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*Techlog Processed Interpretation

SonicScope Processed P&S
C0002Q
4829.26m-4876.06m(MD 1:200)

* A Mark of Schlumberger

COMPANY:	MQJ / JAMSTEC
WELL:	C0002Q
FIELD:	Nankai-Kumano
STATE:	Wakayama
COUNTRY:	Japan

Date Processed:	26 Nov 2018	Date Logged:	22 Nov 2018
Job Number:	JPJ-2018-010	Processed at:	JPJ
Rig Name:	Chikyu		
Latitude:	33° 18' 3.04" N	Longtitude:	136° 38' 12.17" E
Elevation:	KB:	DF: 28.500 m	GL: -1939.000 m

FOLD HERE: The well name, location and borehole reference data were furnished by the customer.

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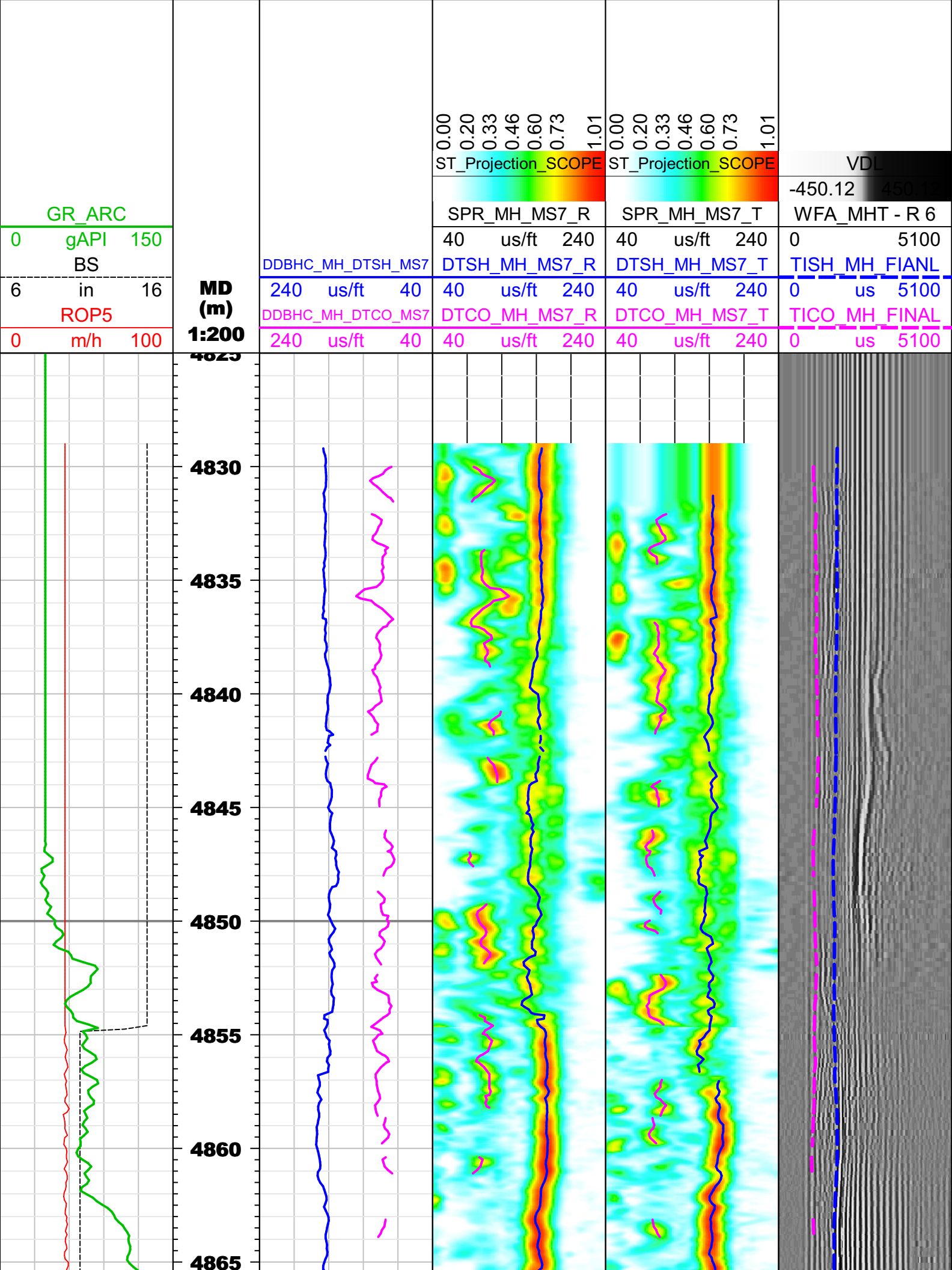
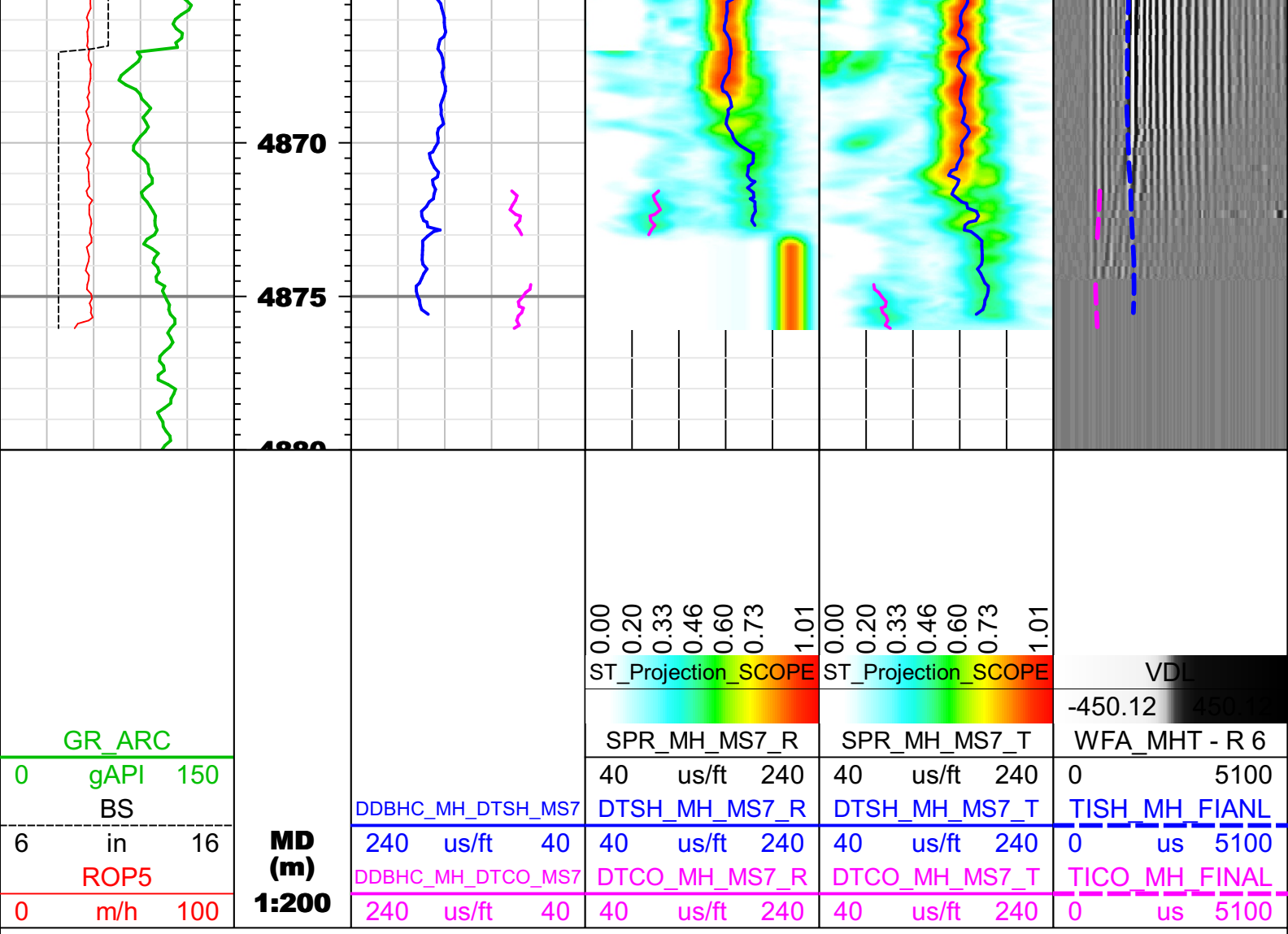
Svc. Order #:	Interpretation Center:	Analyst: XIA	Process Date: 26 Nov 2018
Location:	Techlog Vers: 2017.2		

