Value	Phase	Radius 4 Long Radius IN	Value	
Before		3.824	Before		8.065	
	3.000 (Minimum)	4.000 (Nominal)	5.000 (Maximum)	7.000 (Minimum)	8.000 (Nominal)	9.000 (Maximum)
Phase	Radius 5 Short Radius IN	Value	Phase	Radius 5 Long Radius IN	Value	
Before		3.791	Before		8.051	
	3.000 (Minimum)	4.000 (Nominal)	5.000 (Maximum)	7.000 (Minimum)	8.000 (Nominal)	9.000 (Maximum)
Phase	Radius 6 Short Radius IN	Value	Phase	Radius 6 Long Radius IN	Value	
Before		3.728	Before		7.967	
	3.000 (Minimum)	4.000 (Nominal)	5.000 (Maximum)	7.000 (Minimum)	8.000 (Nominal)	9.000 (Maximum)

Before: 11-Jul-2009 23:37

High Resolution Laterolog Array - B / Equipment Identification

Primary Equipment:		
HRLT Sonde	HRLS - B	846
Auxiliary Equipment:		
HRLT lower Housing	HRLH - B	849
HRLT Lower Cartridge	HRLC - B	847
HRLT upper Housing	HRUH - B	755
HRLT Upper Cartridge	HRUC - B	755

High Resolution Laterolog Array - B Wellsite Calibration						
HRLT M01						
Idx	Phase	HRLT M0-M1 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		-316.4	-322.7	-280.7	-379.7
1	Before		-325.5	-322.7	-280.7	-379.7
2	Before		-317.9	-322.7	-280.7	-379.7
3	Before		-320.9	-322.7	-280.7	-379.7
4	Before		-314.2	-322.7	-280.7	-379.7
5	Before		-319.8	-322.7	-280.7	-379.7
6	Before		319.2	322.7	379.7	280.7
7	Before		-322.7	-322.7	-280.7	-379.7
		(Minimum) (Nominal) (Maximum)				

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array - B Wellsite Calibration						
HRLT M12						

Idx	Phase	HRLT M1-M2 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		1749	1781	2095	1549
1	Before		1800	1781	2095	1549
2	Before		1753	1781	2095	1549
3	Before		1769	1781	2095	1549
4	Before		1733	1781	2095	1549
5	Before		1764	1781	2095	1549
6	Before		-1773	-1781	-1549	-2095
7	Before		1781	1781	2095	1549
			(Minimum)	(Nominal)	(Maximum)	

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array - B Wellsite Calibration						
HRLT M23						
Idx	Phase	HRLT M2-M3 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		1738	1781	2095	1549
1	Before		1793	1781	2095	1549
2	Before		1749	1781	2095	1549
3	Before		1770	1781	2095	1549
4	Before		1730	1781	2095	1549
5	Before		1764	1781	2095	1549
6	Before		-1754	-1781	-1549	-2095
7	Before		1781	1781	2095	1549
			(Minimum)	(Nominal)	(Maximum)	

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array - B Wellsite Calibration						
HRLT V34						
Idx	Phase	HRLT A3-A4 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		68360	70000	82360	60900
1	Before		70650	70000	82360	60900
2	Before		69170	70000	82360	60900
3	Before		70140	70000	82360	60900
4	Before		68390	70000	82360	60900
5	Before		69680	70000	82360	60900
6	Before		-68180	-70000	-60900	-82360
7	Before		70000	70000	82360	60900
			(Minimum)	(Nominal)	(Maximum)	

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array - B Wellsite Calibration						
HRLT V45						
Idx	Phase	HRLT A4-A5 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		68340	70000	82360	60900
1	Before		70770	70000	82360	60900
2	Before		69260	70000	82360	60900
3	Before		70190	70000	82360	60900
4	Before		68390	70000	82360	60900
5	Before		69660	70000	82360	60900

