

SonicScope Processed P&S C0002Q 4829.26m-4876.06m(MD 1:500)

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COMPANY: MQJ / JAMSTEC
WELL: C0002Q
FIELD: Nankai-Kumano
STATE: Wakayama
COUNTRY: Japan

Date Processed: 26 Nov 2018 Date Logged: 22 Nov 2018
Job Number: JPJ-2018-010 Processed at: JPJ
Rig Name: Chikyu
Latitude: 33° 18' 3.04" N Longitude: 136° 38' 12.17" E
Elevation: KB: 28.500 m DF: 28.500 m GL: -1939.000 m

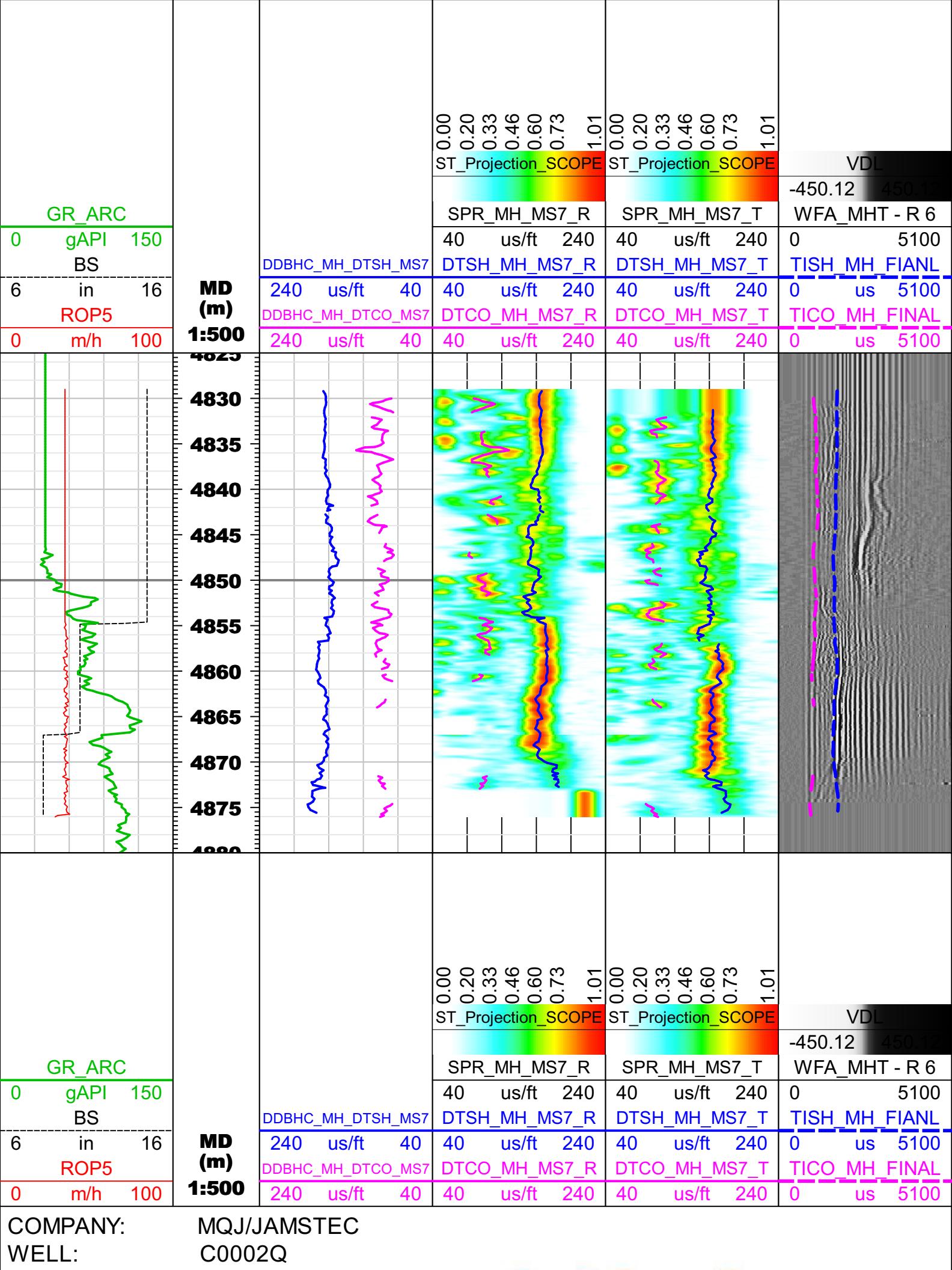
FOLD HERE: The well name, location and borehole reference data were furnished by the customer.

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Svc. Order #: Location:	Interpretation Center: Techlog Vers: 2017.2	Analyst: XIA	Process Date: 26 Nov 2018
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Remarks:

MD logs is Measured Depth from Rotary Table.
SonicScope Monopole High waveform was processed by Slowness Time Coherence (STC) method. Multi-shot STC processing with 7 NRSAs (Numbers of receivers in sub-array) was performed. Both of STC receiver mode and transmitter mode were executed.
Depth Derived Borehole Compensated (DDBHC) slowness was computed from receiver mode and transmitter mode STC processed results.
Shear slowness here is questionable as formation shear signal was probably affected by drilling fluid mode.



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