

# MicroScope HD Resistivity Image

Gamma Ray - Resistivity - HD Resistivity Image  
 C0024A Run1, Recorded Mode Log, Measured  
 Depth 1:200



Company: JAMSTEC

Well: C0024A

Field: C0024

Rig Name: D/V Chiky

Prefecture: Wakayama

Country: Japan

Latitude: 33° 2' 2.638" N

Longitude: 136° 47' 23.946" E

Block: Pacific Ocean

FL1: X=667,159,78m

FL2: Y=3,656,517,23m

UWID:

Rig Name:

Rig Type:

D/V Chiky

Drill ship

Log Measured From: - Drill Floor: 28.50 m  
 Permanent Datum: - Mean Sea Level

Ground Level: 3841.50 m

Acquisition Dates: 05-Mar-2019 -- 10-Mar-2019

Log Interval: 3870.00(m)MD-4738.03(m)MD

Index Types: Measured Depth

Index Scales: 1:200

Depth Source: Driller's Depth

Depth Sensor: DES

Print Type: Field

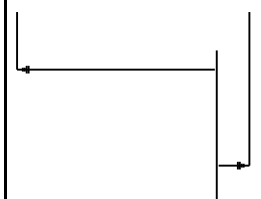
Spud Date: 06-Mar-2019

Other Services:

Direction and Inclination

seismicVISION

SonicScope



## Disclaimer

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11.2 Software Version

11.3 Composite Summary

11.4 Log ( MI6 Res, UHRI RM MD\_ReamUp\_MD )

11.5 Parameter Listing

12. Run1 Run1\_LWD Repeat2 Log

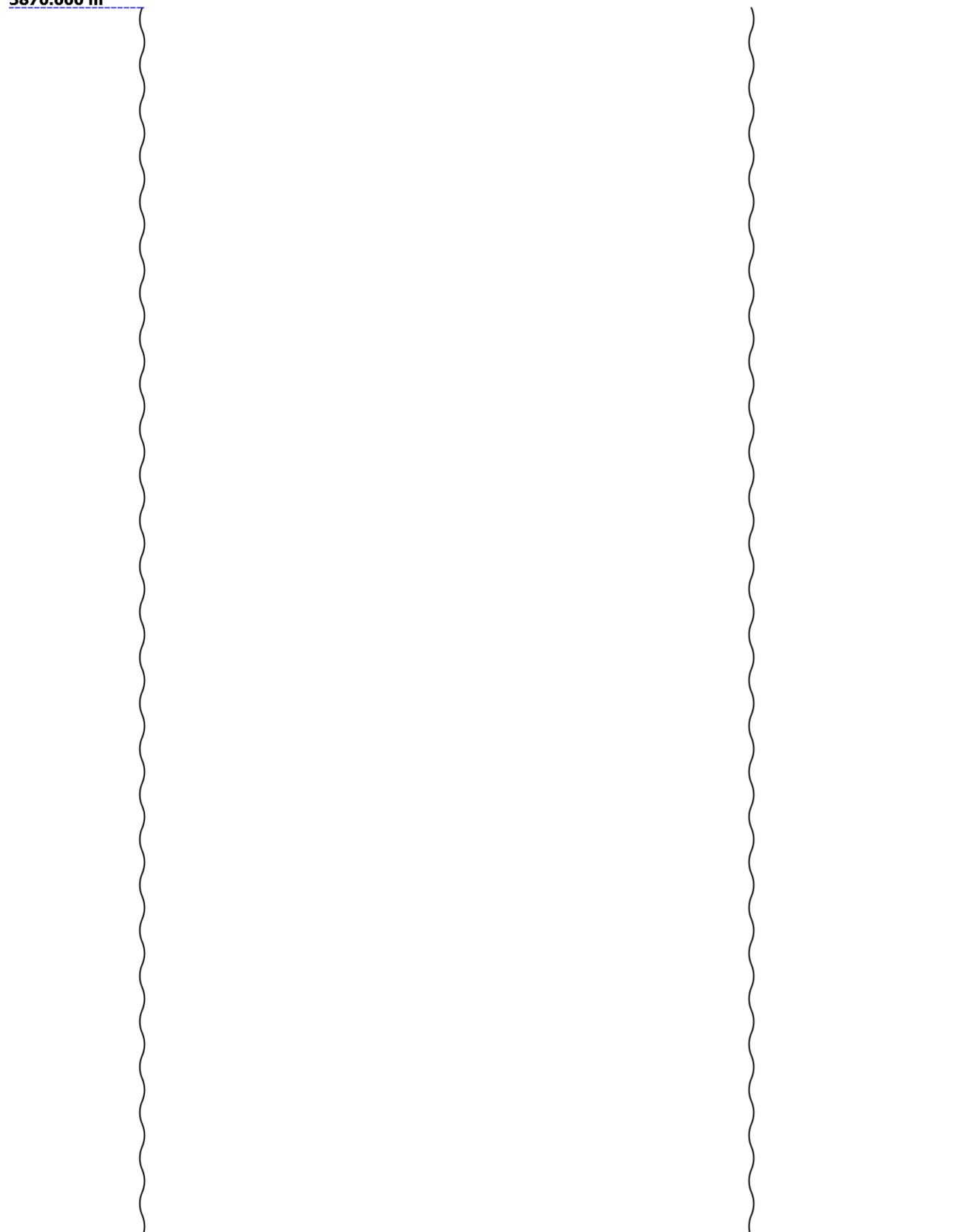
12.1 Integration Summary

12.2 Software Version

## Well Sketch

**Driller Depth**

**3870.000 m**



4739.000 m

Open Hole 8.5in

## Borehole Size/Casing Record

Bit					
Bit Size ( in )	8.5				
Top Driller ( m )	3870				
Bottom Driller ( m )	4739				

## Operational Run Summary


Parameter ( unit )	Run1				
Date Log Started	05-Mar-2019				
Time Log Started	12:00:28				
Date Log Finished	10-Mar-2019				
Time Log Finished	18:17:31				
Bit Size ( in )	8.500				
Bit Start Depth ( m )	3870.00				
Bit Stop Depth ( m )	4739.00				
Top Log Interval ( m )	3870.00				
Bottom Log Interval ( m )	4838.03				
Max Hole Deviation ( deg )	9.02				
Azimuth of Max Deviation ( deg )	265.80				
Logging Unit Number	OLU-MB8054				
Logging Unit Location	Zone2				
Recorded By	SMoriyama/YeP u				
Witnessed By	Y.Sanada/Y.Kido				
Service Order Number	19JAP0009				

## Borehole Fluids

Parameter( unit )	Run1				
Fluid Type	Water				
Fluid Name	Sea Water				
Max Recorded Temperatures ( degC )	NaN				
Source of Sample	Active Tank				
Salinity ( ppm )	32980.02				
Density ( g/cm3 )	1.025				

Funnel Viscosity ( s )						
Fluid Loss ( cm3 )						
PH						
Source RMF	Pressed					
RMC	Pressed					
RM @ Meas Temp ( ohm.m@degC )	0.2 @ 22.1					
RMF @ Meas Temp ( ohm.m@degC )	0.15 @ 20					
RMC @ Meas Temp ( ohm.m@degC )						
RM @ BHT ( ohm.m@degC )	0.07 @ 100					
RMF @ BHT ( ohm.m@degC )	0.05 @ 100					
RMC @ BHT ( ohm.m@degC )	NaN @ 100					
Total Solid ( % )						
High Gravity Solids ( % )						

## Remarks and Equipment Summary

Run1: Toolstring	Run1: Remarks																					
<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Equip name</th> <th style="text-align: left;">Length</th> <th style="text-align: left;">MP name</th> <th style="text-align: left;">Offset</th> </tr> </thead> <tbody> <tr> <td style="font-size: small;">Fit Sub: 6 3/4":091 5986-3</td> <td style="color: blue; font-weight: bold;">35.88</td> <td style="color: blue;">Schlumberger</td> <td></td> </tr> <tr> <td style="font-size: small;">X/O: 6 3/4"[2]:18 11-76</td> <td style="color: blue; font-weight: bold;">35.09</td> <td style="color: blue;">Schlumberger</td> <td></td> </tr> <tr> <td style="font-size: small;">seismicVISION675</td> <td style="color: blue; font-weight: bold;">34.48</td> <td style="color: blue;">Schlumberger</td> <td></td> </tr> <tr> <td style="font-size: small;">SONICSCOPE6</td> <td style="color: blue; font-weight: bold;">30.00</td> <td style="color: blue;">Schlumberger</td> <td></td> </tr> </tbody> </table> 	Equip name	Length	MP name	Offset	Fit Sub: 6 3/4":091 5986-3	35.88	Schlumberger		X/O: 6 3/4"[2]:18 11-76	35.09	Schlumberger		seismicVISION675	34.48	Schlumberger		SONICSCOPE6	30.00	Schlumberger		<p>Depth Reference is driller's depth measured from Rotary Table.</p> <p>Data presented is Recorded Mode data which was acquired while drilling.</p> <p>MicroScope record rate is depending on RPM. APWD record rate is 10s.</p> <p>arcVISION GR is environmentally corrected for bit size, mud weight. No potassium content is assumed in sea water.</p> <p>Reason of POOH:Client called TD.</p> <p>Pumping Time:90.59hrs.</p> <p>Drilling Time:50.20hrs.</p>	
Equip name	Length	MP name	Offset																			
Fit Sub: 6 3/4":091 5986-3	35.88	Schlumberger																				
X/O: 6 3/4"[2]:18 11-76	35.09	Schlumberger																				
seismicVISION675	34.48	Schlumberger																				
SONICSCOPE6	30.00	Schlumberger																				





TELE675-IWOB 19.99

Schlumberger

D&I 15.69

GR 15.04

ROP 13.34

IWOB 12.33

ARC6 11.56

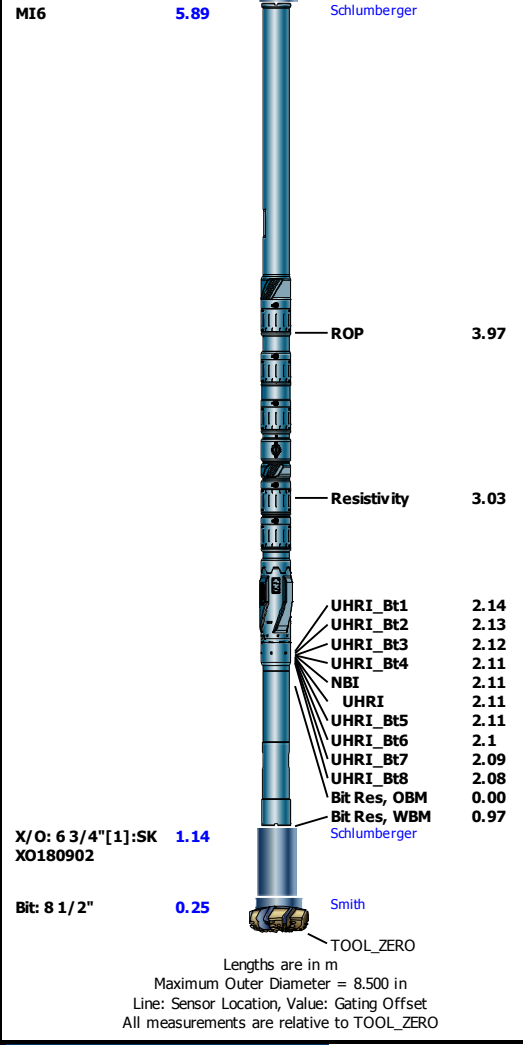
Schlumberger

ROP 9.35

GR 8.28

Resistivity 8.23

Pressure 7.52



## Survey Record

### Survey Calculation

Method :	Minimum Radius of Curvature	DLS Method :	Lubinski
North Reference :	Grid North	Total Correction Formula :	Magnetic Dec - Grid Convergence
Grid Convergence :	0.98 deg		

### Rig Location

Latitude :	33° 2' 2.638" N	Longitude :	136° 47' 23.946" E
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### Tie In Point

Measured Depth:	0.00 m	Inclination:	0.00 deg	Azimuth:	0.00 deg
True Vertical Depth:	0.00 m	North Displacement:	0.00 m	East Displacement:	0.00 m
N/-S VSec Origin:	0.00 m	E/-W VSec Origin:	0.00 m	Vertical Section Azimuth:	0.00 deg

### D&I Inits Computed and Values Used - Run1

Geomagnetic Model :	HDGM 2018	Geomagnetic Date :	05-Mar-2019
Computed Location B :	46004.34 nT +/- 300.00nT	Used Location B :	46004.34 nT +/- 300.00nT
Computed Location G :	998.89 mgn +/- 2.50mgn	Used Location G :	998.89 mgn +/- 2.50mgn
Computed Magnetic Dip :	46.61 deg +/- 0.45deg	Used Magnetic Dip :	46.61 deg +/- 0.45deg
Computed Magnetic Dec :	-7.11 deg	Used Magnetic Dec :	-7.11 deg
Computed Total Correction :	-8.09 deg	Used Total Correction :	-8.09 deg

### Survey Quality Index

0 : Long Survey passed all criteria	3 : Long Survey failed G criteria	9 : Manual
28 : Tie-In Point		

### Survey Correction Index

0 : No correction
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### Survey Description Index

0 : Not Flagged Survey
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Seq	MD (m)	Incl (deg)	Azim (deg)	Course (m)	TVD (m)	V Sec (m)	N/ -S (m)	E/ -W (m)	Closure (m)	at Azim (deg)	DLS (deg/30m)	Tool Type	QI	CI	DI
1	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	00.00	0.00	TIP	28	0	0

2	3870.00	0.00	0.00	3870.00	3870.00	0.00	0.00	0.00	0.00	90.00	0.00	Other	9	0	0
3	3928.66	5.53	227.41	58.66	3928.57	-1.92	-1.92	-2.08	2.83	227.41	2.83	TeleScope	0	0	0
4	3945.27	6.65	227.96	16.61	3945.09	-3.10	-3.10	-3.39	4.59	227.52	2.02	TeleScope	3	0	0
5	3983.90	6.50	229.68	38.63	3983.46	-6.01	-6.01	-6.72	9.02	228.15	0.20	TeleScope	0	0	0
6	4021.67	5.22	233.96	37.77	4021.03	-8.41	-8.41	-9.74	12.86	229.18	1.07	TeleScope	3	0	0
7	4058.60	4.79	237.67	36.93	4057.82	-10.22	-10.22	-12.40	16.07	230.49	0.44	TeleScope	0	0	0
8	4098.71	4.75	239.28	40.11	4097.79	-11.97	-11.97	-15.24	19.38	231.86	0.10	TeleScope	0	0	0
9	4134.48	4.68	237.87	35.77	4133.44	-13.50	-13.50	-17.75	22.30	232.75	0.11	TeleScope	3	0	0
10	4175.94	5.03	243.39	41.47	4174.76	-15.22	-15.22	-20.81	25.78	233.83	0.42	TeleScope	0	0	0
11	4213.66	4.82	248.95	37.72	4212.34	-16.52	-16.52	-23.77	28.95	235.19	0.41	TeleScope	3	0	0
12	4246.12	4.93	251.76	32.46	4244.68	-17.45	-17.45	-26.36	31.62	236.50	0.24	TeleScope	3	0	0
13	4284.84	4.65	259.91	38.72	4283.27	-18.25	-18.25	-29.49	34.68	238.25	0.57	TeleScope	0	0	0
14	4324.77	4.72	259.22	39.93	4323.06	-18.84	-18.84	-32.70	37.74	240.05	0.07	TeleScope	3	0	0
15	4363.64	5.00	260.37	38.87	4361.78	-19.42	-19.42	-35.94	40.85	241.62	0.23	TeleScope	3	0	0
16	4403.00	5.52	262.02	39.37	4400.99	-19.97	-19.97	-39.51	44.27	243.18	0.41	TeleScope	3	0	0
17	4442.09	5.79	263.71	39.08	4439.88	-20.45	-20.45	-43.33	47.91	244.74	0.25	TeleScope	0	0	0
18	4481.48	6.33	263.42	39.39	4479.06	-20.91	-20.91	-47.46	51.86	246.22	0.41	TeleScope	0	0	0
19	4520.43	6.69	264.04	38.94	4517.75	-21.40	-21.40	-51.85	56.09	247.58	0.28	TeleScope	3	0	0
20	4559.50	6.97	261.56	39.08	4556.55	-21.98	-21.98	-56.46	60.58	248.73	0.31	TeleScope	0	0	0
21	4598.70	7.31	265.11	39.19	4595.44	-22.54	-22.54	-61.29	65.31	249.81	0.43	TeleScope	0	0	0
22	4637.51	7.84	264.94	38.81	4633.91	-22.99	-22.99	-66.39	70.26	250.90	0.41	TeleScope	0	0	0
23	4677.28	8.43	264.38	39.77	4673.28	-23.51	-23.51	-71.99	75.73	251.91	0.45	TeleScope	0	0	0
24	4716.26	9.02	265.80	38.98	4711.81	-24.01	-24.01	-77.89	81.50	252.86	0.48	TeleScope	0	0	0

## Run1

## Run1\_LWD Main Log

### Software Version

Acquisition System	Version
Maxwell 2018 SP2	8.2.104493.3100

### Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	Include Parallel Data
Run1	Drilling	Down	3799.48 m	4738.57 m	05-Mar-2019 12:00:28 PM	10-Mar-2019 6:17:31 PM	No

