HALLIBURTON | Sperry Drilling

AGR Azimuthal Gamma Ray
XBAT Bi-Modal Acoustic
EWR-M5

Powered by INSITE™

1 : 500

Country	: Japan
Field	: Nankai Trough
Location	: Lat: 33° 18' 3.04" North Long: 136° 38' 12.17" East
Well	: C0002P
Company	: JAMSTEC
Rig	: CHIKYU

Company : **JAMSTEC**
Rig : **CHIKYU**
Well : **C0002P**
Field : **Nankai Trough**
Country : **Japan**
DOE Number :

LOCATION

Latitude : **33° 18' 3.04" North**
Longitude : **136° 38' 12.17" East**

UTM Easting = 652382.4 m
UTM Northing = 3685834.6 m

Other Services
Directional Drilling
DDSr Drillstring Dynamics

Permanent Datum : **Mean Sea Level** Elevation : **0.00 m**
Log Measured From : **Drill Floor** **28.50 m** Above Permanent Datum
Drilling Measured From : **Drill Floor**

MD LOG

Elev. KB **0.00 m**
DF **28.50 m**
GL **0.00 m**
WD **1939.00 m**

Depth Logged : **4,186.00 m** To **5,026.00 m**
Date Logged : **26-Dec-13** To **02-Jan-14**
Total Depth MD : **5,026.00 m** TVD : **5,024.09 m**
Spud Date : **11-Oct-13**

Unit No. : **0003501** Job No. : **JP-XX-0900526576**
Plot Type : **Final**
Plot Date : **11-Jan-14**

Run No.	Borehole Record (MD) Size	From	To
4	12.250 in	4,186.00 m	5,026.00 m

Run No.	Borehole Record (MD) Size	From	To

Casing Record (MD) Size	Weight	From	To
36.000 in	822.35 kgpm	1,962.82 m	2,021.00 m
20.000 in	192.39 kgpm	1,962.82 m	2,827.80 m
13.375 in	101.19 kgpm	2,827.80 m	3,904.00 m

WELL INFORMATION

MWD Run Number																											
Date run completed																											
Rig Bit Number	400	4																									
Bit Size (in)	02-Jan-14	12.250																									
Tool Nominal OD (in)		8.000																									
Log Start Depth (MD, m)		4,186.000																									
Log End Depth (MD, m)		5,026.000																									
Drill or Wipe		Drill																									
Drill/Wipe Start Date and Time		26-Dec-13 10:00																									
Drill/Wipe End Date and Time		31-Dec-13 00:15																									
Min Inc (deg) @ Depth (MD, m)		1.40 @ 4,949.730																									
Max Inc (deg) @ Depth (MD, m)		2.93 @ 4,153.753																									
Bit TFA(cm2) / Bit Type		6.8 / PDC																									
Flow Rate (m3pm)		3.03																									
Max AV (mps) / CV (mps) @ MWD		1.3 / 3.1																									
Fluid Type		Polymer																									
Density (ppg) / Viscosity (spl)		10.68 / 107.81																									
Filtrate CL (ppm)		120,700.00																									
pH / Fluid Loss (m3pm)		11.10 / 0																									
PV (mPsec) / YP (pa)		44 / 27.29																									
% Solids / % Sand		14 / 0.2																									
% Oil / Oil:Water Ratio		N/A / N/A																									
Rm @ Measured Temp (degC)		.110 @ 24.00																									
Rmf @ Measured Temp (degC)		.080 @ 24.00																									
Rmc @ Measured Temp (degC)		.140 @ 24.00																									
Max Tool Temp (degC) / Source		43.14 / HCIM																									
Rm @ Max Tool Temp (degC)		.0774 @ 43.14																									
Lead MWD Engineer		Alex Munro																									
Customer Representative		Dr Moe																									

SENSOR INFORMATION

Downhole Processor Information

Tool Type	HCIM				
Software Version	88.56				
Sub Serial Number	11952679				
Insert Serial Number	11790865				
Date and Time Initialized	26-Dec-13 16:50				
Date and Time Read	02-Jan-14 05:24				
ECMB SW Version	N/A				

Directional Sensor Information

Tool Type	PCDC				
Distance From Bit (m)	31.450				
Software Version	6.21				
Sub Serial Number	11025002				
Sonde Serial Number	11902126				
Sensor ID Number	N/A				
Toolface Offset (deg)	0				

Gamma Ray Sensor Information

Tool Type	AGR				
Distance From Bit (m)	16.230				
Recorded Sample Period (sec)	10				
Software Version	9.23				
Sub Serial Number	11952679				
Insert/Sonde Serial Number	239879				

Resistivity Sensor Information

Tool Type	EWR-M5				
Distance From Bit (m)	19.030				
Recorded Sample Period (sec)	12				
Software Version	1.56				
Sub Serial Number	11952679				
Receiver Insert Serial Number	208050				
Transmitter Insert Serial Number	239879				
Receiver Orientation	Down				

Sonic Sensor Information

Tool Type	XBAT				
Distance From Bit (m)	26.84				
Recorded Sample Period (sec)	20				
Sub Serial Number	N/A				
Receiver Insert Serial Number	12108405				
Transmitter Insert Serial Number	11215811				
MIT File	4:M11_D5				
Config File	N/A				
Real-Time Window (us/m)	N/A - N/A				
Battery Insert Serial Number	11816955				
MCM Software Version	N/A				
DAQ1/DAQ2 Software Version	N/A / N/A				
DSM Software Version	N/A				