6	Before		-68320	-70000	-60900	-82360
7	Before		70000	70000	82360	60900
		(Minimum) (Nominal) (Maximum)				

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT V56						
Idx	Phase	HRLT A5–A6 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		68600	70000	82360	60900
1	Before		71030	70000	82360	60900
2	Before		69500	70000	82360	60900
3	Before		70440	70000	82360	60900
4	Before		68640	70000	82360	60900
5	Before		69930	70000	82360	60900
6	Before		-68520	-70000	-60900	-82360
7	Before		70000	70000	82360	60900
		(Minimum) (Nominal) (Maximum)				

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT VTP						
Idx	Phase	HRLT Torpedo–M0 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		-68120	-70000	-60900	-82360
1	Before		-70960	-70000	-60900	-82360
2	Before		-69440	-70000	-60900	-82360
3	Before		-70410	-70000	-60900	-82360
4	Before		-68600	-70000	-60900	-82360
5	Before		-69880	-70000	-60900	-82360
6	Before		68420	70000	82360	60900
7	Before		-70000	-70000	-60900	-82360
		(Minimum) (Nominal) (Maximum)				

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT VBD						
Idx	Phase	HRLT Bridle#9–M0 Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		-68130	-70000	-60900	-82360
1	Before		-70950	-70000	-60900	-82360
2	Before		-69440	-70000	-60900	-82360
3	Before		-70410	-70000	-60900	-82360
4	Before		-68610	-70000	-60900	-82360
5	Before		-69880	-70000	-60900	-82360
6	Before		68420	70000	82360	60900
7	Before		-70000	-70000	-60900	-82360
		(Minimum) (Nominal) (Maximum)				

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT ISO						
Idx	Phase	HRLT Source Current Plus UA	Value	Nominal	Maximum	Minimum
0	Before		283.7	284.0	334.1	247.0

1	Before		281.1	281.1	330.7	244.4
2	Before		281.1	281.1	330.7	244.4
3	Before		281.1	281.1	330.7	244.4
4	Before		281.1	281.1	330.7	244.4
5	Before		281.1	281.1	330.7	244.4
6	Before		281.1	281.1	330.7	244.4
7	Before		281.1	281.1	330.7	244.4
			(Minimum)	(Nominal)	(Maximum)	

Before: 12-Jul-2009 3:18

High Resolution Laterolog Array – B Wellsite Calibration						
HRLT MV						
Idx	Phase	HRLT Vertical Voltage Plus UV	Value	Nominal	Maximum	Minimum
0	Before		-320.2	-322.7	-280.7	-379.7
1	Before		-322.1	-322.7	-280.7	-379.7
2	Before		-313.4	-322.7	-280.7	-379.7
3	Before		-314.7	-322.7	-280.7	-379.7
4	Before		-305.2	-322.7	-280.7	-379.7
5	Before		-325.5	-322.7	-280.7	-379.7
6	Before		328.8	322.7	379.7	280.7
7	Before		-322.7	-322.7	-280.7	-379.7
			(Minimum)	(Nominal)	(Maximum)	

Before: 12-Jul-2009 3:18

High resolution Integrated Logging Tool–DTS / Equipment Identification		
Primary Equipment:		
HILT high–Resolution Mechanical Sonde	HRMS – H	3846
HILT Rxo Gamma–ray Device	HRGD – H	3824
HILT Micro Cylindrically Focused Log Dev	MCFL – H	
GR Logging Source	GLS – VJ	3856
HILT High Res. Control Cartridge	HRCC – H	3794
HILT Gamma–Ray Neutron Sonde–DTS	HGNS – H	3840
HGNS Gamma–Ray Device	HGR –	
HGNS Neutron Detector with Alpha Source	HCNT – H	
Auxiliary Equipment:		
Neutron Calibration Tank	NCT – B	2138
Gamma Source Radioactive	GSR – Y	1005
HGNS Housing	HGNH –	2916