All depths are referenced to toolstring zero

### Log

Company: JAMSTEC Well: C0024A

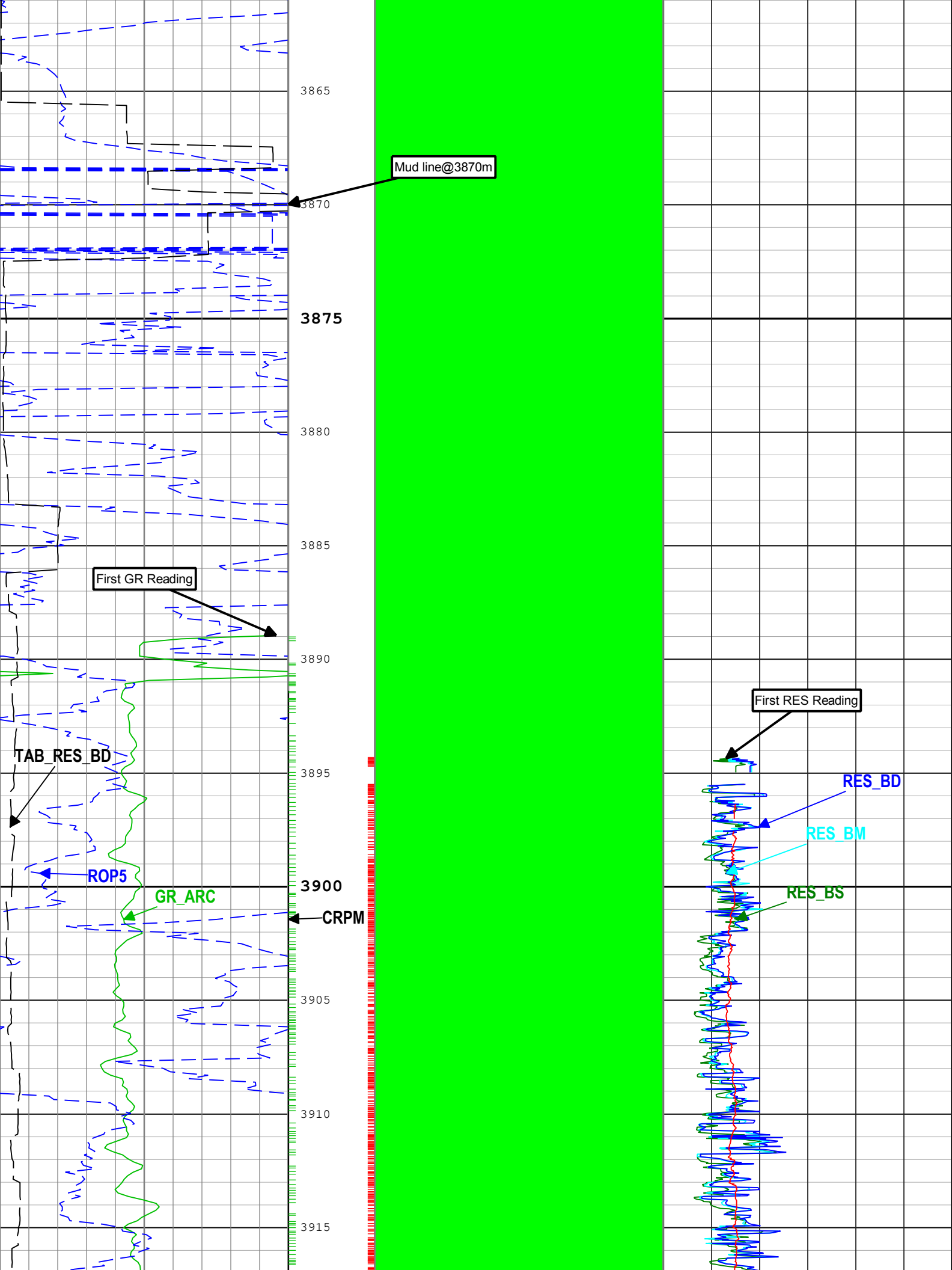
Run1: Drilling: S066

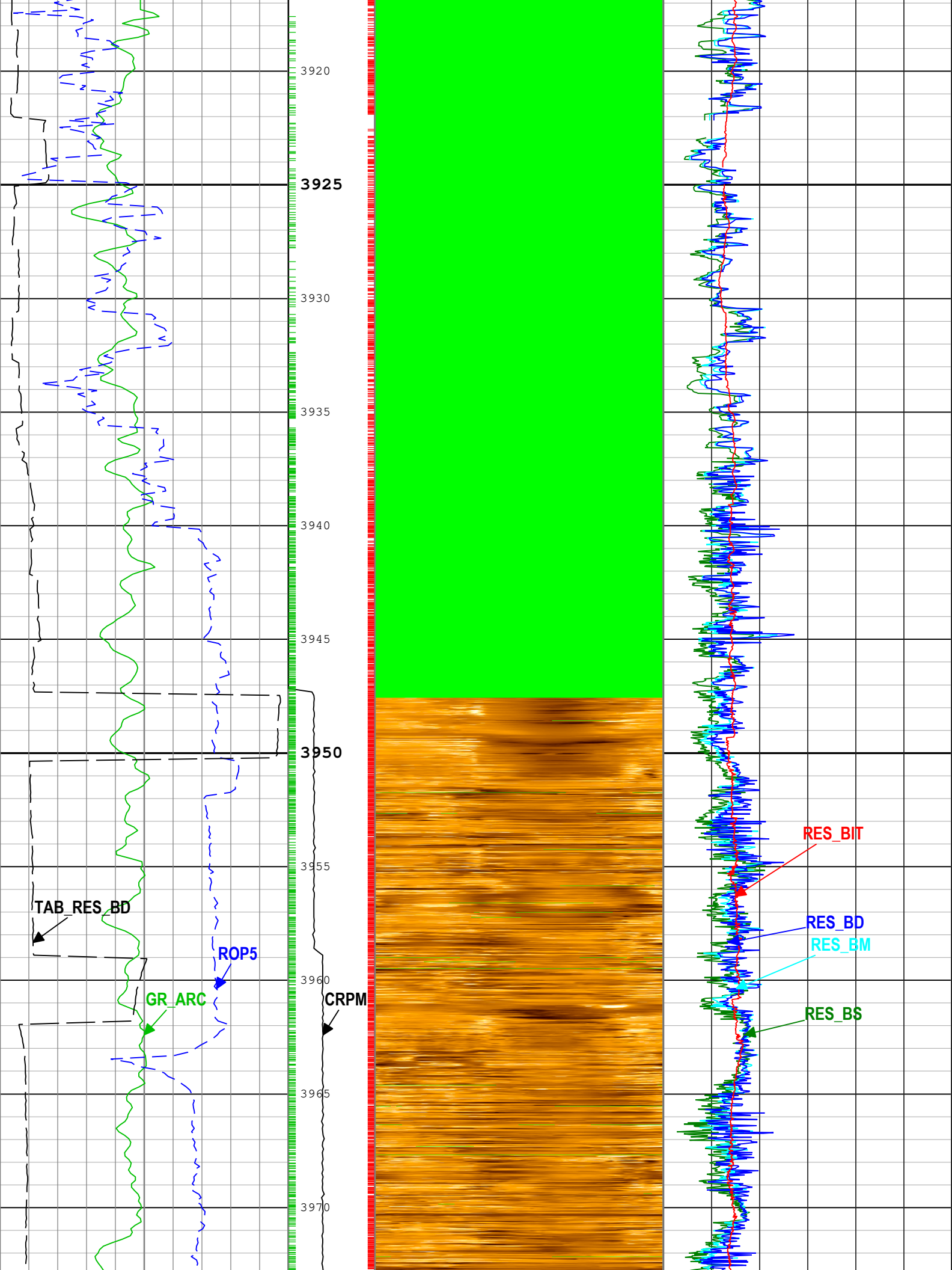
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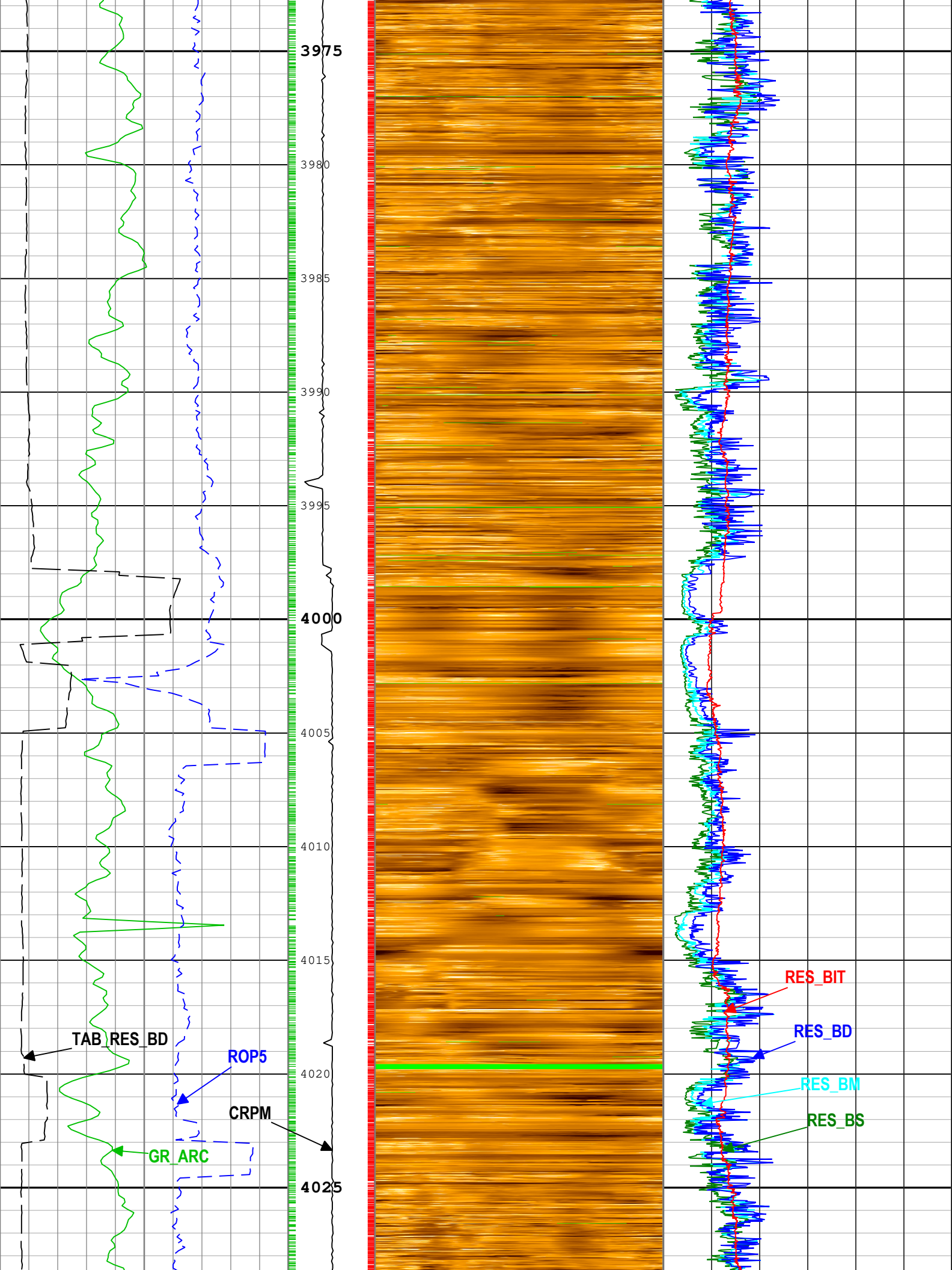
└─TICK\_ARC\_GR - Gamma Ray Tick Marks ARC6 RM

└─TICKS\_RES - Resistivity Tick Marks MI6 RM

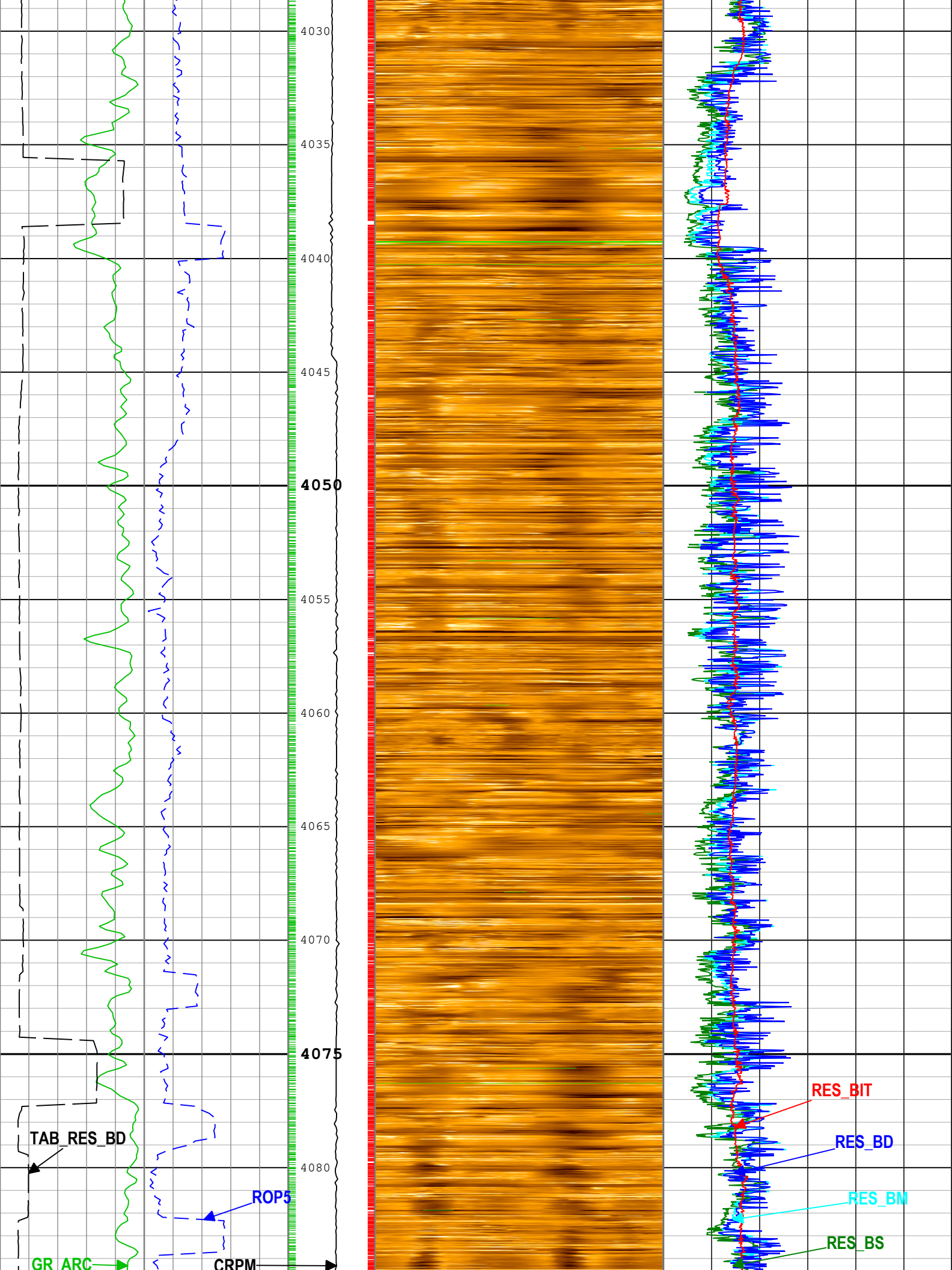
<b>Gamma Ray (GR_ARC) ARC6 RM</b>		<b>Shallow Button Resistivity (RES_BS) MI6 RM</b>	
0 gAPI 150		0 ohm.m 6	
<b>Rate of penetration averaged over the last 5 ft (1.5 m) (ROP5) RT</b>		<b>Medium Button Resistivity (RES_BM) MI6 RM</b>	
50 m/h 0		0 ohm.m 6	
<b>Deep Button Resistivity Time After Bit (TAB_RES_BD) MI6</b>		<b>Deep Button Resistivity (RES_BD) MI6 RM</b>	
0 h 2		0 ohm.m 6	
<b>Collar Rotational Speed (CRPM) MI6 RM</b>	N E S W N	<b>Bit Resistivity (RES_BIT) MI6 RM</b>	
0 c/min 200	Orientation: North Azimuth	0 ohm.m 6	
	Dynamic Gaussian Normalization		
	RAB - UHRI IMG MI6 RM		

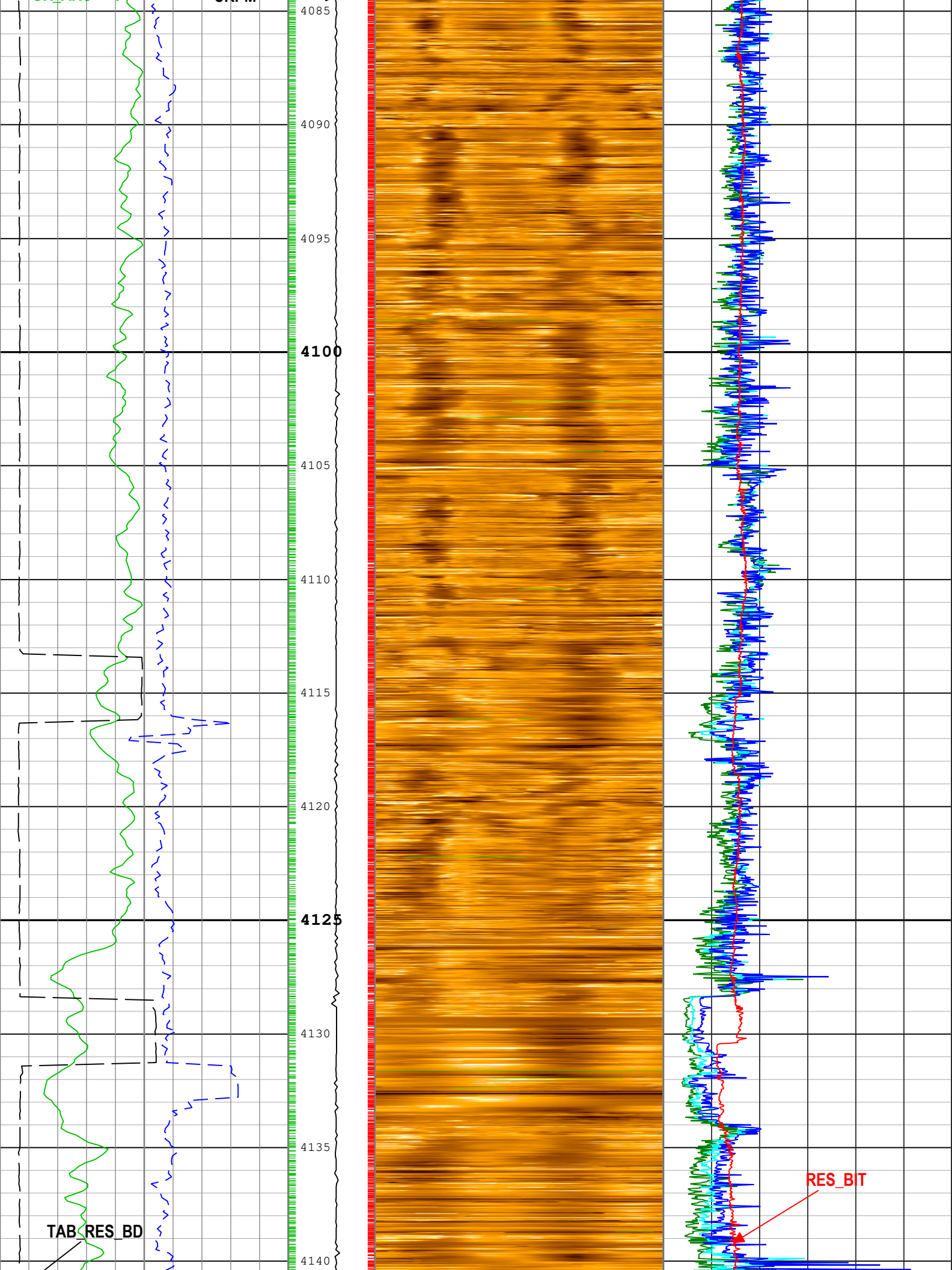




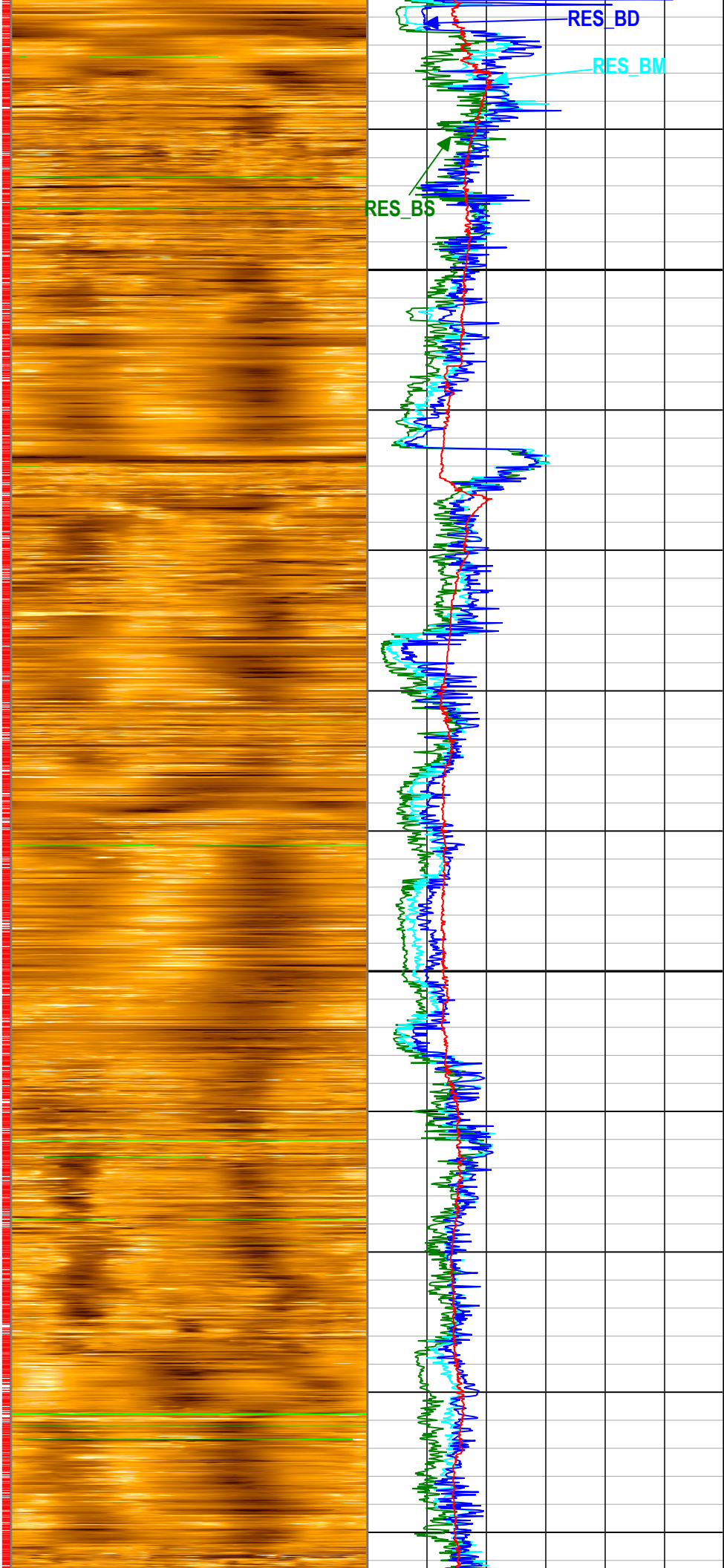
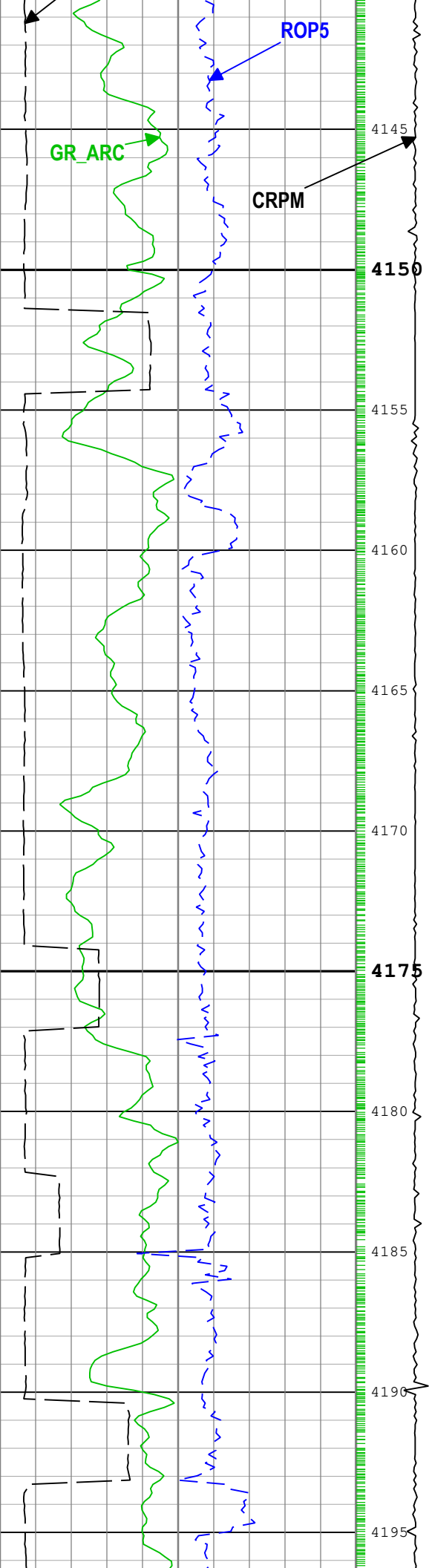