REMARKS

1. All depths are referenced to driller's pipe tally. No correction has been made for pipe stretch or squat.

2. Curve Mnemonice used are:

ROPA	: Smoothed Avg Rate of Penetration, m/h
AGRCC	: Smoothed AGR Comb Gamma Ray BCorr (K+ and Borehole corrected), api
RH16PC	: Smoothed 16in 2 MHz Phase Resistivity BC, ohmm
RH24PC	: Smoothed 24in 2 MHz Phase Resistivity BC, ohmm
RH32PC	: Smoothed 32in 2 MHz Phase Resistivity BC, ohmm
RH40PC	: Smoothed 40in 2 MHz Phase Resistivity BC, ohmm
RH48PC	: Smoothed 48in 2 MHz Phase Resistivity BC, ohmm
M5EX	: Smoothed M5 Formation Exposure Time, h
M5TEMP	: Smoothed M5 Temperature, celsius
XBCS	: Smoothed XBAT Compressional, µsecpf
XRSS	: Smoothed XBAT Refracted Shear, µsecpf
XVPS	: Smoothed XBAT VP/VS

3. The following smoothing parameters have been applied to the data:
   Gamma Ray / Resistivity curves 0.1524m interval, 0.60960 coercion distance
   ROP 0.1524m interval, 0.60960 coercion distance
   Sonic curves 0.1524m interval, 0.4 coercion distance

4. XBAT Sonic data had been office processed.

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MWD RUN 400 - BHA

	Component Length (m)	Cumulative Length (m)
		5251.15
Drill Pipe 6.6250 in OD	940.000	
Sub 8.5000 in OD	.800	4311.15

MWD RUN 400 - MWD

	Sensor Measure Point Distance To Bit (m)
MWD - Directional SN# 11902126	31.450

		4310.35
Drill Pipe 5.5000 in OD	902.400	
		3407.95
Sub 7.5000 in OD	.800	
		3407.15
Drill Pipe 5.5000 in OD	789.600	
		2617.55
Drill Pipe 5.0000 in OD	2,331.200	
		286.35
Sub 8.5000 in OD	.910	
		285.44
Drill Pipe 5.6800 in OD	108.390	
		177.05
Sub 8.5000 in OD	.610	
		176.44
Collar 8.5000 in OD	18.540	
		157.90
Jar 8.0000 in OD	9.370	
		148.53
Collar 8.5000 in OD	111.050	
		37.48
Collar 8.0000 in OD	2.360	
		35.12
MWD 8.0000 in OD	23.23	
		11.89
Stabilizer 8.5000 in OD	1.680	
		10.21
Sub 8.0000 in OD	.680	
		9.53
Motor 9.6250 in OD	9.190	
		0.34
Bit 7.7500 in OD	.340	

