

SonicScope Processed P&S C0002Q 4798.9m-4845.6m(TVDSS 1:200)

* A Mark of Schlumberger

COMPANY: MQJ / JAMSTEC
WELL: C0002Q
FIELD: Nankai-Kumano
STATE: Wakayama
COUNTRY: Japan

Date Processed: 26 Nov 2018 Date Logged: 22 Nov 2018

Job Number: JPJ-2018-010 Processed at: JPJ

Rig Name: Chikyu

Latitude: 33° 18' 3.04" N Longitude: 136° 38' 12.17" E

Elevation: KB: 28.500 m DF: 28.500 m GL: -1939.000 m

FOLD HERE: The well name, location and borehole reference data were furnished by the customer.

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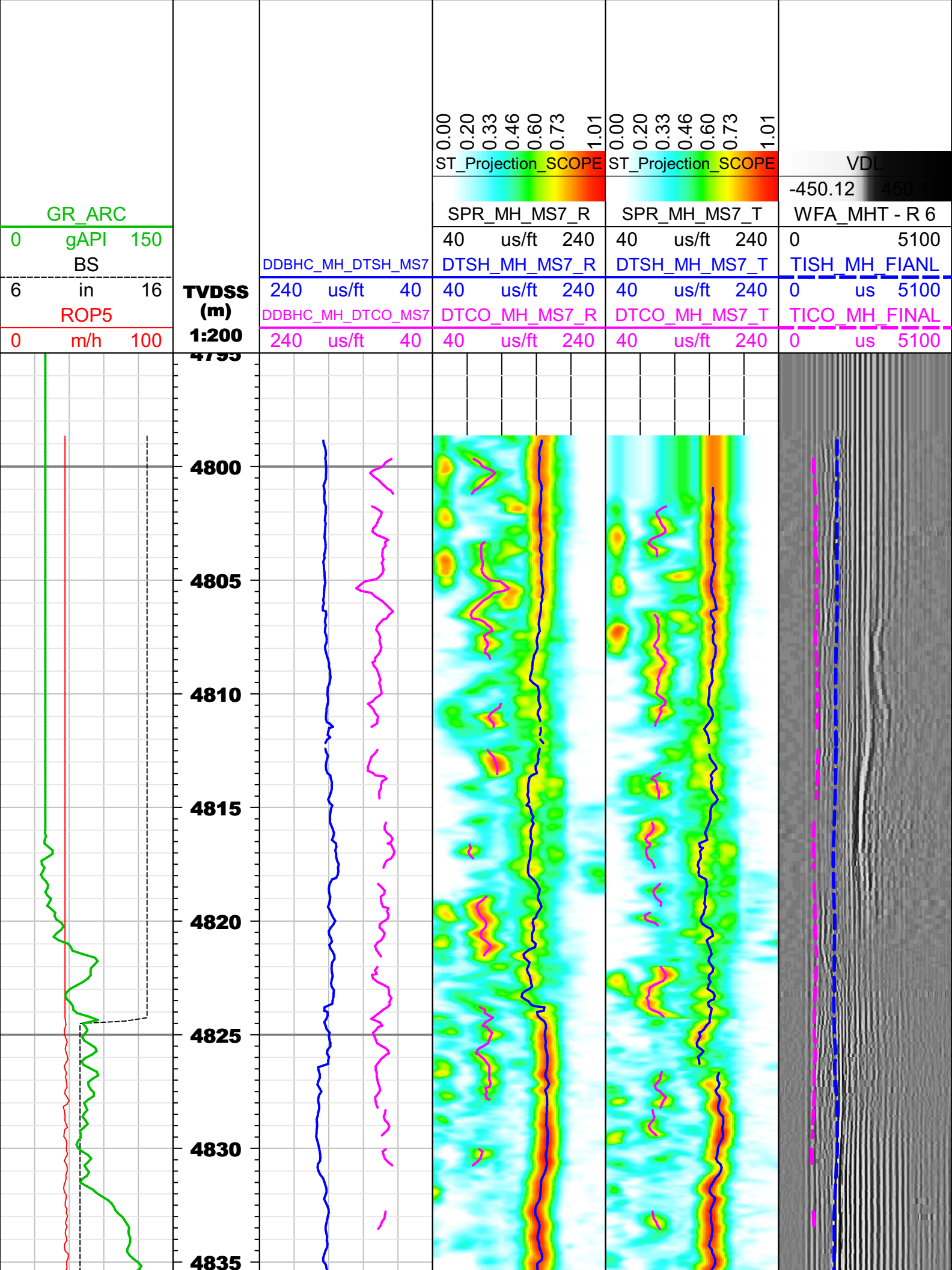
Svc. Order #: Location:	Interpretation Center: Techlog Vers: 2017.2	Analyst: XIA	Process Date: 26 Nov 2018
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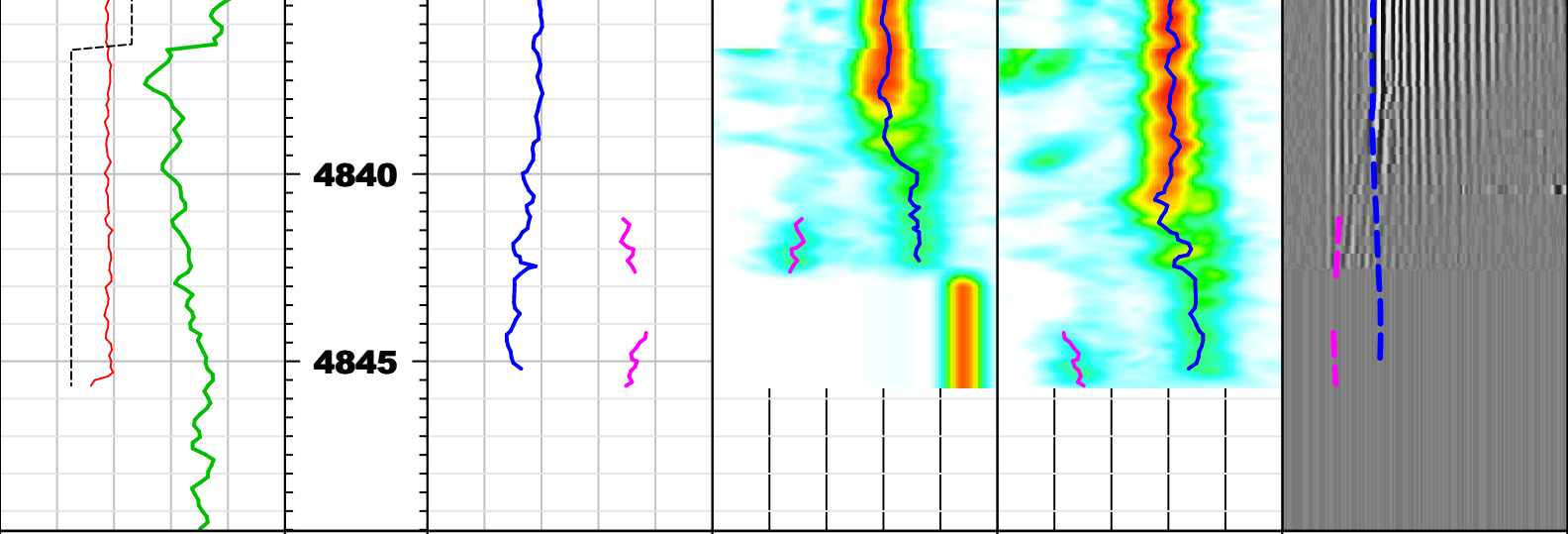
Remarks:

SonicScope Monopole High waveform was processed by Slowness Time Coherence (STC) method. Multi-shot STC processing with 7 NRSA (Numbers of receivers in sub-array) was performed. Both of STC receiver mode and transmitter mode were executed.

Depth Derived Borehole Compensated (DDBHC) slowness was computed from receiver mode and transmitter mode STC processed results.

Shear slowness here is questionable as formation shear signal was probably affected by drilling fluid mode.





GR_ARC		TVDSS (m) 1:200	DDBHC_MH_DTSH_MS7			DTSH_MH_MS7_R			DTSH_MH_MS7_T			VDL	
0	gAPI 150		240	us/ft	40	40	us/ft	240	40	us/ft	240	-450.12	
BS			DDBHC_MH_DTCO_MS7	240	us/ft	40	40	us/ft	240	40	us/ft	240	450.12
6	in 16		DDBHC_MH_DTSH_MS7	240	us/ft	40	40	us/ft	240	40	us/ft	240	WFA_MHT - R 6
ROP5			DDBHC_MH_DTCO_MS7	240	us/ft	40	40	us/ft	240	40	us/ft	240	TISH_MH_FIANL
0	m/h 100	DDBHC_MH_DTCO_MS7	240	us/ft	40	40	us/ft	240	40	us/ft	240	0 us 5100	
		DDBHC_MH_DTCO_MS7	240	us/ft	40	40	us/ft	240	40	us/ft	240	0 us 5100	

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