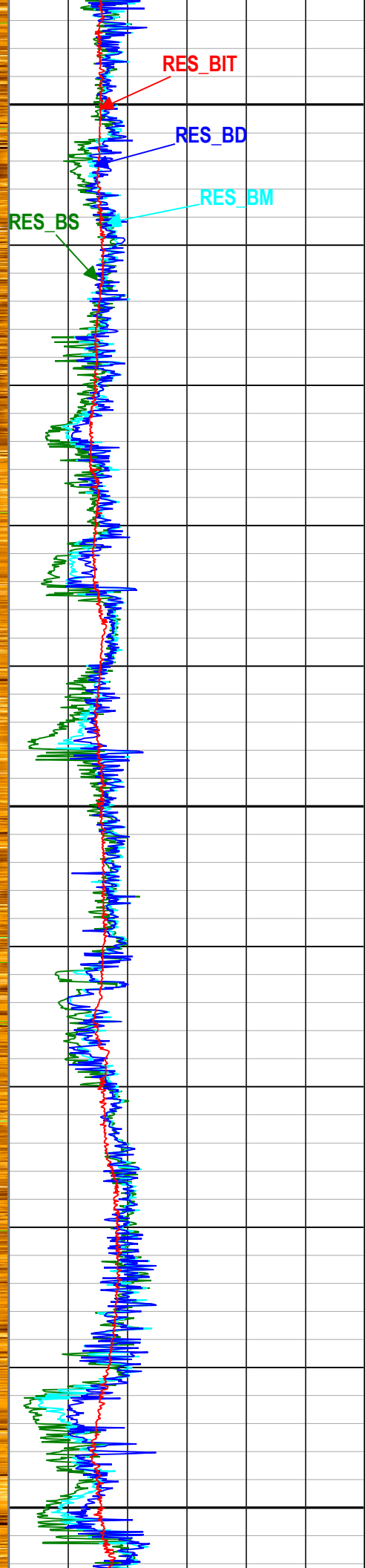
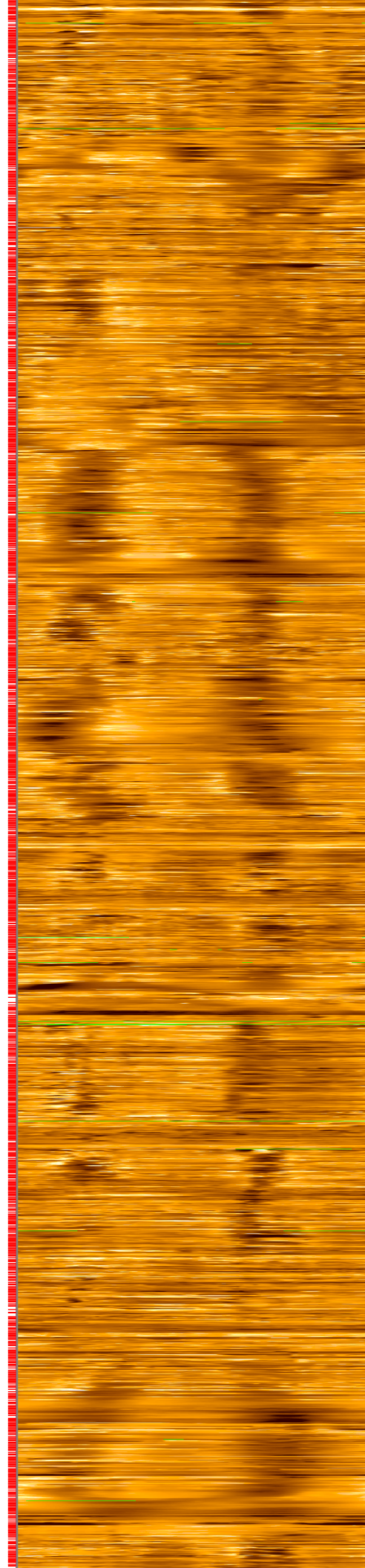
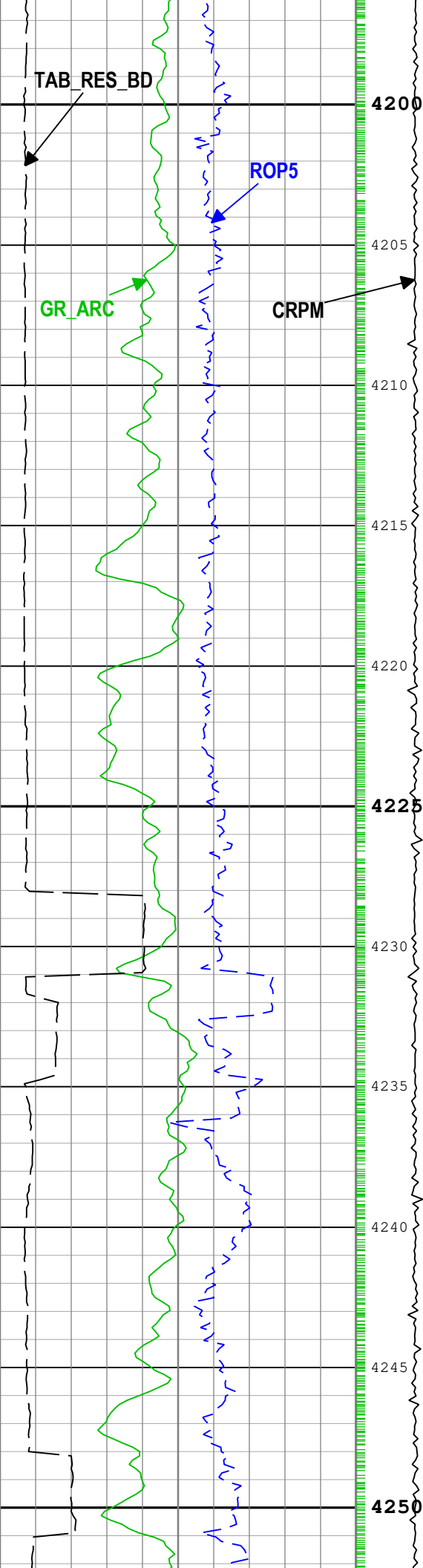




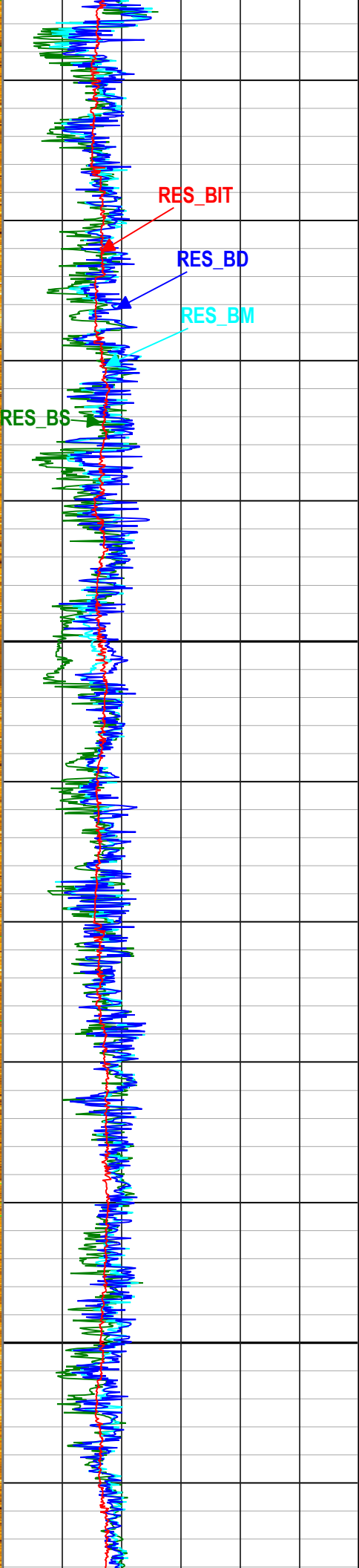
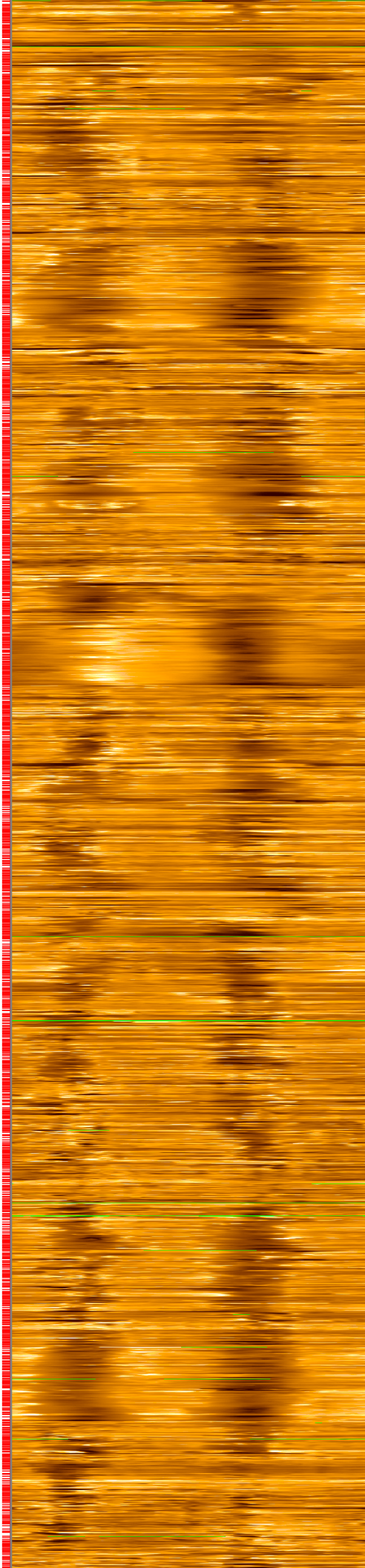
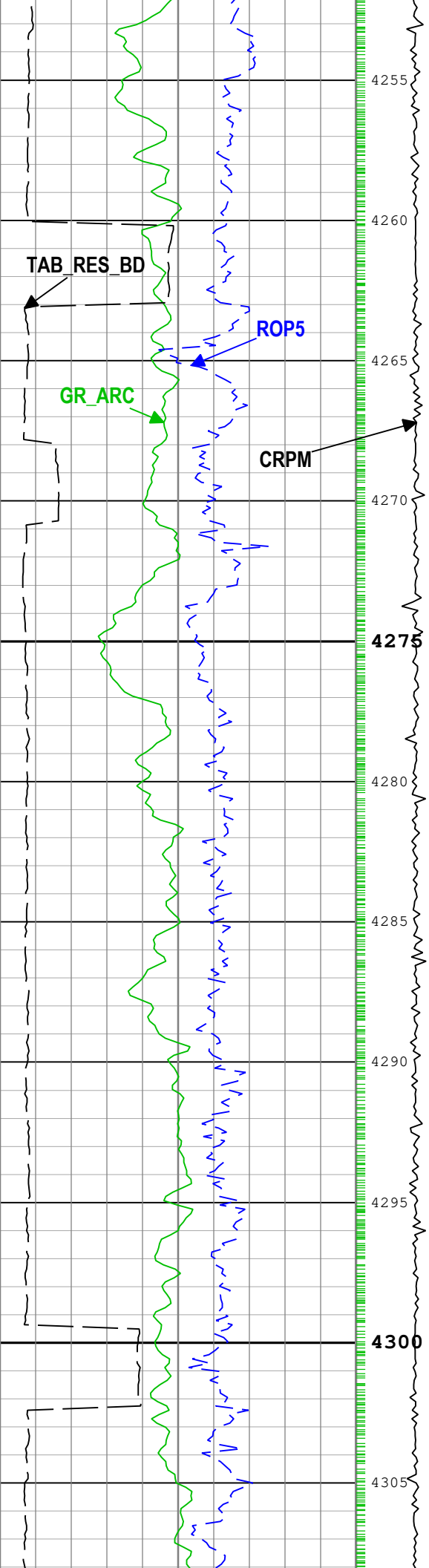


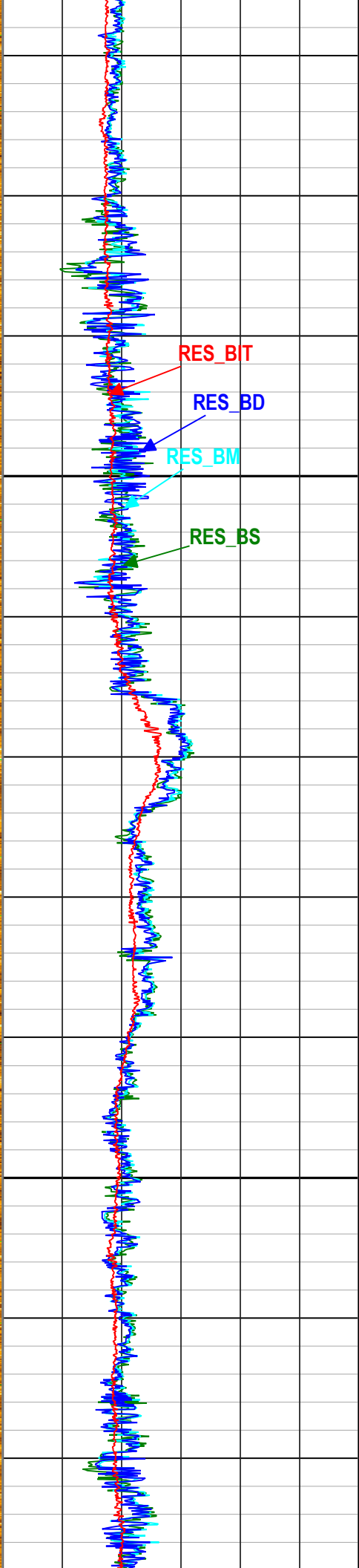
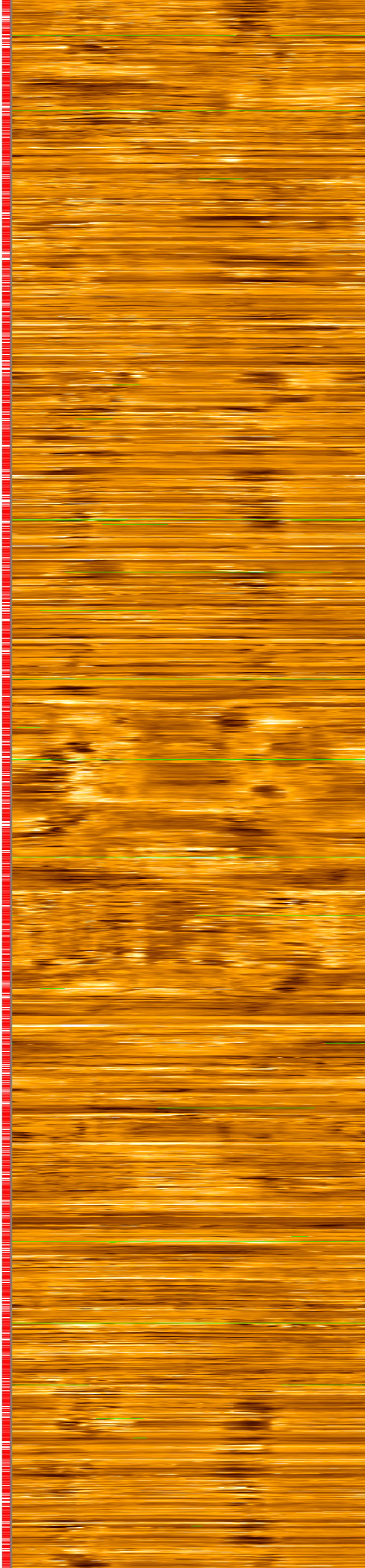
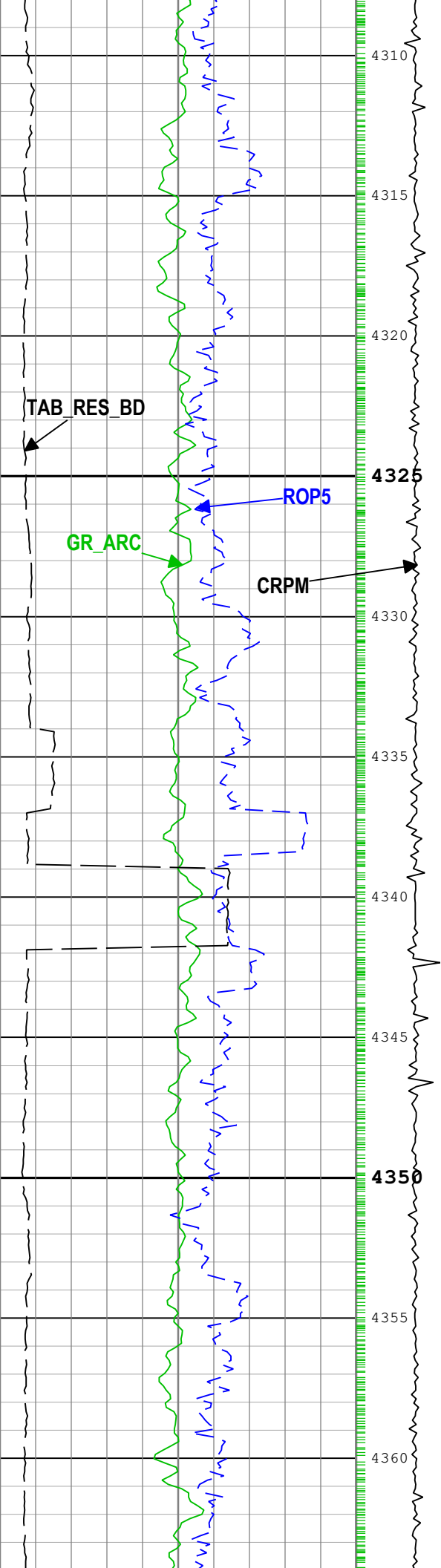