MWD - Processor SN# 10996871	
MWD - Telemetry SN# 10450009	
MWD - Sonic SN# 11816955	
MWD - Processor	
MWD - Gamma Ray SN# 239879	16.230
MWD - Drilling SN# 239879	16.020
MWD - Drilling SN# 239879	16.790
MWD - Resistivity SN# 208050	19.030
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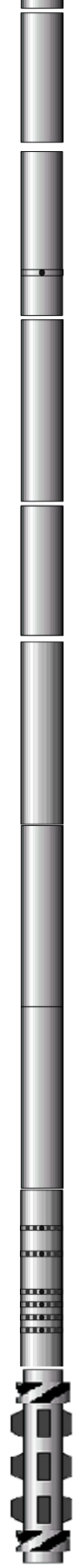
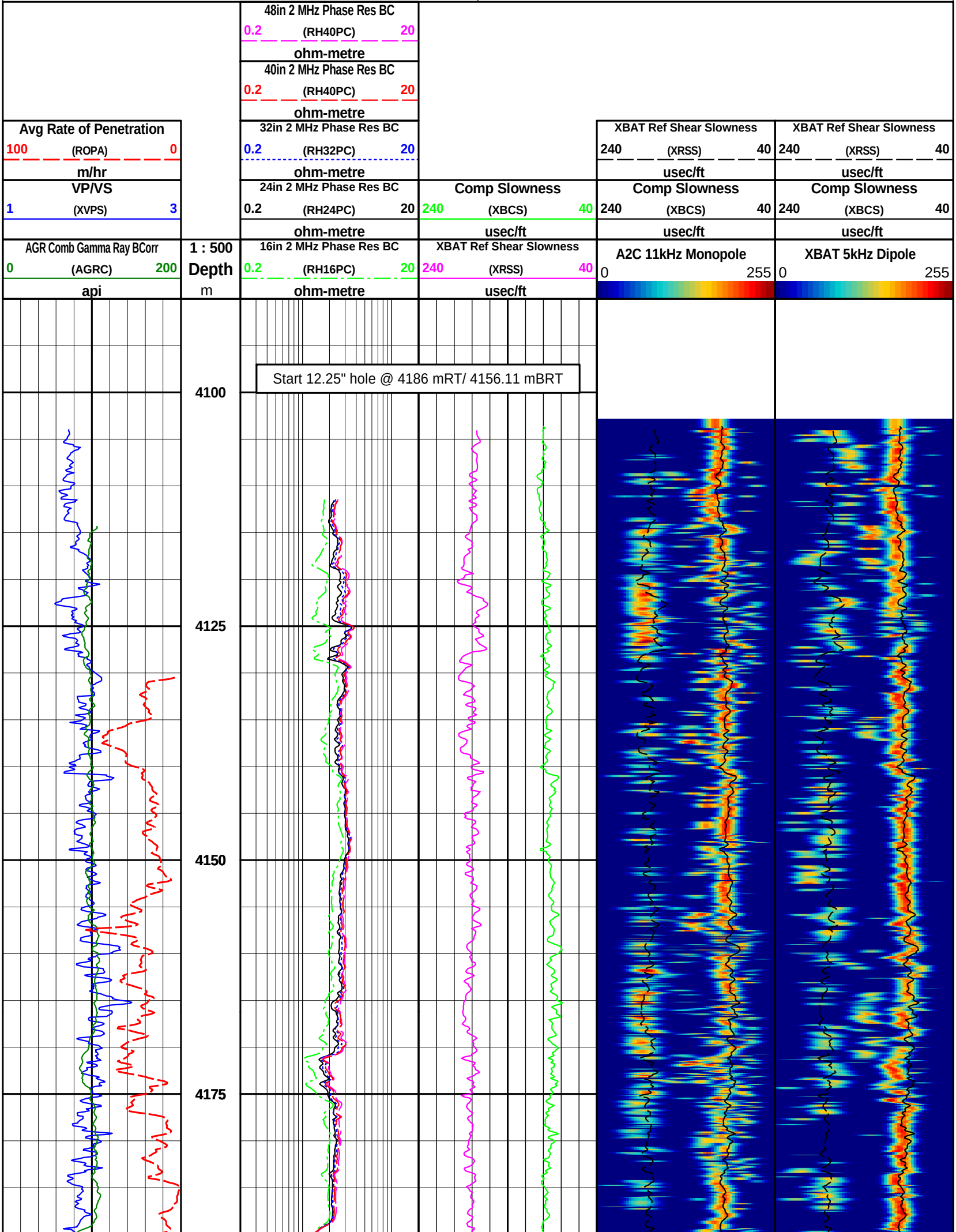
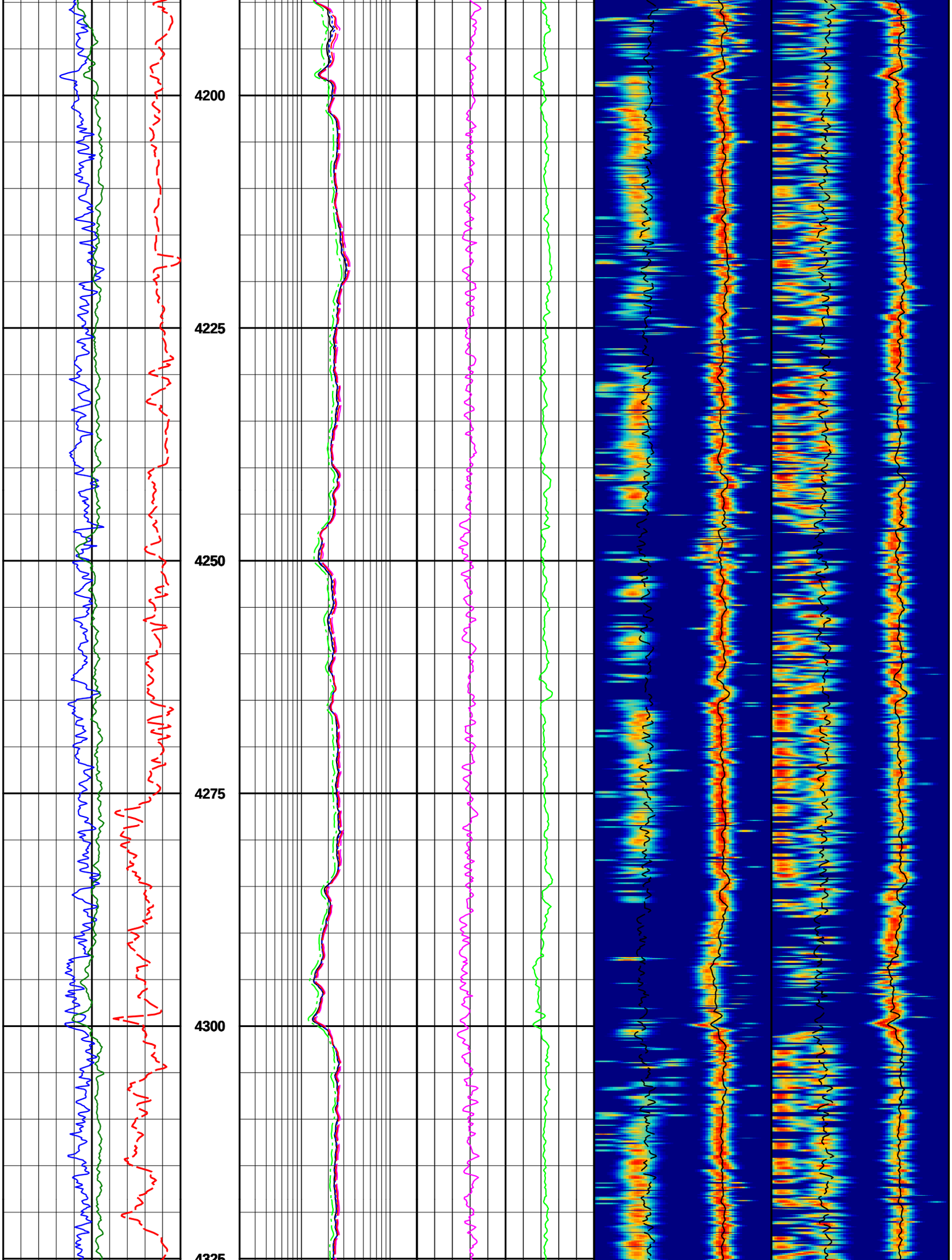