High resolution Integrated Logging Tool–DTS Wellsite Calibration																	
Stab Measurement Summary																	
Phase	BS Window Ratio			Value	Phase	SS Window Ratio			Value	Phase	LS Window Ratio			Value			
Before				0.7439	Before				0.4839	Before				0.2954			
			0.7073 (Minimum)	0.7445 (Nominal)	0.7817 (Maximum)				0.4591 (Minimum)	0.4832 (Nominal)	0.5074 (Maximum)				0.2779 (Minimum)	0.2926 (Nominal)	0.3072 (Maximum)
Phase	BS Window Sum CPS			Value	Phase	SS Window Sum CPS			Value	Phase	LS Window Sum CPS			Value			
Before				27070	Before				11540	Before				1251			
			25730 (Minimum)	27090 (Nominal)	28440 (Maximum)				10980 (Minimum)	11550 (Nominal)	12130 (Maximum)				1190 (Minimum)	1253 (Nominal)	1315 (Maximum)

Before: 12-Jul-2009 0:20

High resolution Integrated Logging Tool–DTS Wellsite Calibration											
Photo–multiplier High Voltages Calibrations											
Phase	BS PM High Voltage (Command) V			Value	Phase	SS PM High Voltage (Command) V			Value		
Before				1555	Before				1607		
			1555 (Minimum)	1555 (Nominal)	1555 (Maximum)				1607 (Minimum)	1607 (Nominal)	1607 (Maximum)
Phase	LS PM High Voltage (Command) V			Value							
Before				1438							
			1438 (Minimum)	1438 (Nominal)	1438 (Maximum)						

1457 (Minimum)	1557 (Nominal)	1657 (Maximum)	1508 (Minimum)	1608 (Nominal)	1708 (Maximum)	1332 (Minimum)	1432 (Nominal)	1532 (Maximum)
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Before: 12-Jul-2009 0:20

High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Crystal Quality Resolutions Calibration											
Phase	BS Crystal Resolution %		Value	Phase	SS Crystal Resolution %		Value	Phase	LS Crystal Resolution %		Value
Before			12.29	Before			9.168	Before			8.234
	11.45 (Minimum)	12.45 (Nominal)	13.45 (Maximum)		8.204 (Minimum)	9.204 (Nominal)	10.20 (Maximum)		7.148 (Minimum)	8.148 (Nominal)	9.148 (Maximum)

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High resolution Integrated Logging Tool-DTS Wellsite Calibration											
MCFL Calibration											
Phase	Raw B0 Resistivity OHMM		Value	Phase	Raw B1 Resistivity OHMM		Value	Phase	Raw B2 Resistivity OHMM		Value
Before			3868	Before			3812	Before			3866
	3565 (Minimum)	3875 (Nominal)	4185 (Maximum)		3524 (Minimum)	3830 (Nominal)	4136 (Maximum)		3524 (Minimum)	3830 (Nominal)	4136 (Maximum)

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High resolution Integrated Logging Tool-DTS Wellsite Calibration							
HILT Caliper Calibration							
Phase	HILT Caliper Zero Measurement IN		Value	Phase	HILT Caliper Plus Measurement IN		Value
Before			8.514	Before			12.40
	6.000 (Minimum)	8.000 (Nominal)	10.00 (Maximum)		9.000 (Minimum)	12.00 (Nominal)	15.00 (Maximum)

Before: 12-Jul-2009 0:30

High resolution Integrated Logging Tool-DTS Wellsite Calibration							
Detector Calibration							
Phase	Gamma Ray Background GAPI		Value	Phase	Gamma Ray (Jig - Bkgd) GAPI		Value
Before			4.160	Before			184.7
	0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)		152.3 (Minimum)	160.0 (Nominal)	200.0 (Maximum)

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High resolution Integrated Logging Tool-DTS Wellsite Calibration							
Zero Measurement							
Phase	CNTC Background CPS		Value	Phase	CFTC Background CPS		Value
Master			28.54	Master			30.72
Before			27.66	Before			29.47
	5.000 (Minimum)	28.54 (Nominal)	40.00 (Maximum)		5.000 (Minimum)	30.72 (Nominal)	40.00 (Maximum)