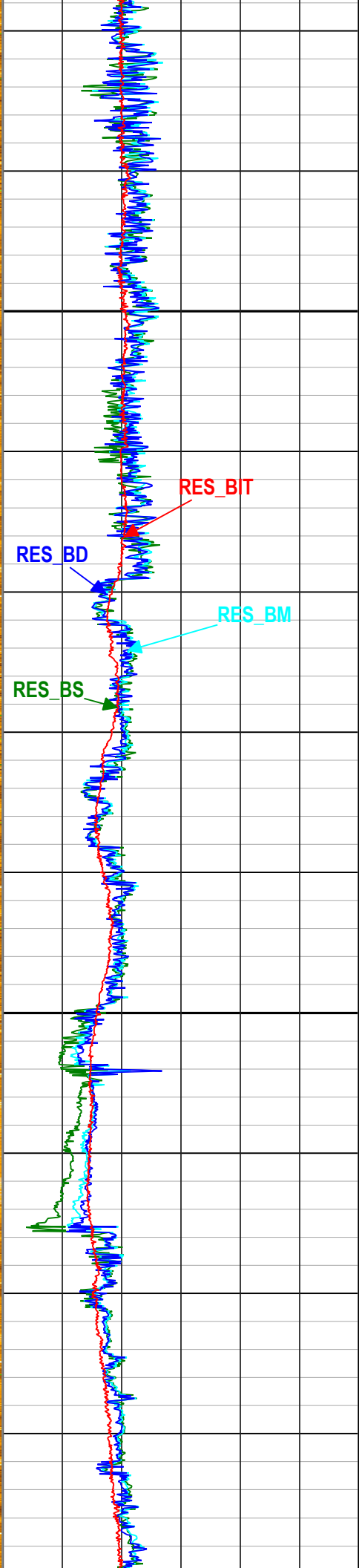
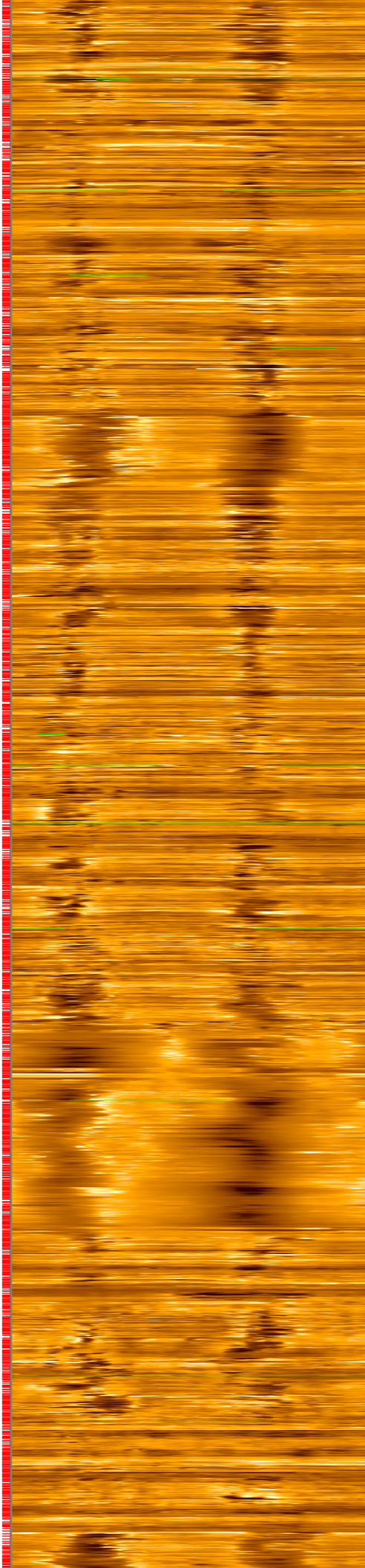
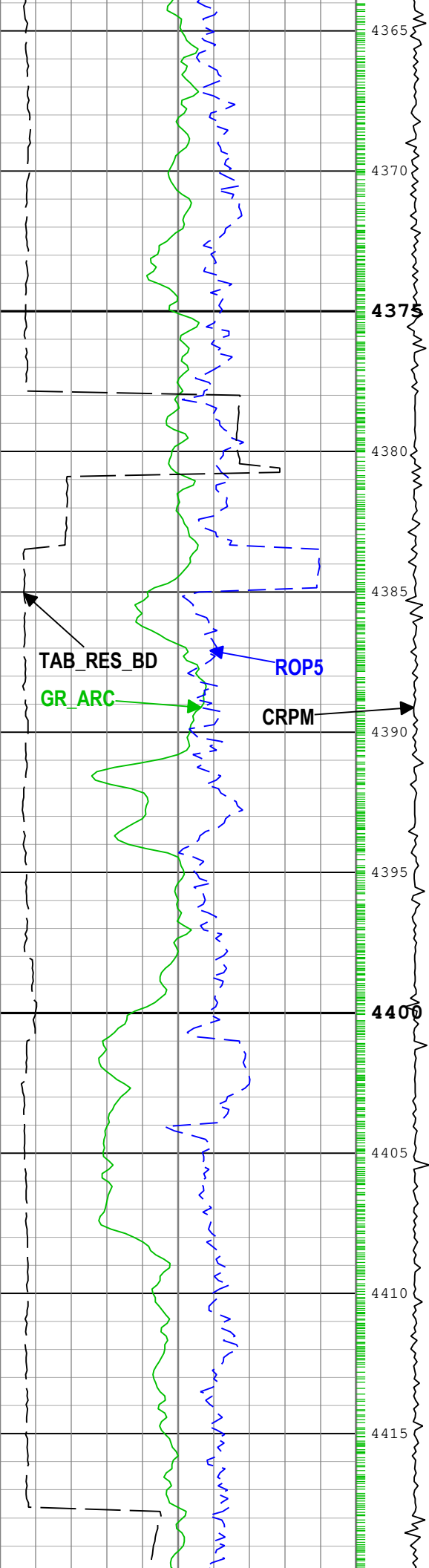


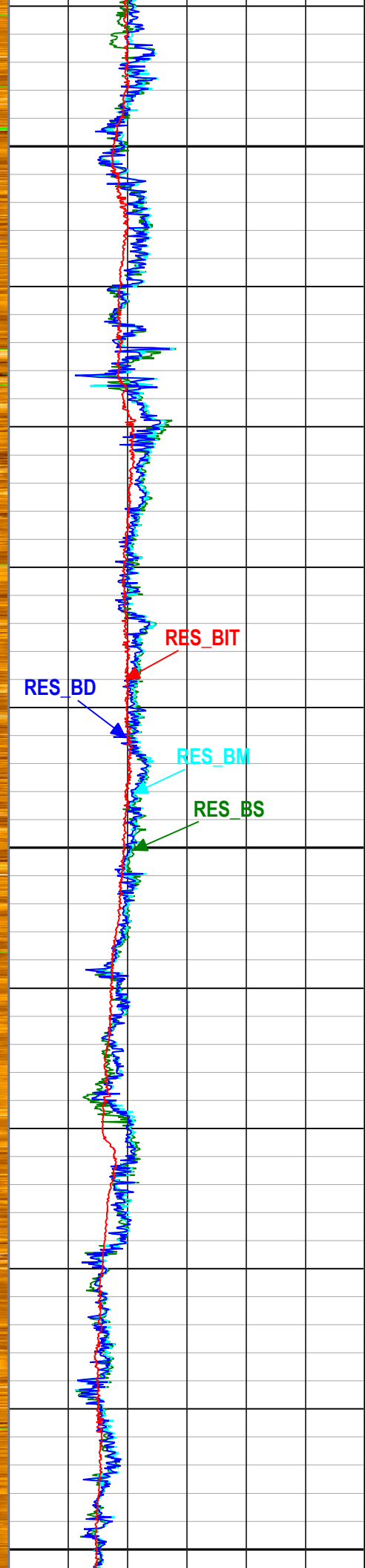
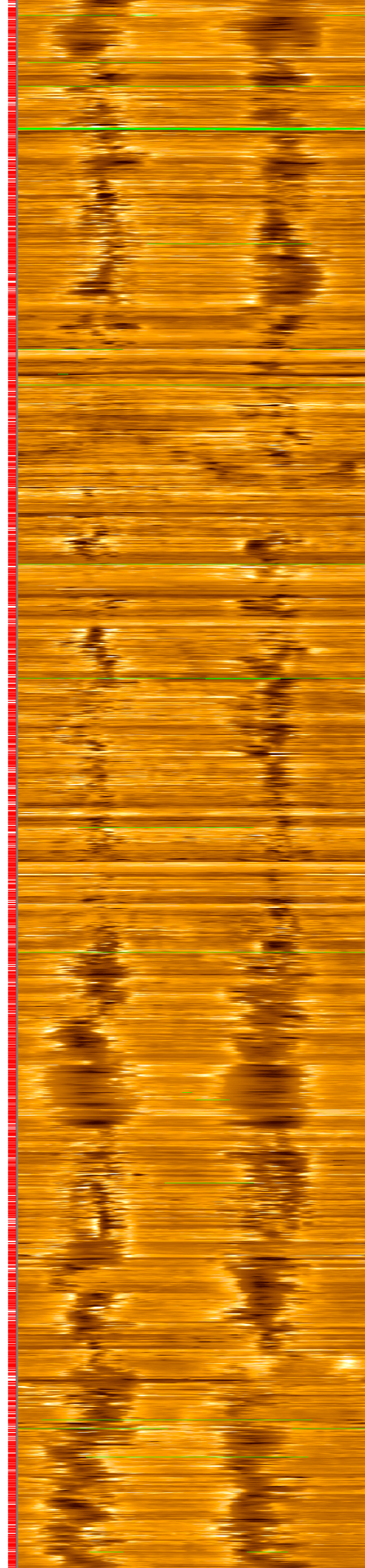
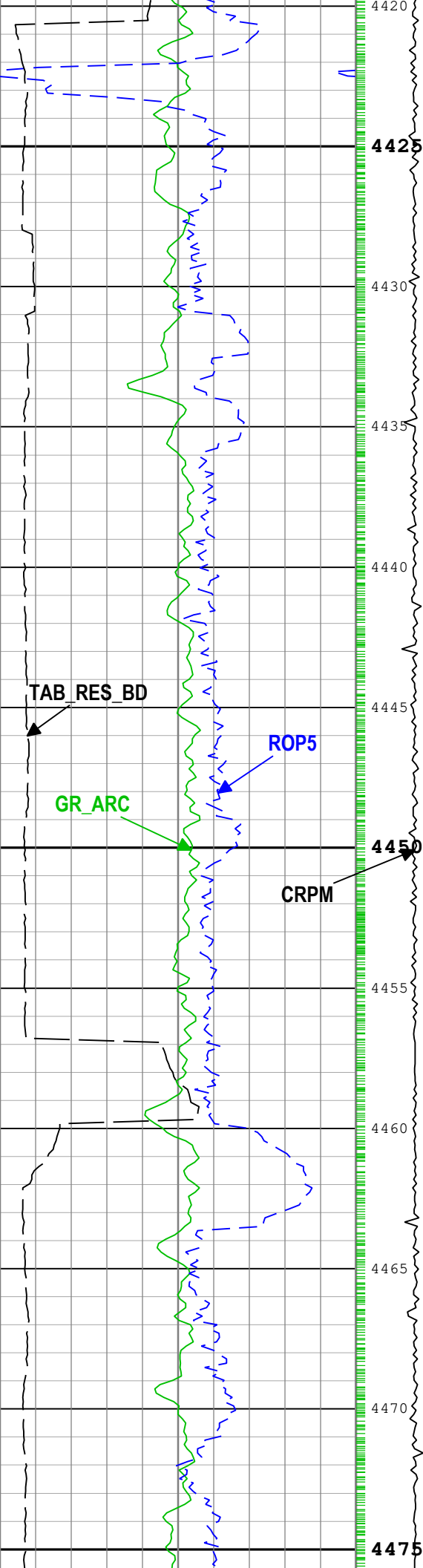




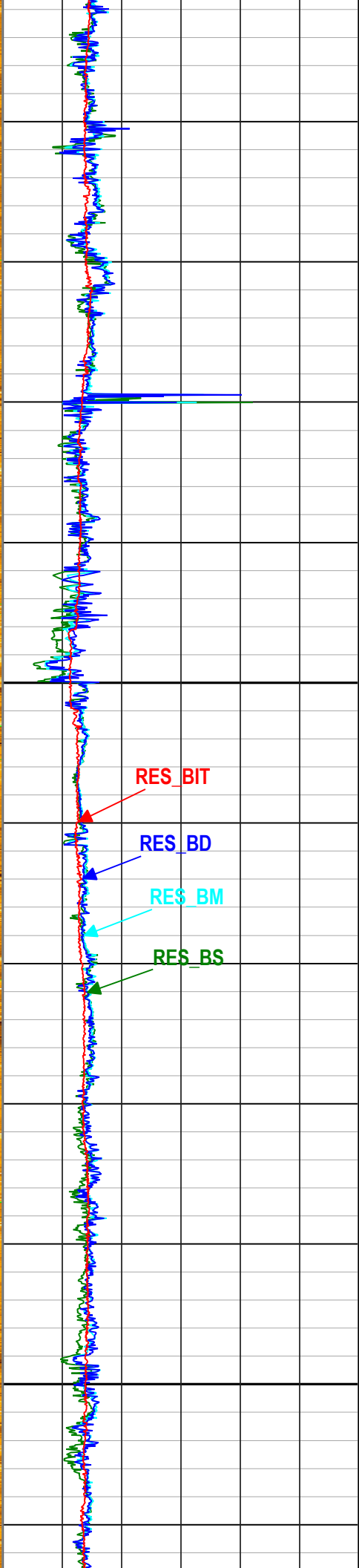
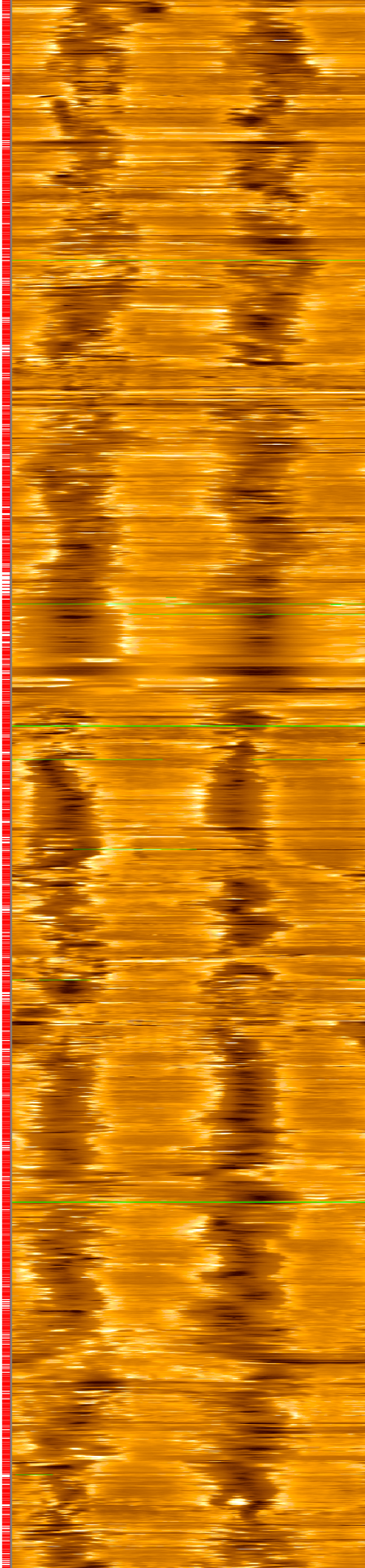
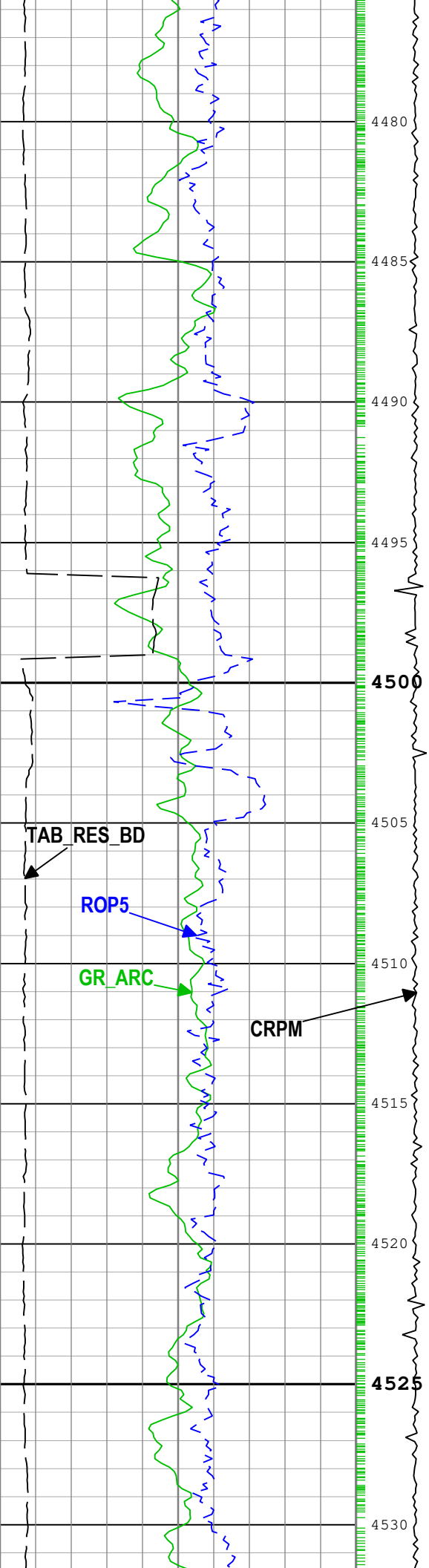