48in 2 MHz Phase Res BC
0.2 (RH40PC) 20
ohm-metre
40in 2 MHz Phase Res BC
0.2 (RH40PC) 20
ohm-metre
Avg Rate of Penetration
100 (ROPA) 0
m/hr
32in 2 MHz Phase Res BC
0.2 (RH32PC) 20
ohm-metre
XBAT Ref Shear Slowness
240 (XRSS) 40
usec/ft
XBAT Ref Shear Slowness
240 (XRSS) 40
usec/ft
VP/VS
1 (XVPS) 3
24in 2 MHz Phase Res BC
0.2 (RH24PC) 20
ohm-metre
Comp Slowness
240 (XBCS) 40
usec/ft
Comp Slowness
240 (XBCS) 40
usec/ft
Comp Slowness
240 (XBCS) 40
usec/ft
AGR Comb Gamma Ray BCorr
0 (AGRC) 200
api
1 : 500
Depth
m
16in 2 MHz Phase Res BC
0.2 (RH16PC) 20
ohm-metre
XBAT Ref Shear Slowness
240 (XRSS) 40
usec/ft
A2C 11kHz Monopole
0 255
XBAT 5kHz Dipole
0 255
Start 12.25" hole @ 4186 mRT/ 4156.11 mBRT
4100
4125
4150
4175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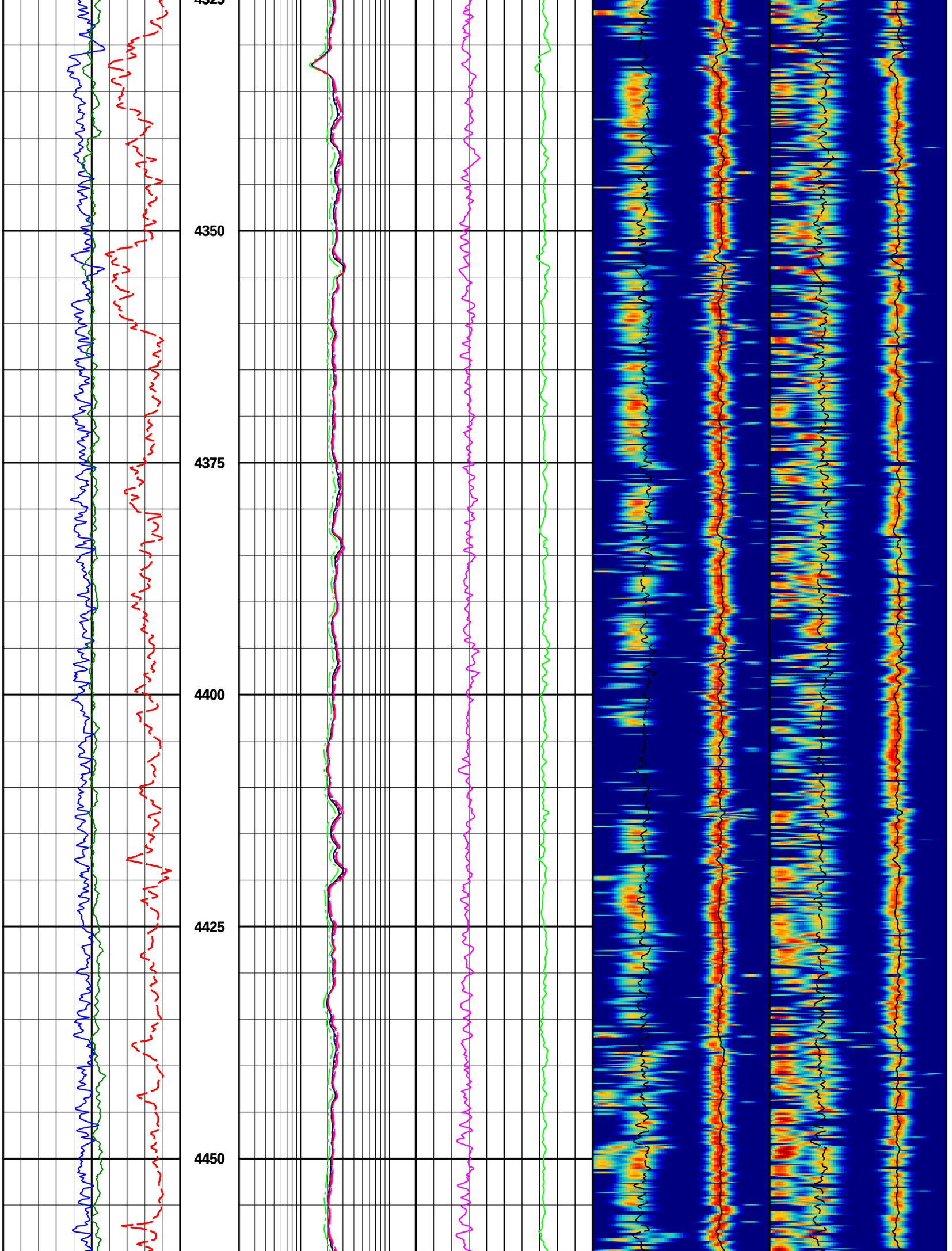