Remarks:

MD logs is Measured Depth from Rotary Table.
SonicScope Monopole High waveform was processed by Slowness Time Coherence (STC) method. Multi-shot STC processing with 7 NRSA (Numbers of receivers in sub-array) was performed. Both of STC receiver mode and transmitter mode were executed.
Depth Derived Borehole Compensated (DDBHC) slowness was computed from receiver mode and transmitter mode STC processed results.
Shear slowness here is questionable as formation shear signal was probably affected by drilling fluid mode.


GR_ARC
0 gAPI 150
BS
6 in 16
ROP5
0 m/h 100
MD (m)
1:200
DDBHC_MH_DTSH_MS7
240 us/ft 40
DDBHC_MH_DTCO_MS7
240 us/ft 40
0.00 0.20 0.33 0.46 0.60 0.73 1.01
ST_Projection_SCOPE
SPR_MH_MS7_R
40 us/ft 240
DTSH_MH_MS7_R
40 us/ft 240
DTCO_MH_MS7_R
40 us/ft 240
0.00 0.20 0.33 0.46 0.60 0.73 1.01
ST_Projection_SCOPE
SPR_MH_MS7_T
40 us/ft 240
DTSH_MH_MS7_T
40 us/ft 240
DTCO_MH_MS7_T
40 us/ft 240
VDL
-450.12
WFA_MHT - R 6
0 5100
TISH_MH_FIANL
0 us 5100
TICO_MH_FINAL
0 us 5100
4830
4835
4840
4845
4850
4855
4860
4865



COMPANY: MQJ/JAMSTEC
WELL: C0002Q
FIELD: Nankai-Kumano
COUNTRY: Japan

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Date Logged: 22 Nov 2018
Date Processed: 26 Nov 2018
Surface Location: 33° 18' 3.04" N 136° 38' 12.17"E

Elevations: KB: DF: 28.500 m GL: -1939.000 m
API Number: JPJ-2018-010