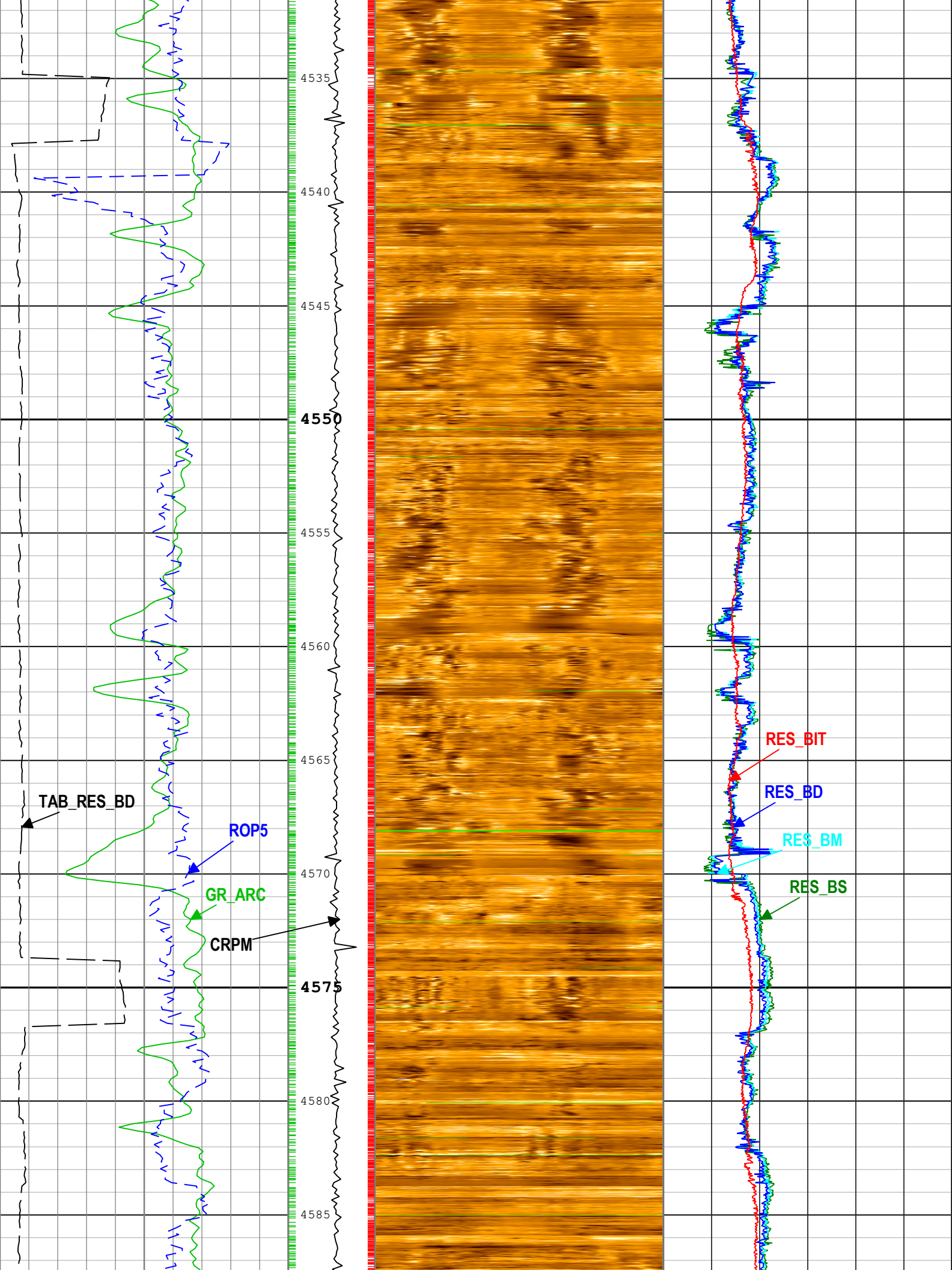




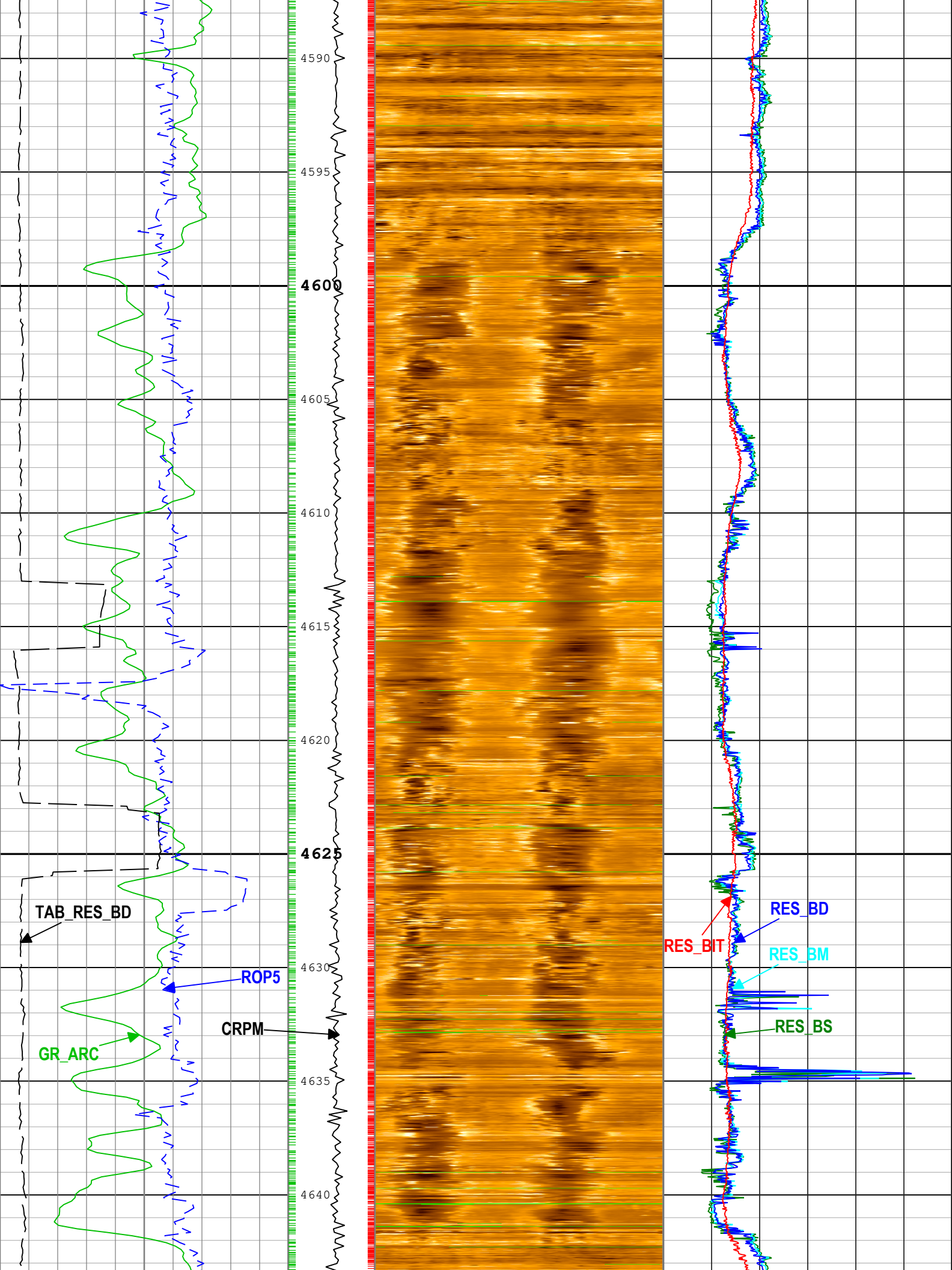


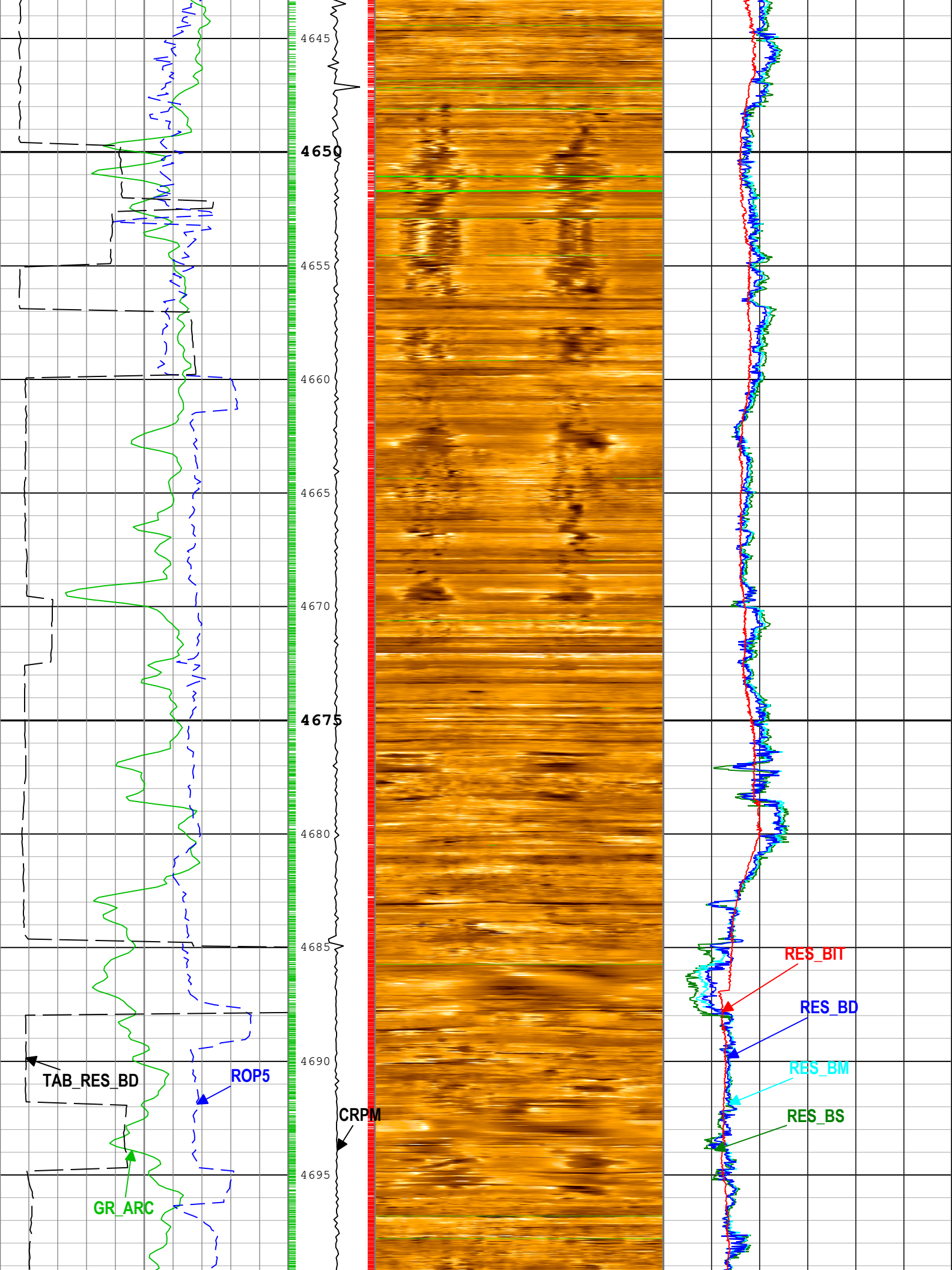




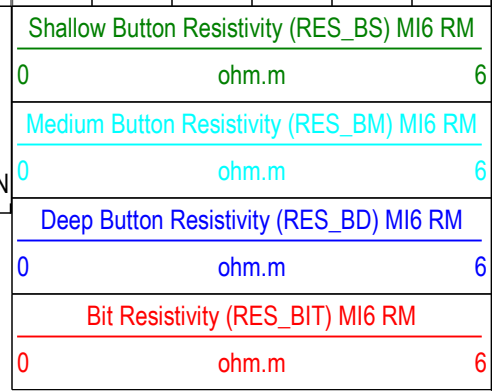
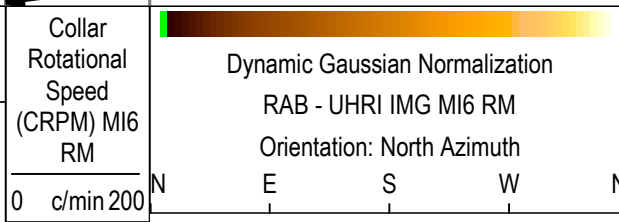
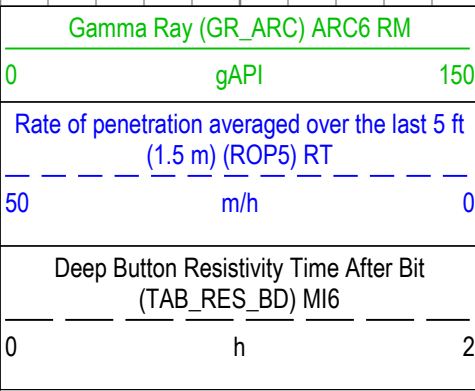
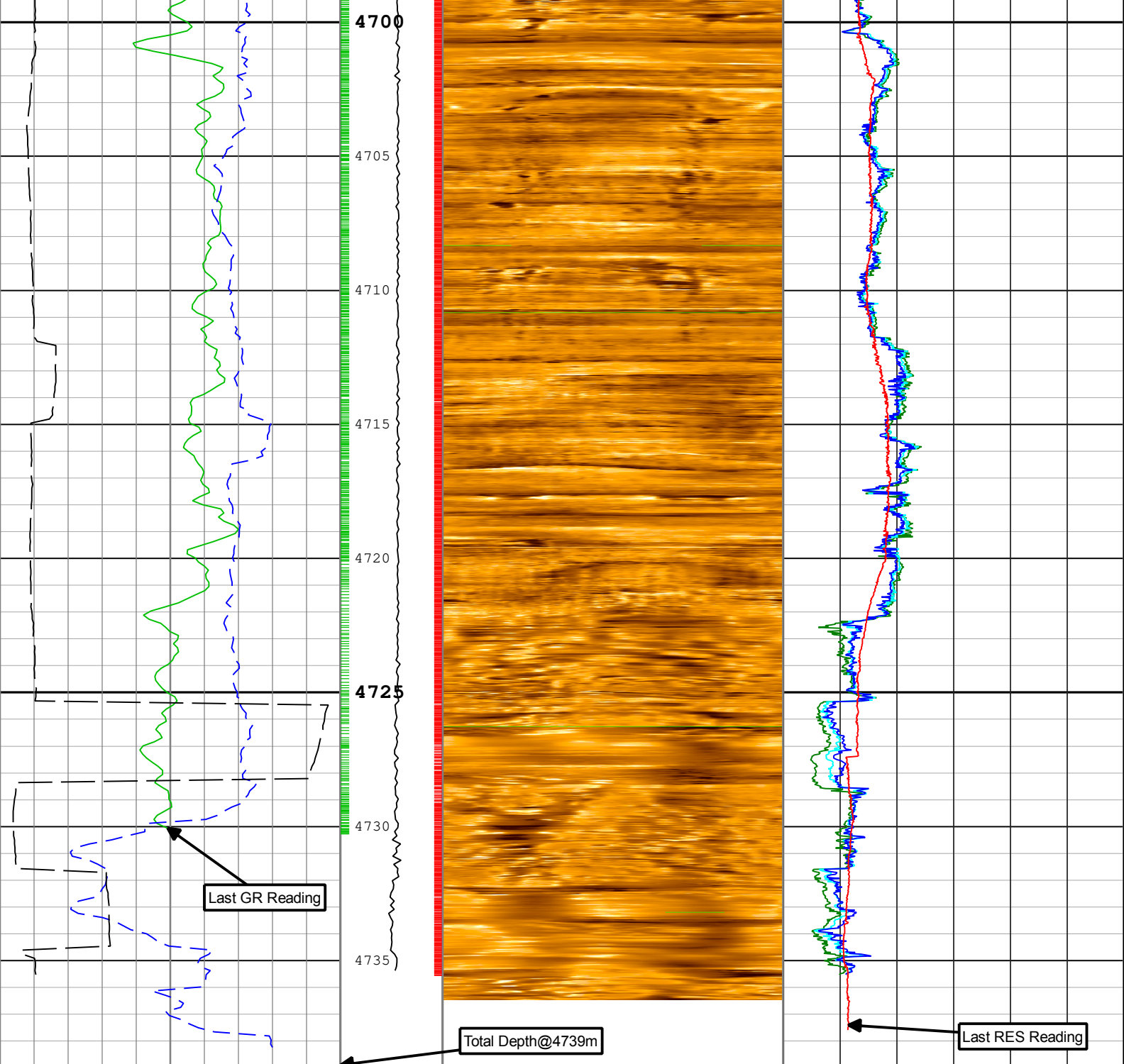












-TICKS\_RES - Resistivity Tick Marks MI6 RM

-TICK\_ARC\_GR - Gamma Ray Tick Marks ARC6 RM

Description: MicroScope Resistivity, Deep Button Image RM Format: Log ( MI6 Res, UHRI RM MD ) Index Scale: 1:200 Index Unit: m Index Type: Measured Depth Creation Date: 11-Mar-2019 10:04:34

**Channel Processing Parameters**

Run1: Parameters				
Parameter	Description	Tool	Value	Unit
BHK	Drilling Fluid Potassium Concentration	Borehole	0	%
BHT	Bottom Hole Temperature	Borehole	100	degC
BS	Bit Size	DNMSESSION	8.5	in
DEPTH_SEL	Depth Selection Parameter	DNMSESSION	Driller's Depth	
DFD	Drilling Fluid Density	Borehole	1.025	g/cm3
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
GCSE_RM	Generalized Caliper Selection for DnM recorded mode	Borehole	BS	
GGRD	Geothermal Gradient	Borehole	18.23	degC/km
GRSE_RM	Generalized Mud Resistivity Selection for Recorded Mode	Borehole	REMS(RM)	
GTSE_RM	Generalized Temperature Selection for Recorded Mode	Borehole	GTEM_GRDSURF	
JOBID	Job Identification	DNMSESSION	19JAP0009	
MST	Mud Sample Temperature	Borehole	22.1	degC
RMS	Resistivity of Mud Sample	Borehole	0.2	ohm.m
SHT	Surface Hole Temperature	Borehole	20	degC
UHRI_IMG_T	UHRI Image Type	MI6	UHRI Raw	

## Tool Control Parameters

Run1: Parameters				
Parameter	Description	Tool	Value	Unit
OFFBTM_TH	Threshold for deciding whether the bit is off bottom	DNMSESSION	0.6	m

## MicroScope Repeat Log

## Run1\_LWD Repeat1 Log

## Software Version

Acquisition System	Version
Maxwell 2018 SP2	8.2.104493.3100

## Composite Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	Include Parallel Data
Run1	Ream Up 2	Up	4163.59 m	4186.33 m	09-Mar-2019 11:05:30 PM	10-Mar-2019 12:17:07 AM	No
Run1	Ream Up 3	Up	4154.55 m	4166.90 m	10-Mar-2019 12:17:23 AM	10-Mar-2019 1:10:19 AM	No
Run1	Ream Up 4	Up	4117.87 m	4155.47 m	10-Mar-2019 1:18:31 AM	10-Mar-2019 3:15:28 AM	No

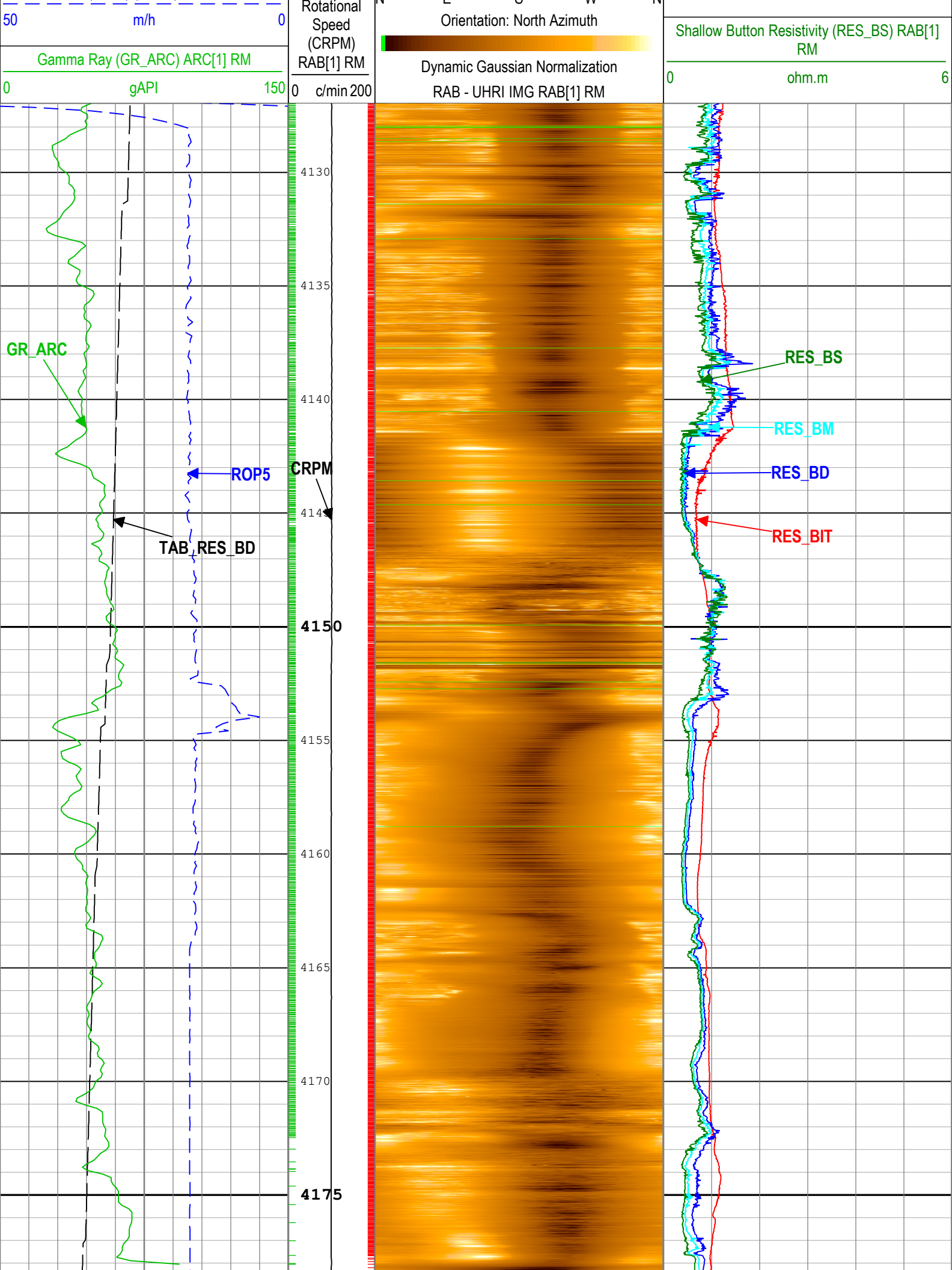
All depths are referenced to toolstring zero

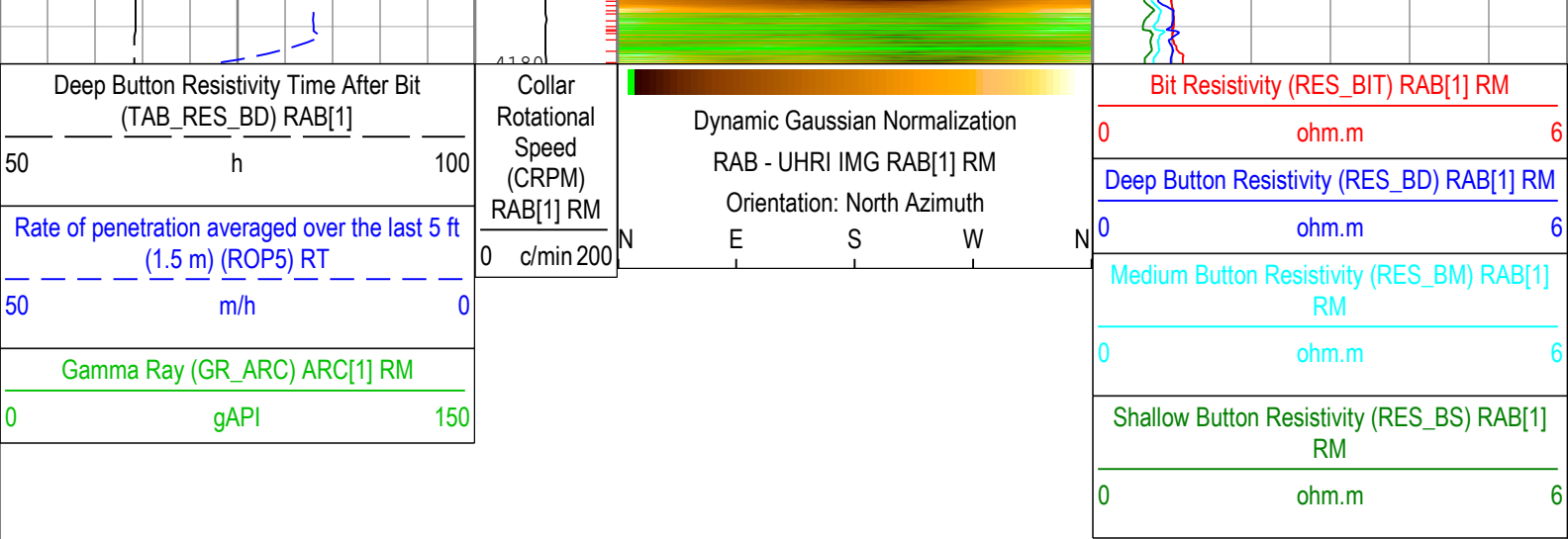
Log	Company: JAMSTEC	Well: C0024A
		MicroScope Repeat Log: S066