4275
4300
4325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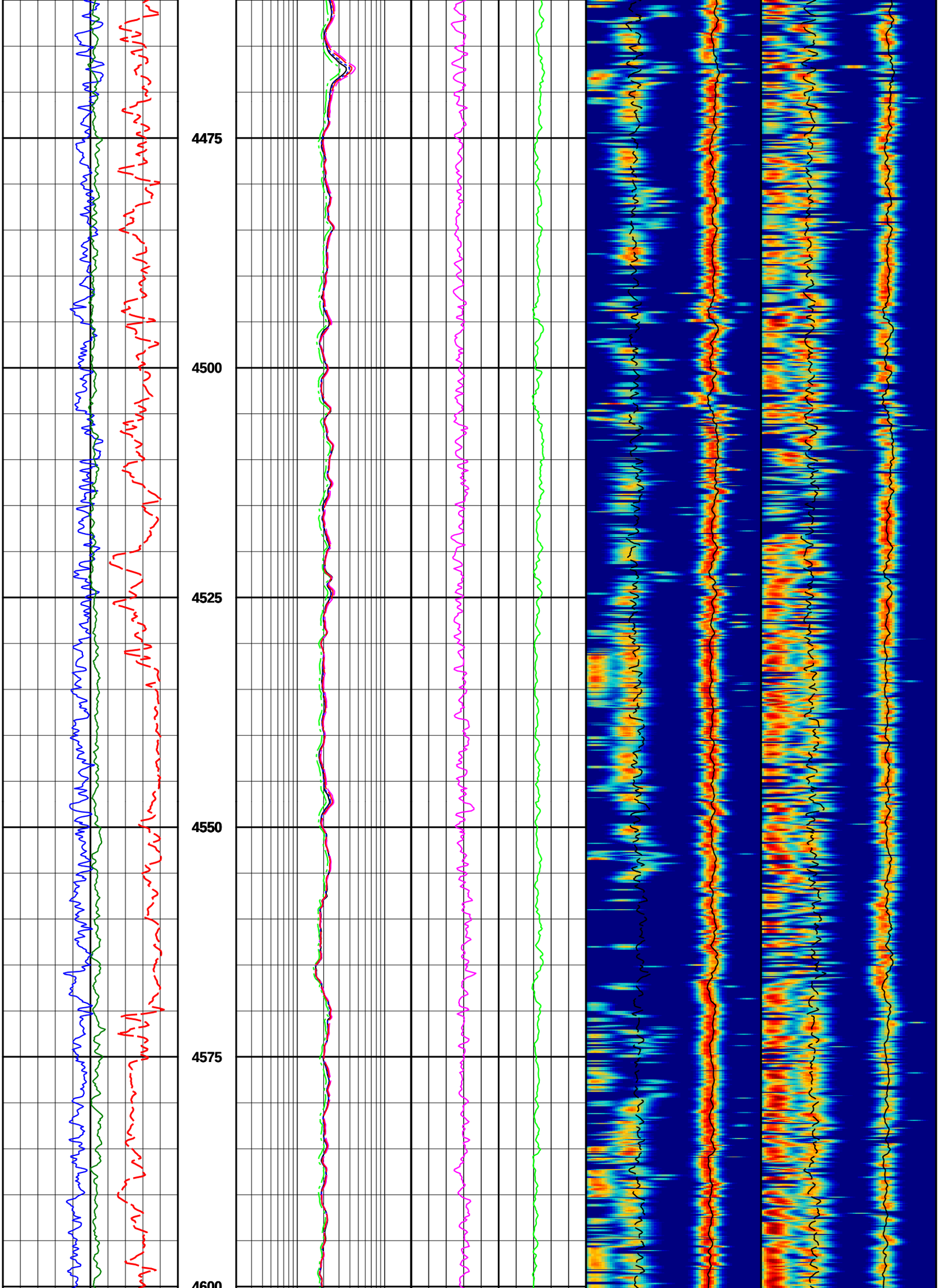
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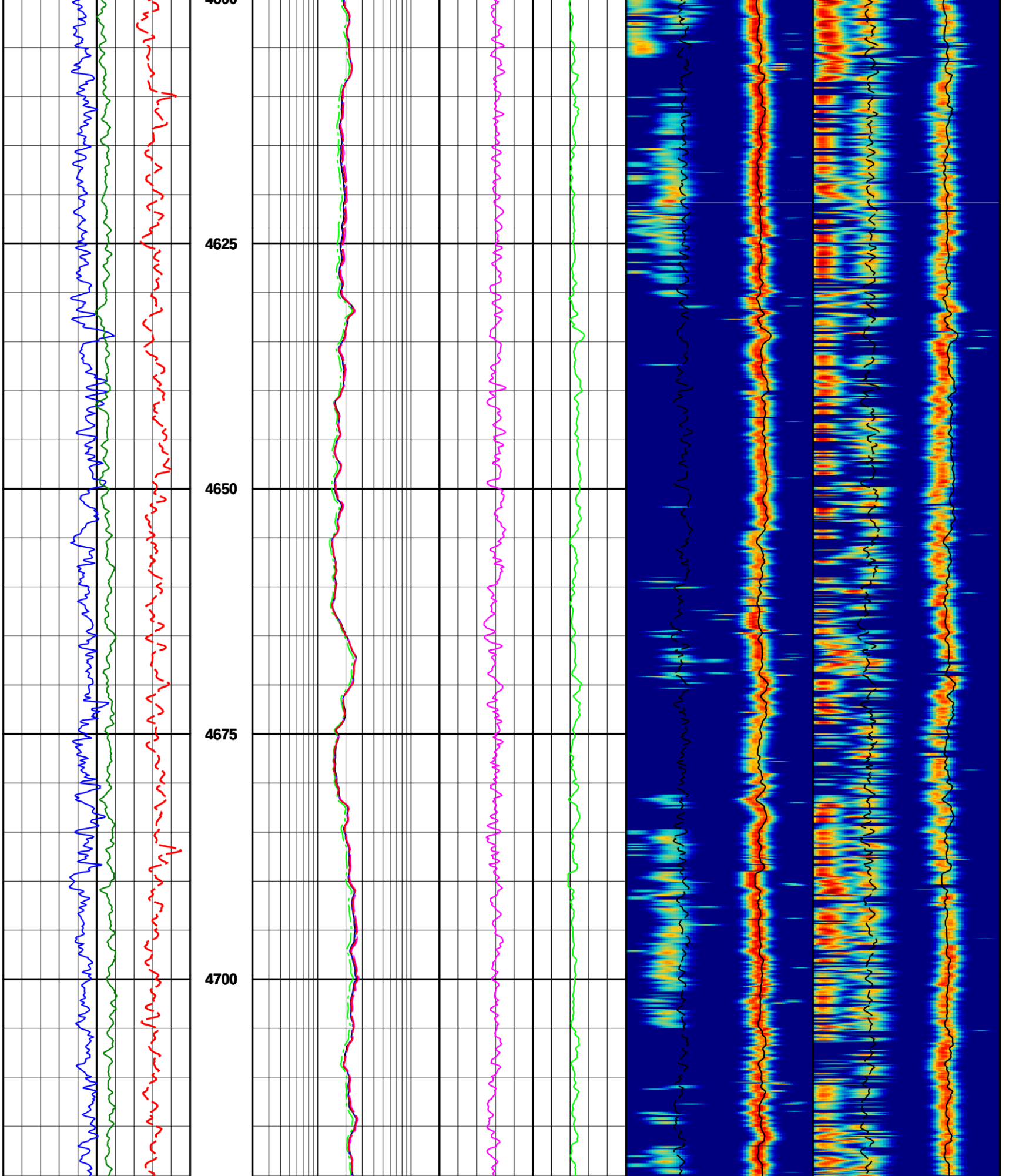
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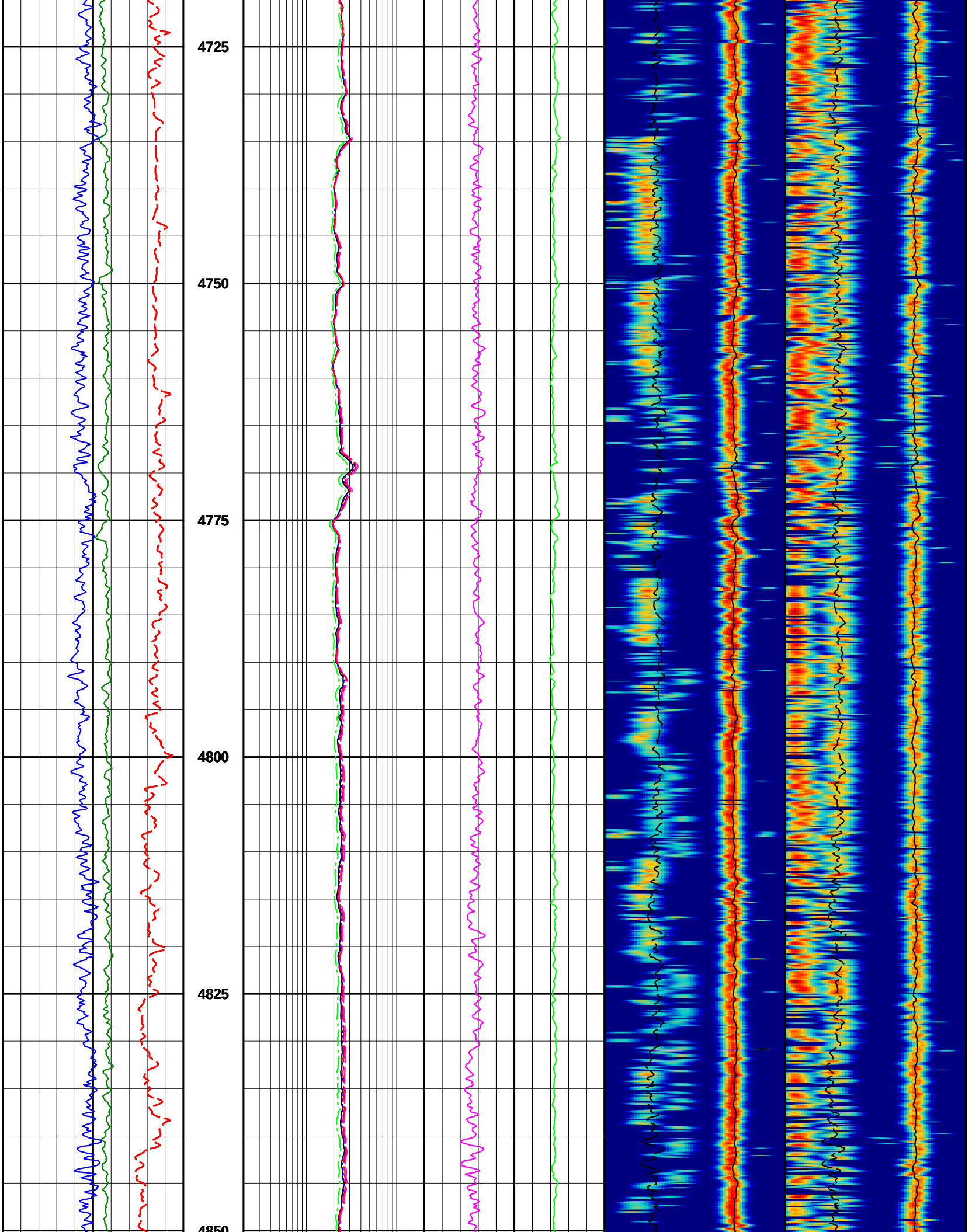
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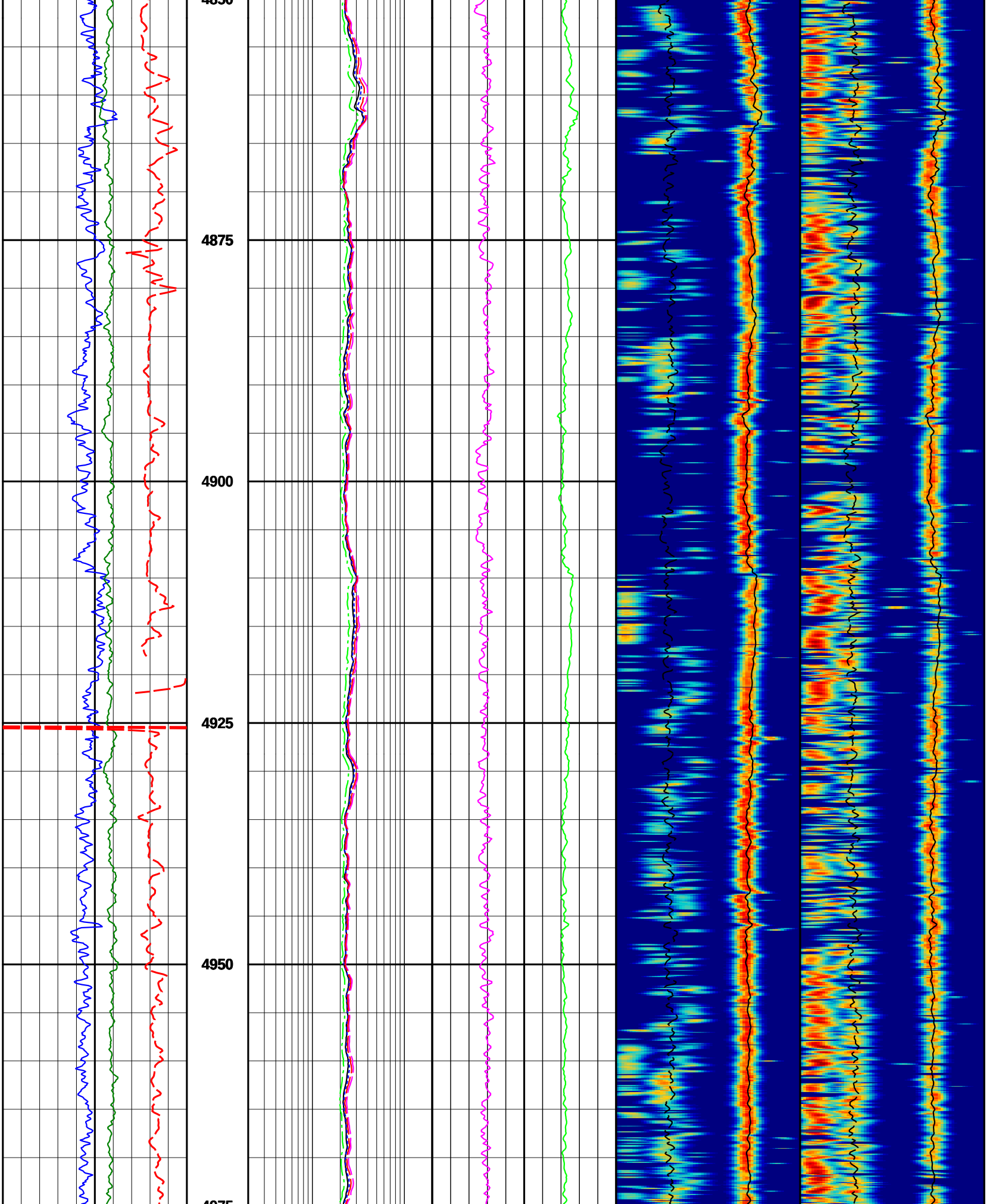