Master: 29-Jun-2009 23:18

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High resolution Integrated Logging Tool-DTS Wellsite Calibration											
Ratio Measurement											
Phase	Thermal Near Corr. (Tank) CPS		Value	Phase	Thermal Far Corr. (Tank) CPS		Value	Phase	CNTC/CFTC (Tank)		Value
Master			2617	Master			1121	Master			2.335
	4700 (Minimum)	5800 (Nominal)	6900 (Maximum)		1900 (Minimum)	2400 (Nominal)	2900 (Maximum)		2.120 (Minimum)	2.159 (Nominal)	2.540 (Maximum)

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High resolution Integrated Logging Tool-DTS Wellsite Calibration		
Accelerometer Calibration		
Phase	Z-Axis Acceleration M/S2	Value
Before		9.781
	9.610 (Minimum)	9.810 (Nominal)
		10.01 (Maximum)

Before: 12-Jul-2009 0:21

High resolution Integrated Logging Tool-DTS Master Calibration					
Inversion results					
Phase	Rho Aluminum G/C3	Value	Phase	Rho Magnesium G/C3	Value

Master		2.597	Master		1.688
2.586 (Minimum)	2.596 (Nominal)	2.606 (Maximum)	1.676 (Minimum)	1.686 (Nominal)	1.696 (Maximum)
Phase	Pe Aluminum	Value	Phase	Pe Magnesium	Value
Master		2.516	Master		2.634
2.470 (Minimum)	2.570 (Nominal)	2.670 (Maximum)	2.550 (Minimum)	2.650 (Nominal)	2.750 (Maximum)

Master: 3-Jul-2009 18:59

High resolution Integrated Logging Tool-DTS Master Calibration								
Deviation Summary								
Phase	BS Average Deviation %	Value	Phase	SS Average Deviation %	Value	Phase	LS Average Deviation %	Value
Master		0.2800	Master		0.4310	Master		0.6905
-0.6000 (Minimum)	0 (Nominal)	0.6000 (Maximum)	-1.000 (Minimum)	0 (Nominal)	1.000 (Maximum)	-1.500 (Minimum)	0 (Nominal)	1.500 (Maximum)
Phase	BS Max Deviation %	Value	Phase	SS Max Deviation %	Value	Phase	LS Max Deviation %	Value
Master		0.6805	Master		1.992	Master		1.788
-1.600 (Minimum)	0 (Nominal)	1.600 (Maximum)	-2.500 (Minimum)	0 (Nominal)	2.500 (Maximum)	-3.500 (Minimum)	0 (Nominal)	3.500 (Maximum)

Master: 3-Jul-2009 18:59

High resolution Integrated Logging Tool-DTS Master Calibration					
Zero Measurement					
Phase	CNTC Background CPS	Value	Phase	CFTC Background CPS	Value
Master		28.54	Master		30.72
5.000 (Minimum)	28.54 (Nominal)	40.00 (Maximum)	5.000 (Minimum)	30.72 (Nominal)	40.00 (Maximum)

Master: 29-Jun-2009 23:18

High resolution Integrated Logging Tool-DTS Master Calibration								
Tank Measurement								
Phase	Thermal Near Corr. (Tank) CPS	Value	Phase	Thermal Far Corr. (Tank) CPS	Value	Phase	CNTC/CFTC (Tank)	Value
Master	EXCEEDS LIMIT	2617	Master	EXCEEDS LIMIT	1121	Master		2.335
4700 (Minimum)	5800 (Nominal)	6900 (Maximum)	1900 (Minimum)	2400 (Nominal)	2900 (Maximum)	2.120 (Minimum)	2.159 (Nominal)	2.540 (Maximum)

Master: 29-Jun-2009 23:18

DTS Telemetry Tool / Equipment Identification

Primary Equipment:

DTC-H Auxiliary Cartridge
DTC-H Telemetry Cartridge

DTCH - A
DTCH - A

Auxiliary Equipment:

DTCH Telemetry Cartridge Housing

ECH - KC 9799

Company: **CDEX**



Well: **C0009A**

Field: **Kumanonada, Offshore Kii peninsula**

Rig: **Chikyu**

Country: **JAPAN**

Meraed

3658.3m – 2785.0m
Suite 1, Run 1 (1:500)