Description: MicroScope Resistivity, Deep Button Image RM Format: Log ( MI6 Res, UHRI RM MD\_ReamUp\_MD ) Index Scale: 1:200 Index Unit: m  
 Index Type: Measured Depth Creation Date: 11-Mar-2019 10:04:51

┆ TICK\_ARC\_GR - Gamma Ray Tick Marks ARC[1] RM  
┆ TICKS\_RES - Resistivity Tick Marks RAB[1] RM

	Bit Resistivity (RES_BIT) RAB[1] RM
	0 ohm.m 6
Deep Button Resistivity Time After Bit (TAB_RES_BD) RAB[1]	Deep Button Resistivity (RES_BD) RAB[1] RM
50 h 100	0 ohm.m 6
Rate of penetration averaged over the last 5 ft (1.5 m) (ROP5) RT	Medium Button Resistivity (RES_BM) RAB[1] RM
Collar	0 ohm.m 6





-TICKS\_RES - Resistivity Tick Marks RAB[1] RM

-TICK\_ARC\_GR - Gamma Ray Tick Marks ARC[1] RM

Description: MicroScope Resistivity, Deep Button Image RM Format: Log ( MI6 Res, UHRI RM MD\_ReamUp\_MD ) Index Scale: 1:200 Index Unit: m  
Index Type: Measured Depth Creation Date: 11-Mar-2019 10:04:51

## Channel Processing Parameters

### Run1: Parameters

Parameter	Description	Tool	Value	Unit
BHK	Drilling Fluid Potassium Concentration	Borehole	0	%
BHT	Bottom Hole Temperature	Borehole	100	degC
BS	Bit Size	DNMSESSION	8.5	in
DEPTH_SEL	Depth Selection Parameter	DNMSESSION	Driller's Depth	
DFD	Drilling Fluid Density	Borehole	1.025	g/cm3
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
GCSE_RM	Generalized Caliper Selection for DnM recorded mode	Borehole	BS	
GGRD	Geothermal Gradient	Borehole	18.23	degC/km
GRSE_RM	Generalized Mud Resistivity Selection for Recorded Mode	Borehole	REMS(RM)	
GTSE_RM	Generalized Temperature Selection for Recorded Mode	Borehole	GTEM_GRDSURF	
JOBID	Job Identification	DNMSESSION	19JAP0009	
MST	Mud Sample Temperature	Borehole	22.1	degC
RMS	Resistivity of Mud Sample	Borehole	0.2	ohm.m
SHT	Surface Hole Temperature	Borehole	20	degC
UHRI_IMG_T	UHRI Image Type	MI6	UHRI Raw	

## Tool Control Parameters

### Run1: Parameters

Parameter	Description	Tool	Value	Unit
OFFBTM_TH	Threshold for deciding whether the bit is off bottom	DNMSESSION	0.6	m

Run1

Run1\_LWD Repeat2 Log

## Software Version

Acquisition System	Version
Maxwell 2018 SP2	8.2.104493.3100

## Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	Include Parallel Data
Run1	Ream Lin 9	Lin	3849.32 m	3885.49 m	10-Mar-2019	10-Mar-2019	No

All depths are referenced to toolstring zero

Log

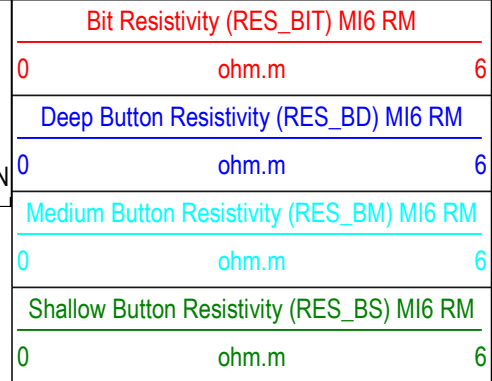
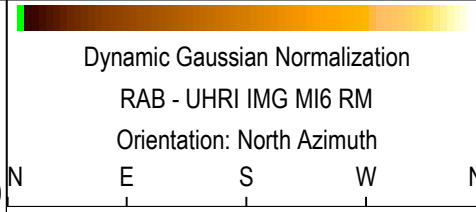
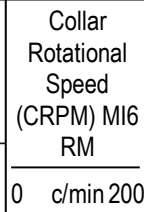
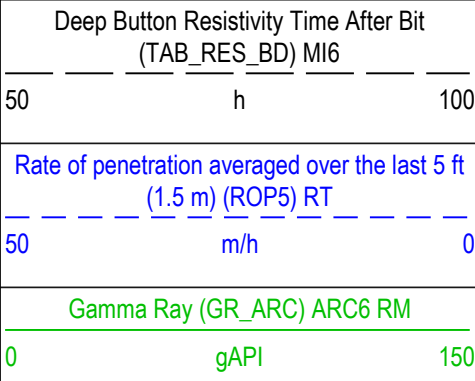
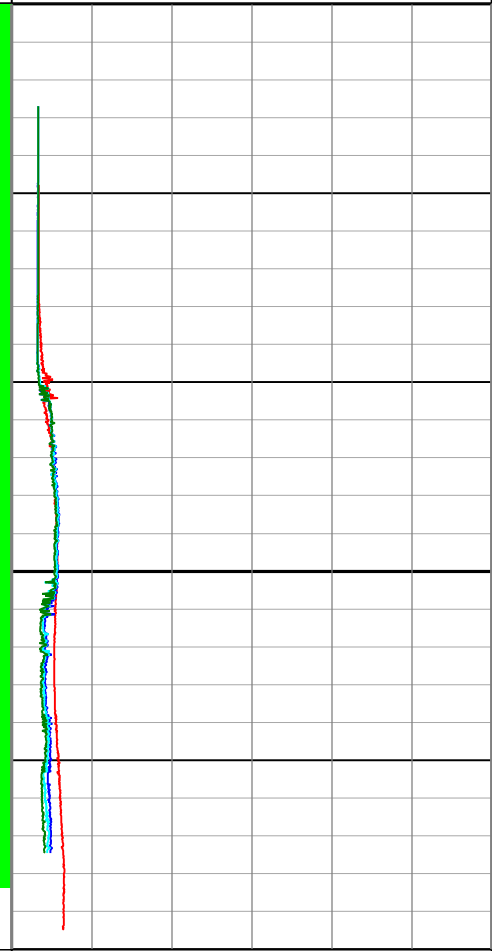
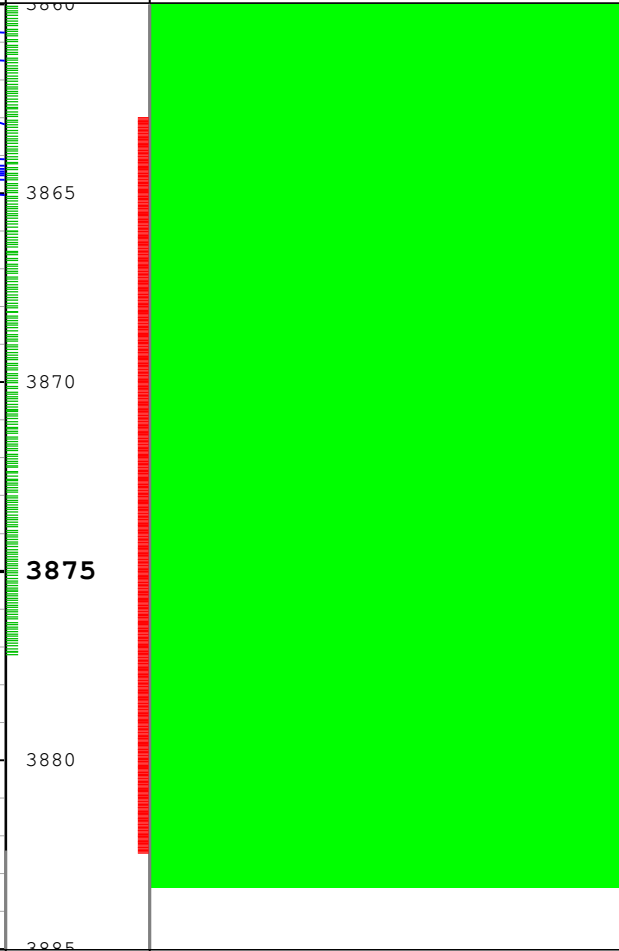
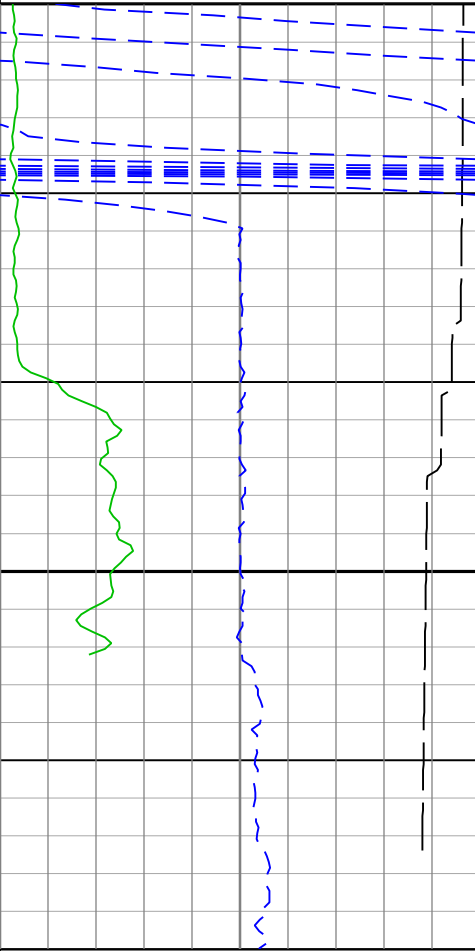
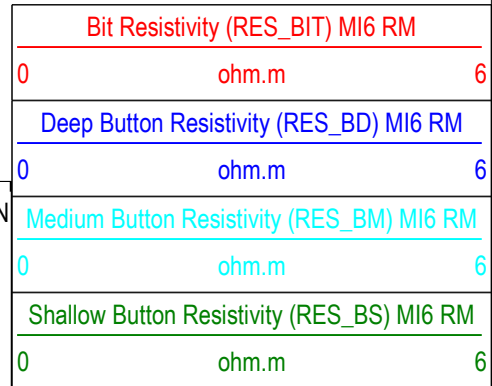
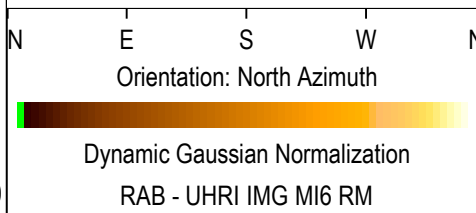
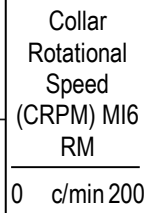
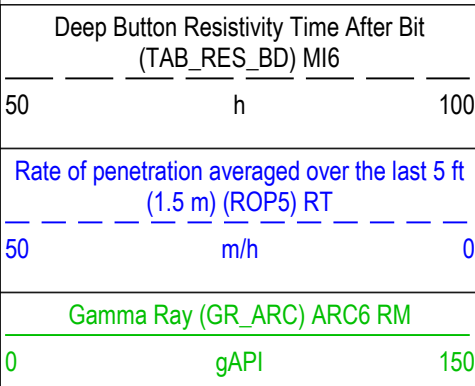
Company: JAMSTEC Well: C0024A

Run1: Ream Up 9: S066

Description: MicroScope Resistivity, Deep Button Image RM Format: Log ( MI6 Res, UHRI RM MD\_ReamUp\_MD ) Index Scale: 1:200 Index Unit: m  
 Index Type: Measured Depth Creation Date: 11-Mar-2019 10:04:55

TICK\_ARC\_GR - Gamma Ray Tick Marks ARC6 RM

TICKS\_RES - Resistivity Tick Marks MI6 RM



TICKS\_RES - Resistivity Tick Marks MI6 RM

TICK\_ARC\_GR - Gamma Ray Tick Marks ARC6 RM

## Channel Processing Parameters

### Run1: Parameters

Parameter	Description	Tool	Value	Unit
BHK	Drilling Fluid Potassium Concentration	Borehole	0	%
BHT	Bottom Hole Temperature	Borehole	100	degC
BS	Bit Size	DNMSESSION	8.5	in
DEPTH_SEL	Depth Selection Parameter	DNMSESSION	Driller's Depth	
DFD	Drilling Fluid Density	Borehole	1.025	g/cm3
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
GCSE_RM	Generalized Caliper Selection for DnM recorded mode	Borehole	BS	
GGRD	Geothermal Gradient	Borehole	18.23	degC/km
GRSE_RM	Generalized Mud Resistivity Selection for Recorded Mode	Borehole	REMS(RM)	
GTSE_RM	Generalized Temperature Selection for Recorded Mode	Borehole	GTEM_GRDSURF	
JOBID	Job Identification	DNMSESSION	19JAP0009	
MST	Mud Sample Temperature	Borehole	22.1	degC
RMS	Resistivity of Mud Sample	Borehole	0.2	ohm.m
SHT	Surface Hole Temperature	Borehole	20	degC
UHRI_IMG_T	UHRI Image Type	MI6	UHRI Raw	

## Tool Control Parameters

### Run1: Parameters

Parameter	Description	Tool	Value	Unit
OFFBTM_TH	Threshold for deciding whether the bit is off bottom	DNMSESSION	0.6	m

## Run1

## Run1\_DML Log

## Software Version

Acquisition System	Version
Maxwell 2018 SP2	8.2.104493.3100

## Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	Include Parallel Data
Run1	Drilling	Down	3799.48 m	4738.57 m	05-Mar-2019 12:00:28 PM	10-Mar-2019 6:17:31 PM	No

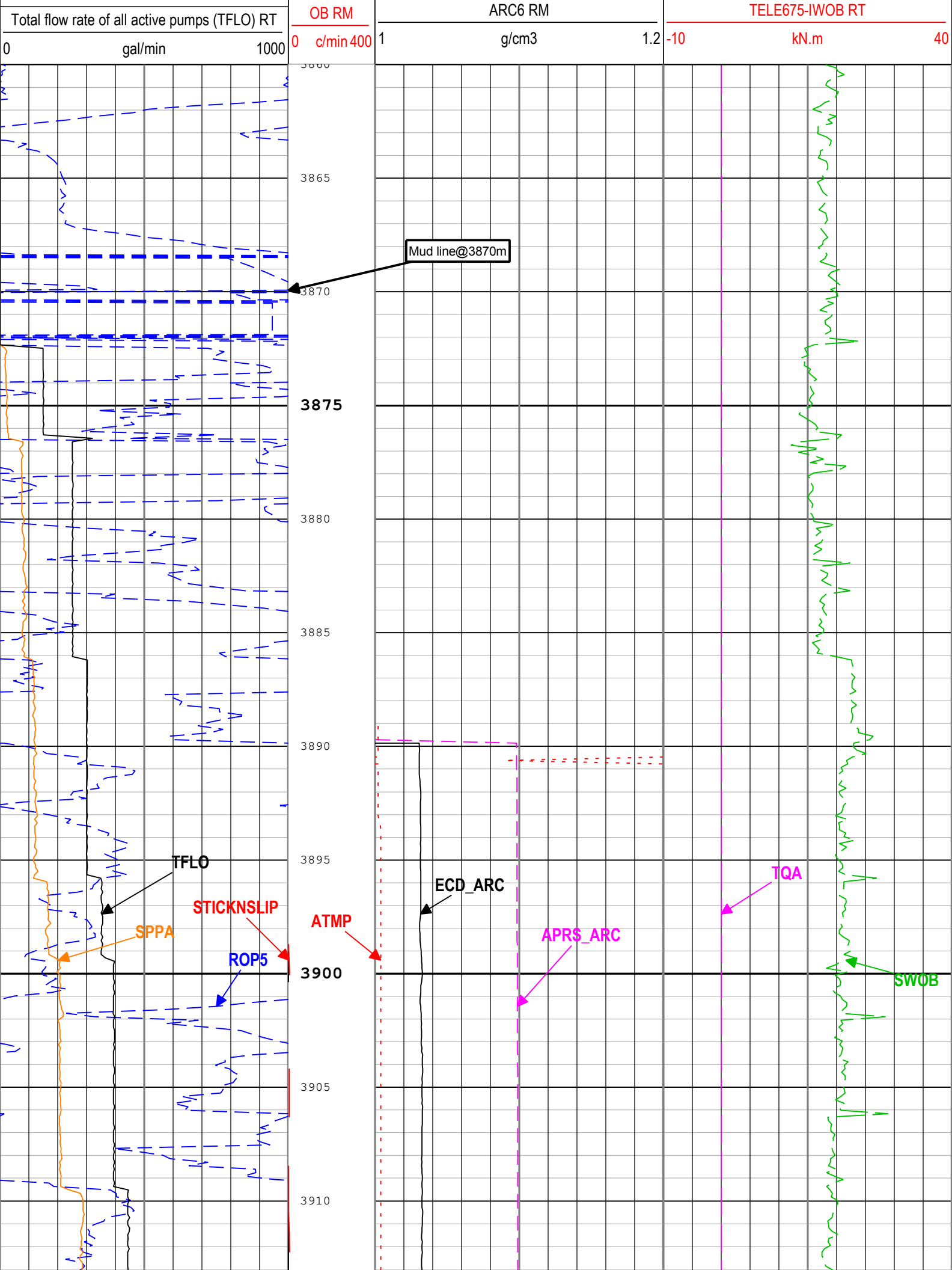
All depths are referenced to toolstring zero

## Log

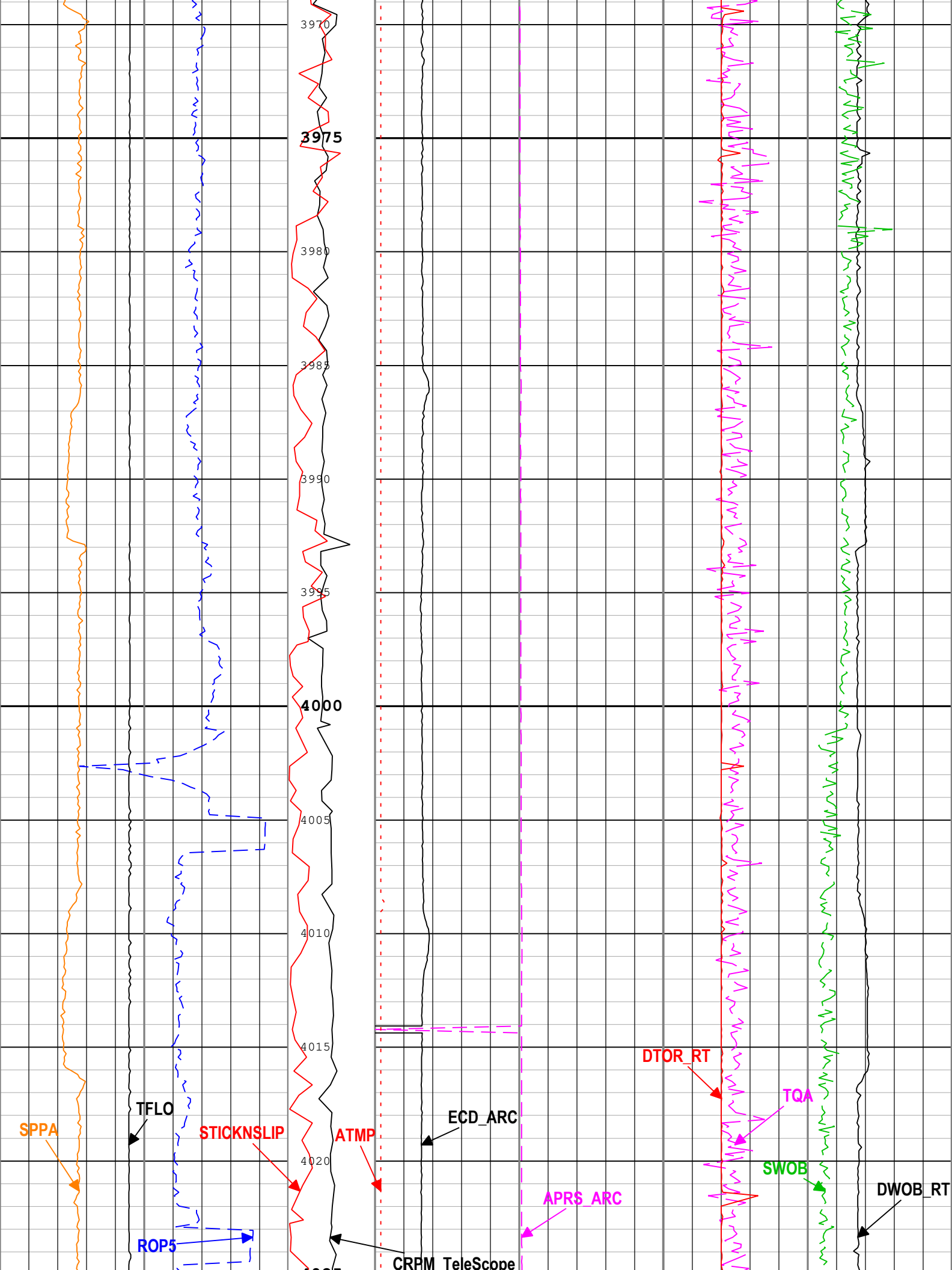
Company: JAMSTEC Well: C0024A  
Run1: Drilling: S066