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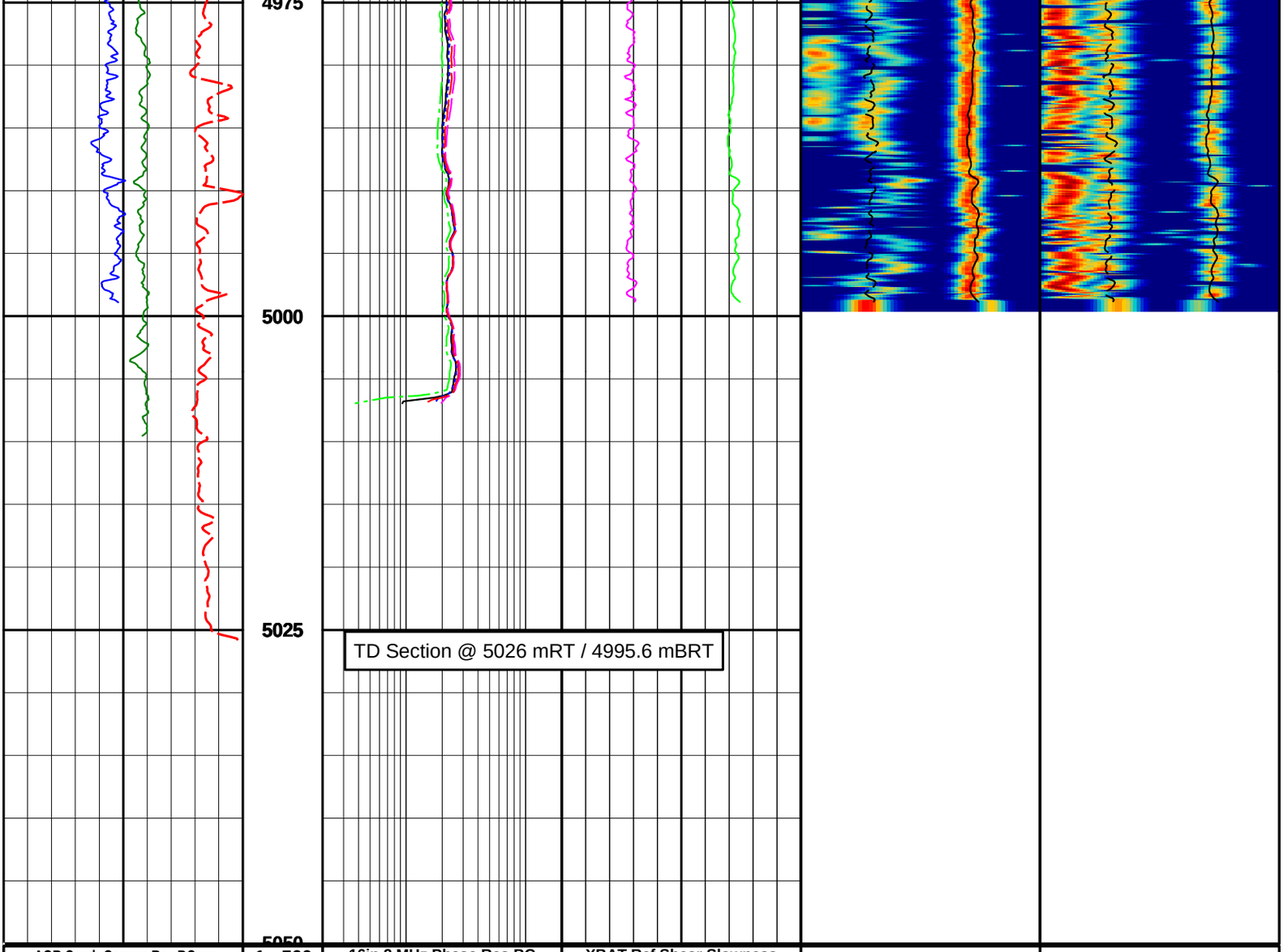
4975



AGR Comb Gamma Ray BCorr 0 (AGRC) 200 api	1 : 500 Depth m	16in 2 MHz Phase Res BC 0.2 (RH16PC) 20 ohm-metre	XBAT Ref Shear Slowness 240 (XRSS) 40 usec/ft	A2C 11kHz Monopole 0 255	XBAT 5kHz Dipole 0 255
VP/VS 1 (XVPS) 3		24in 2 MHz Phase Res BC 0.2 (RH24PC) 20 ohm-metre	Comp Slowness 240 (XBCS) 40 usec/ft	Comp Slowness 240 (XBCS) 40 usec/ft	Comp Slowness 240 (XBCS) 40 usec/ft
Avg Rate of Penetration 100 (ROPA) 0 m/hr		32in 2 MHz Phase Res BC 0.2 (RH32PC) 20 ohm-metre		XBAT Ref Shear Slowness 240 (XRSS) 40 usec/ft	XBAT Ref Shear Slowness 240 (XRSS) 40 usec/ft
		40in 2 MHz Phase Res BC 0.2 (RH40PC) 20 ohm-metre			
		48in 2 MHz Phase Res BC 0.2 (RH40PC) 20 ohm-metre			