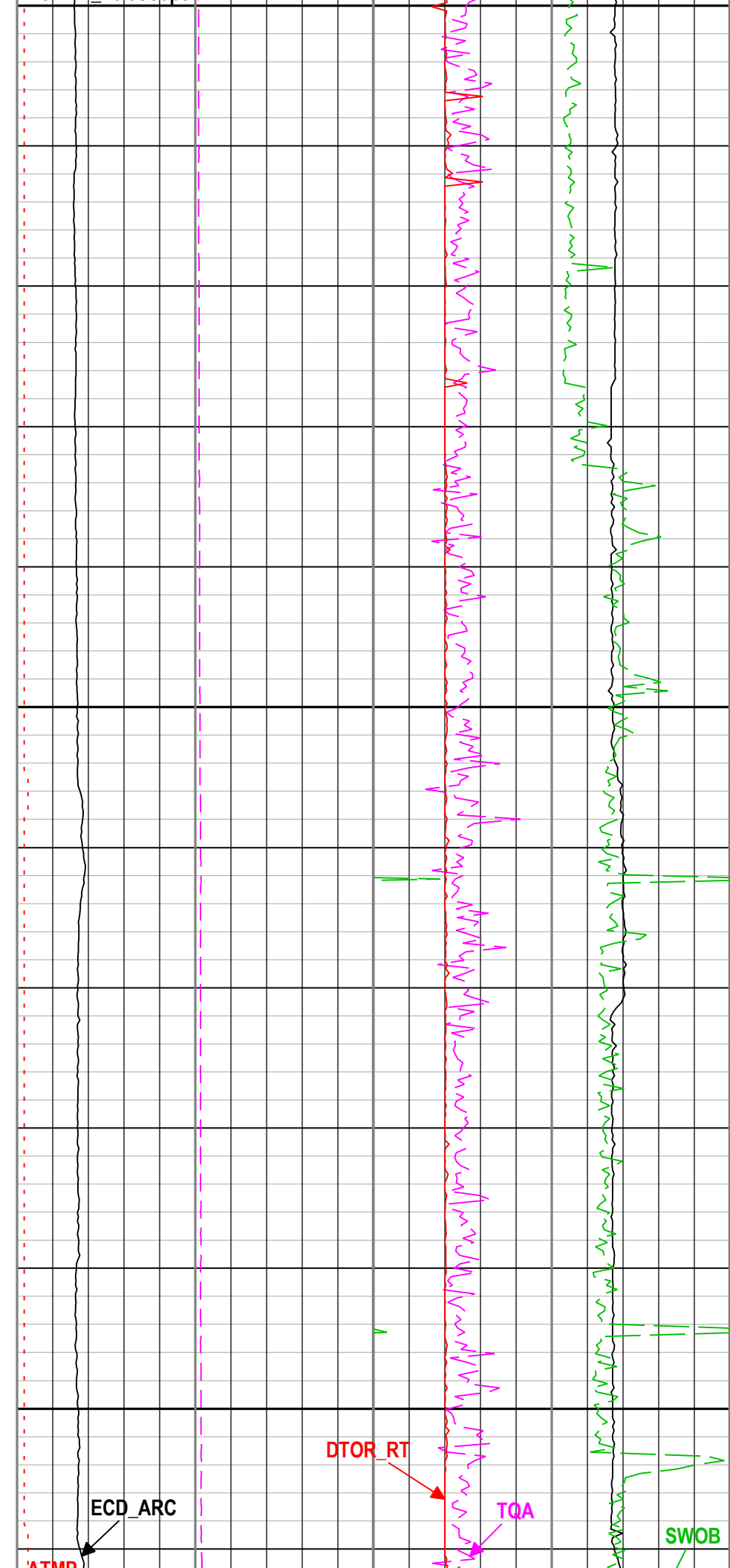
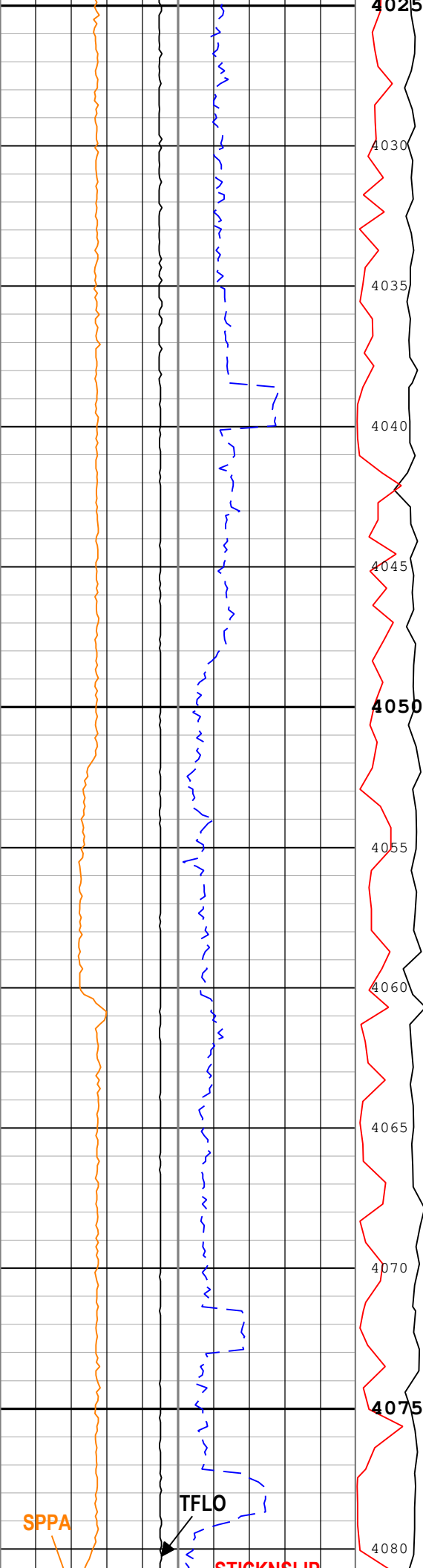
Rate of penetration averaged over the last 5 ft (1.5 m) (ROP5) RT ----- 50 m/h 0	CRPM_Tele Scope	0	c/min 200	0	80
	Stick Slip Indicator (STICKNSLIP) TELE675-IW	0	100	0	100
Standpipe Pressure (SPPA) RT ----- 0 MPa 30	Downhole Annulus Pressure (APRS_ARC) ARC6 RM	-400	kN	200	200
	Downhole Annulus Temperature (ATMP) ARC6 RM	-400	degC	100	200
	Equivalent Circulating Density (ECD_ARC)	-10	kN.m	40	40

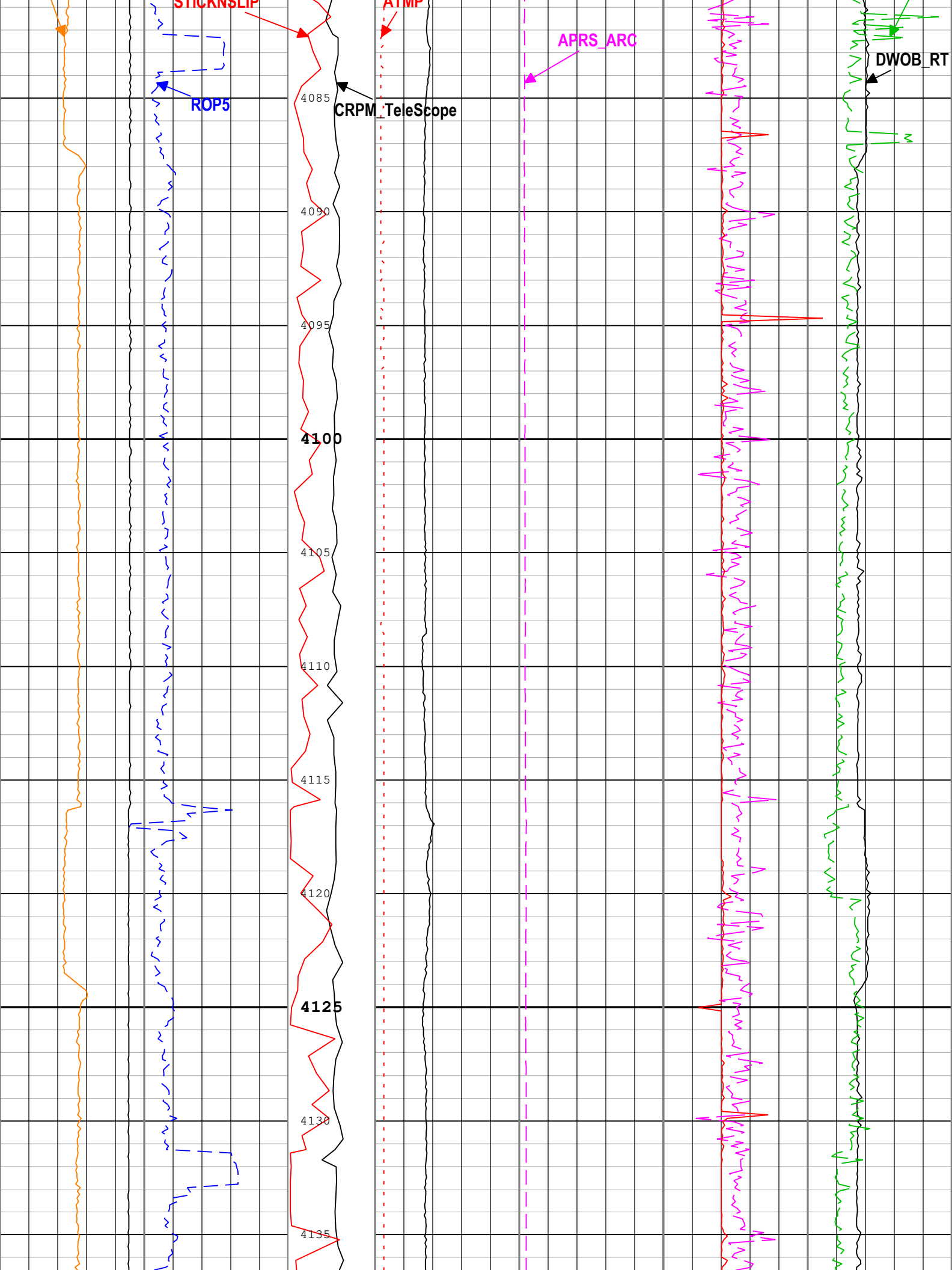


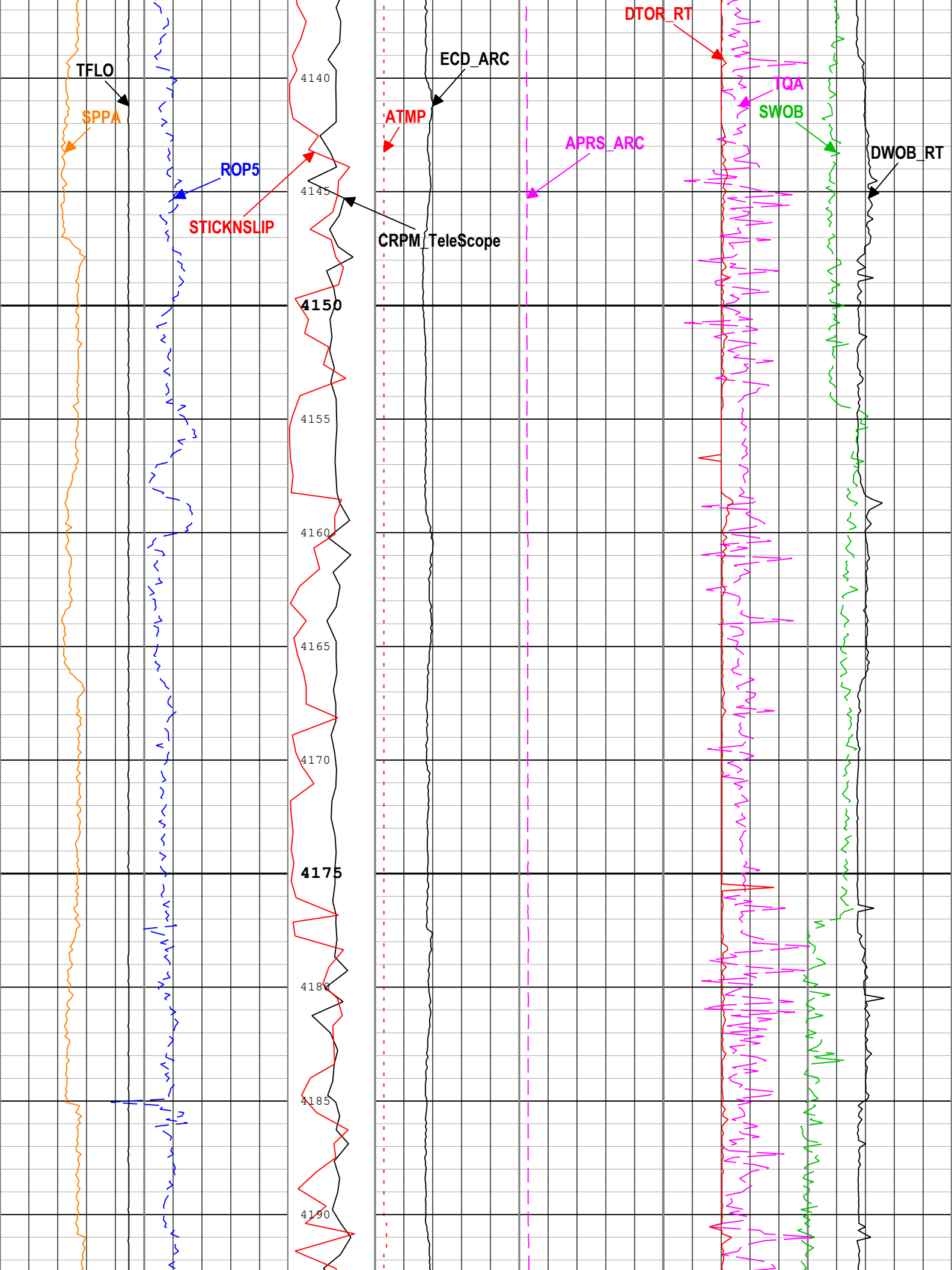


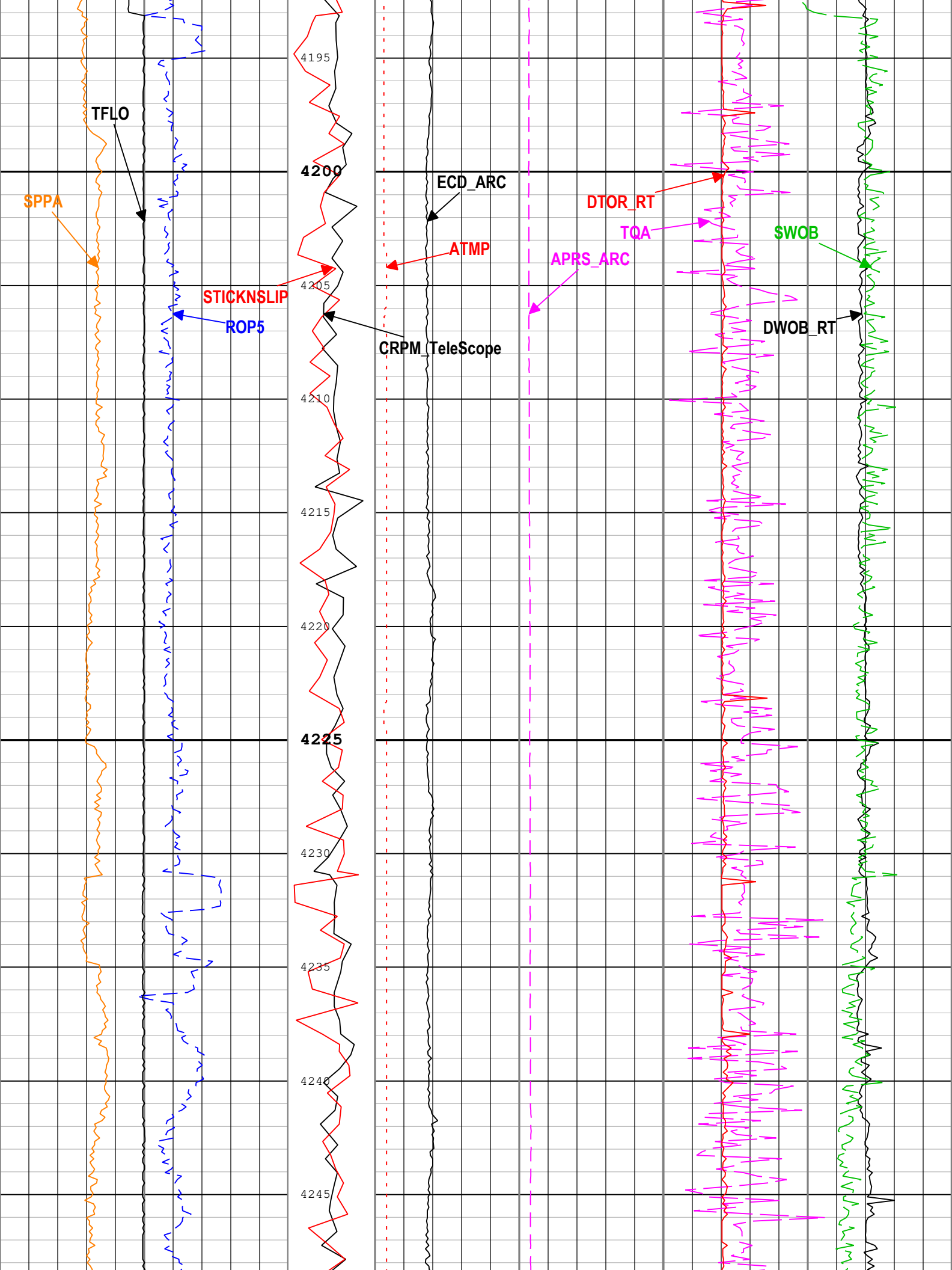


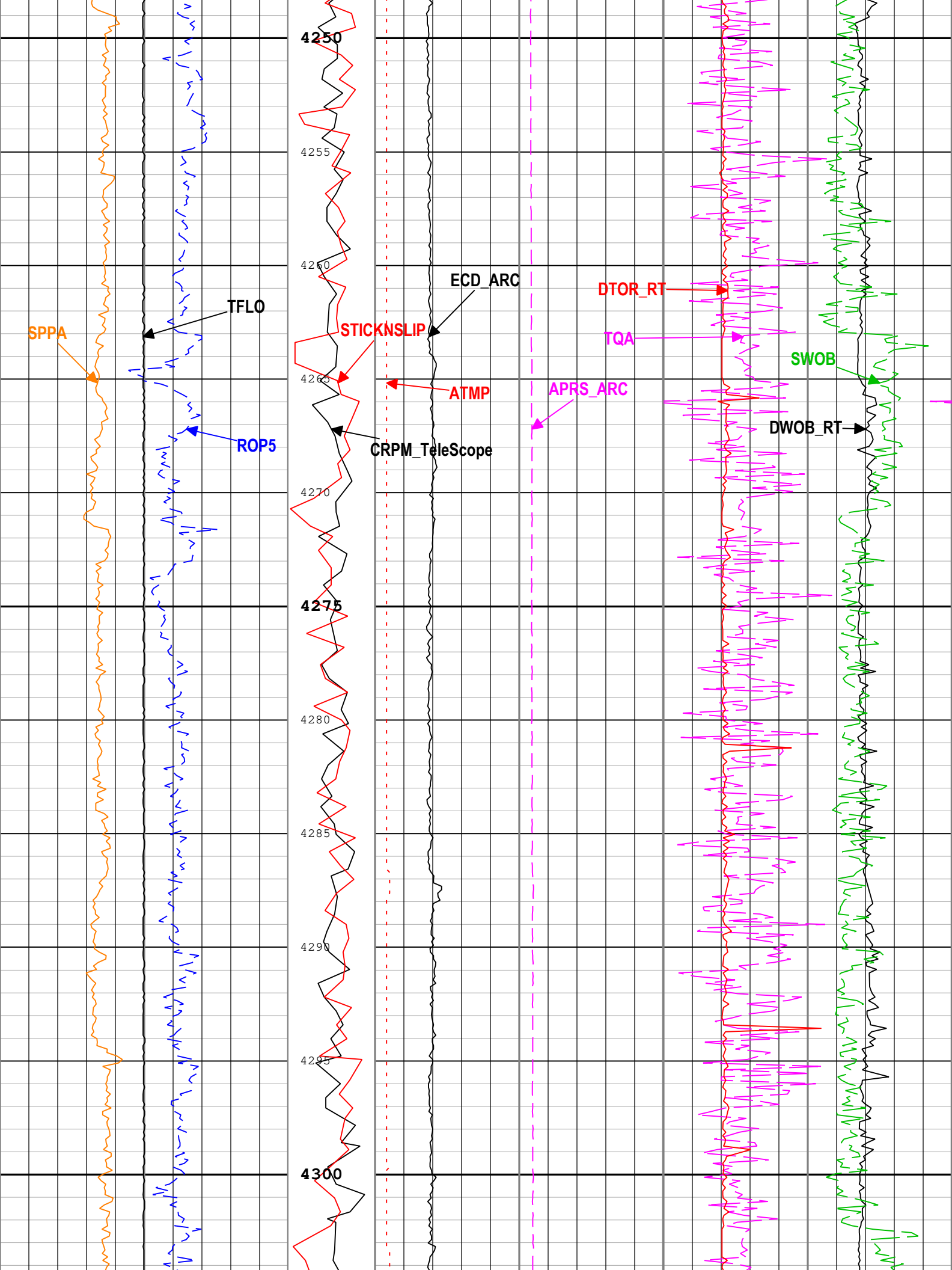




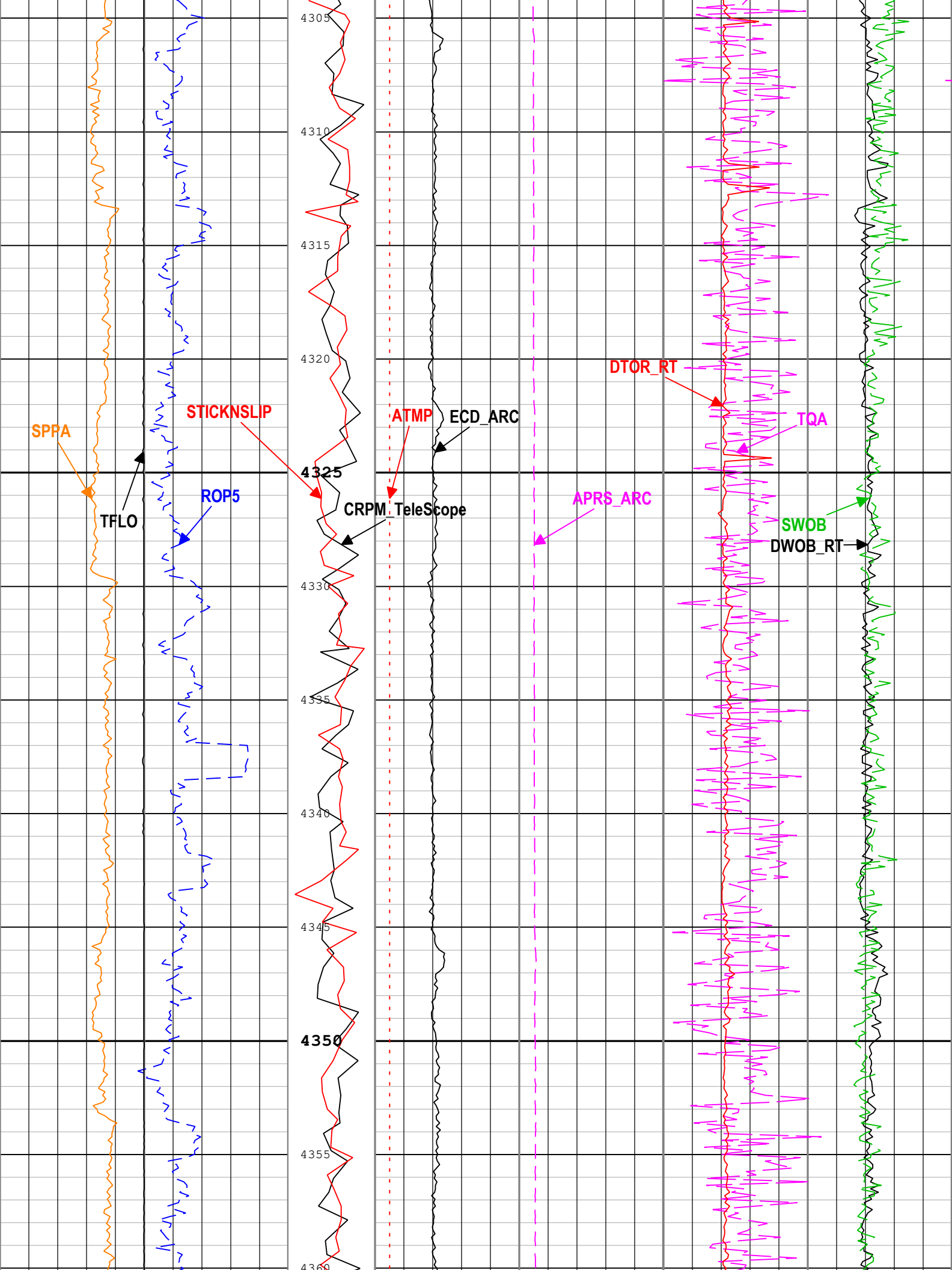


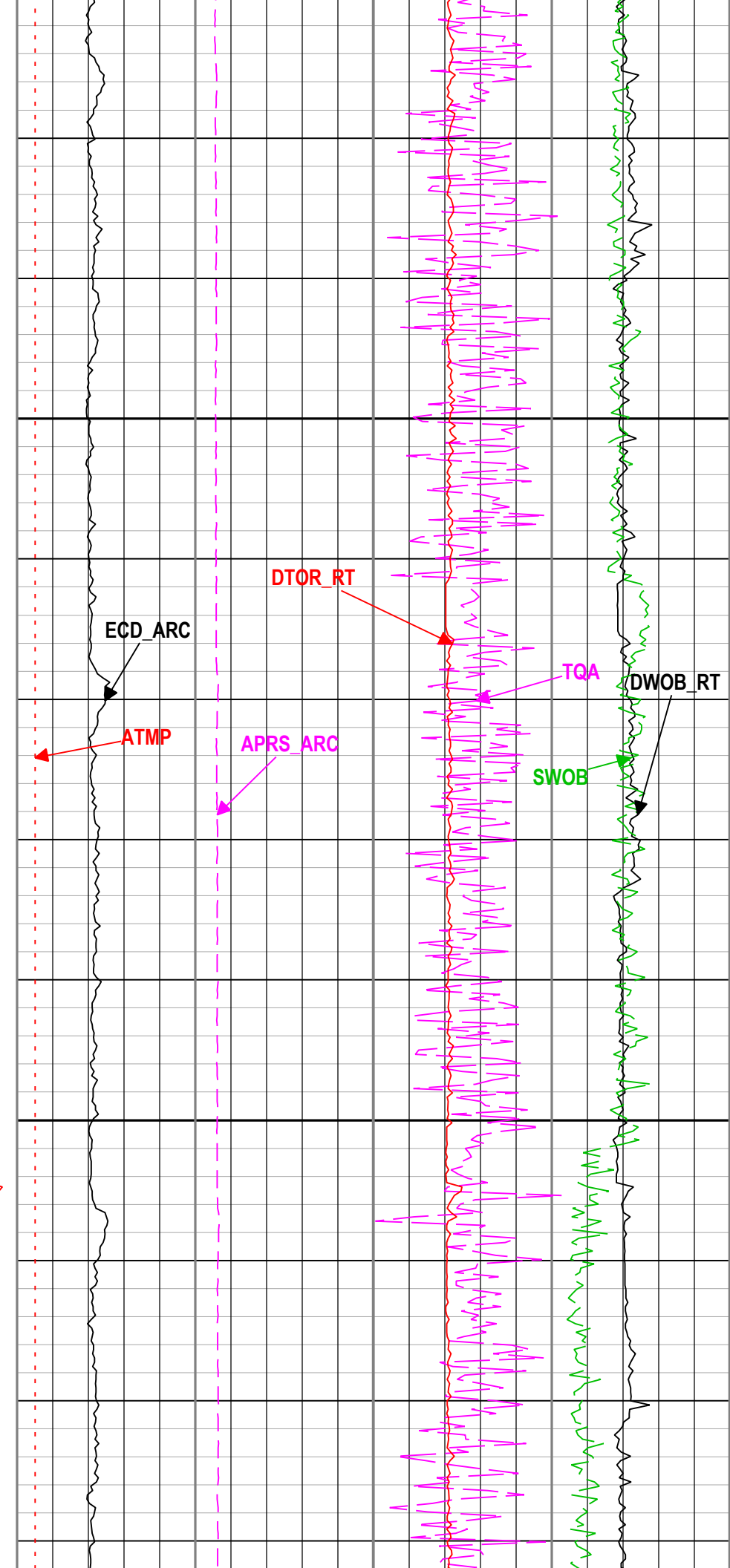
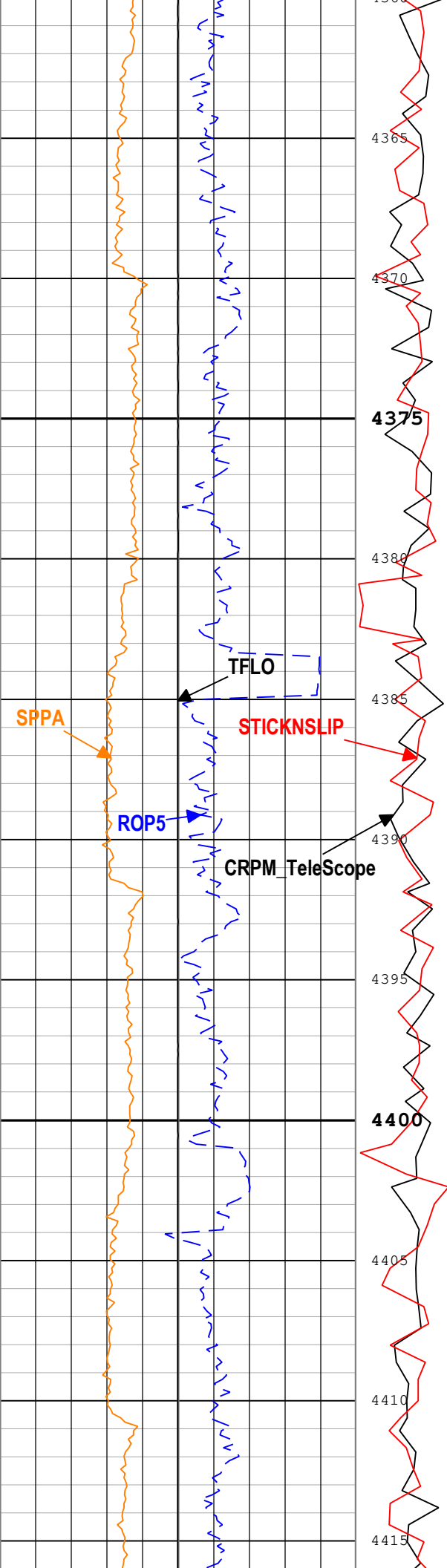


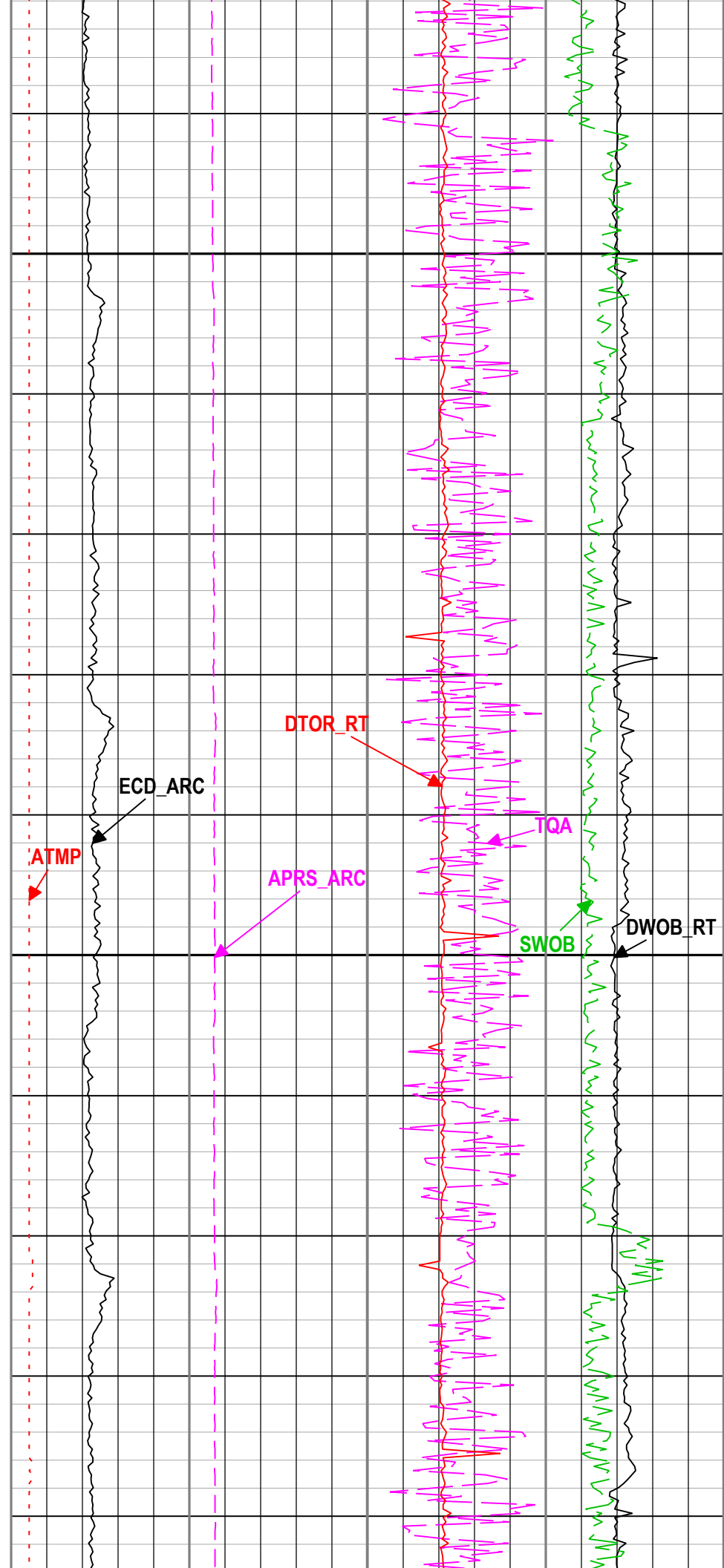
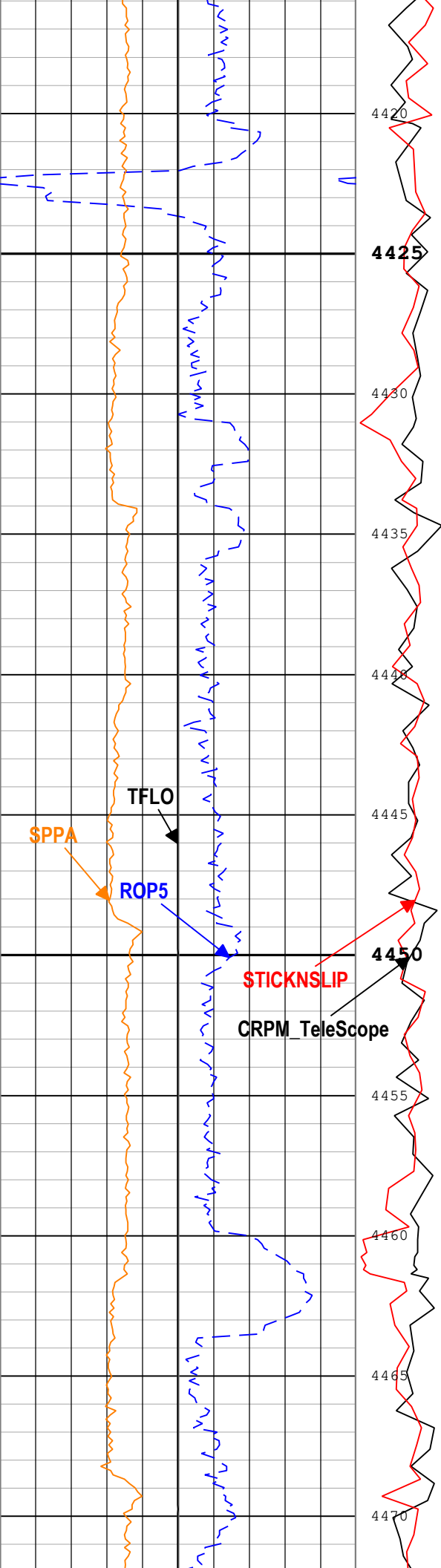


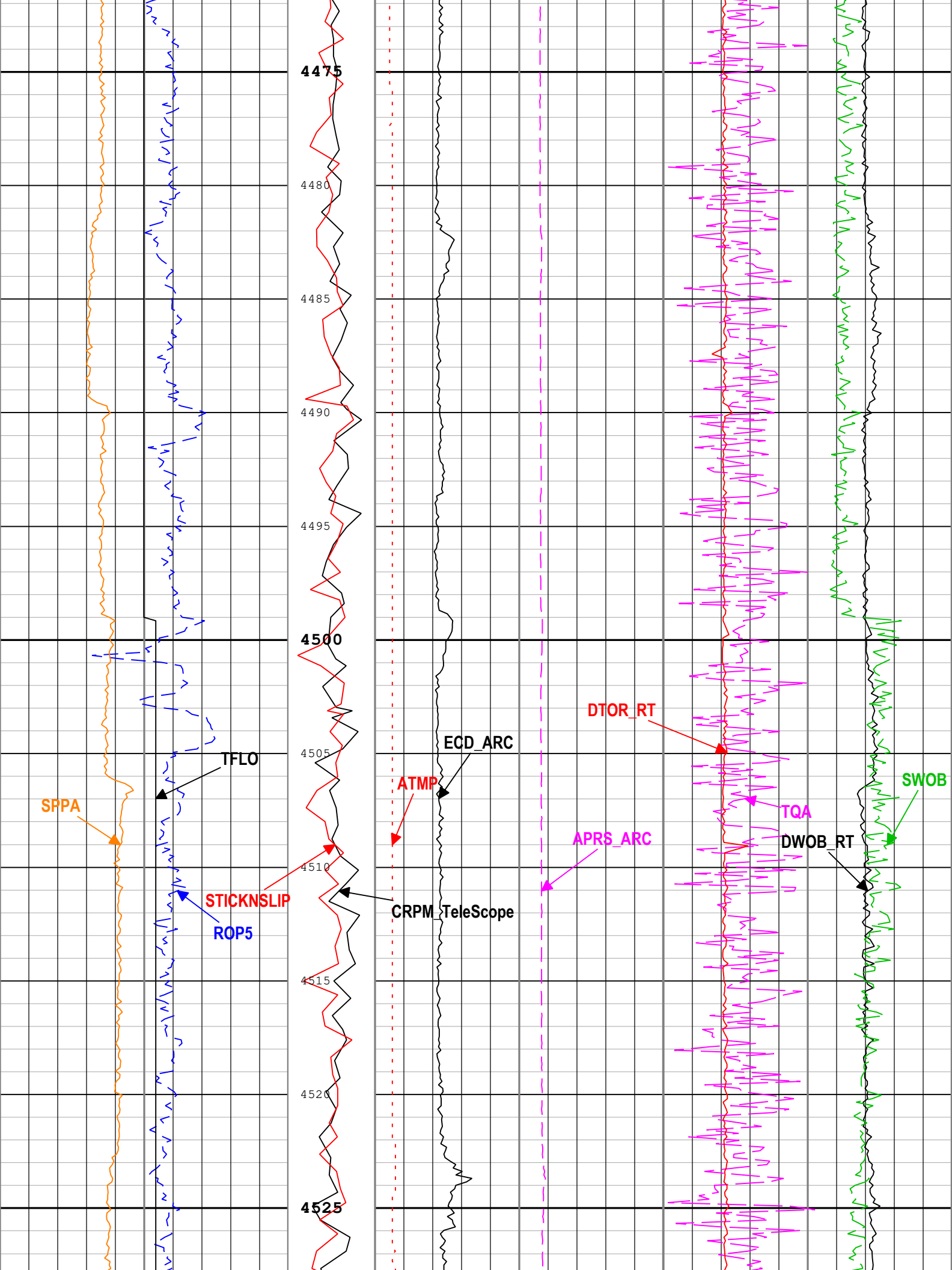


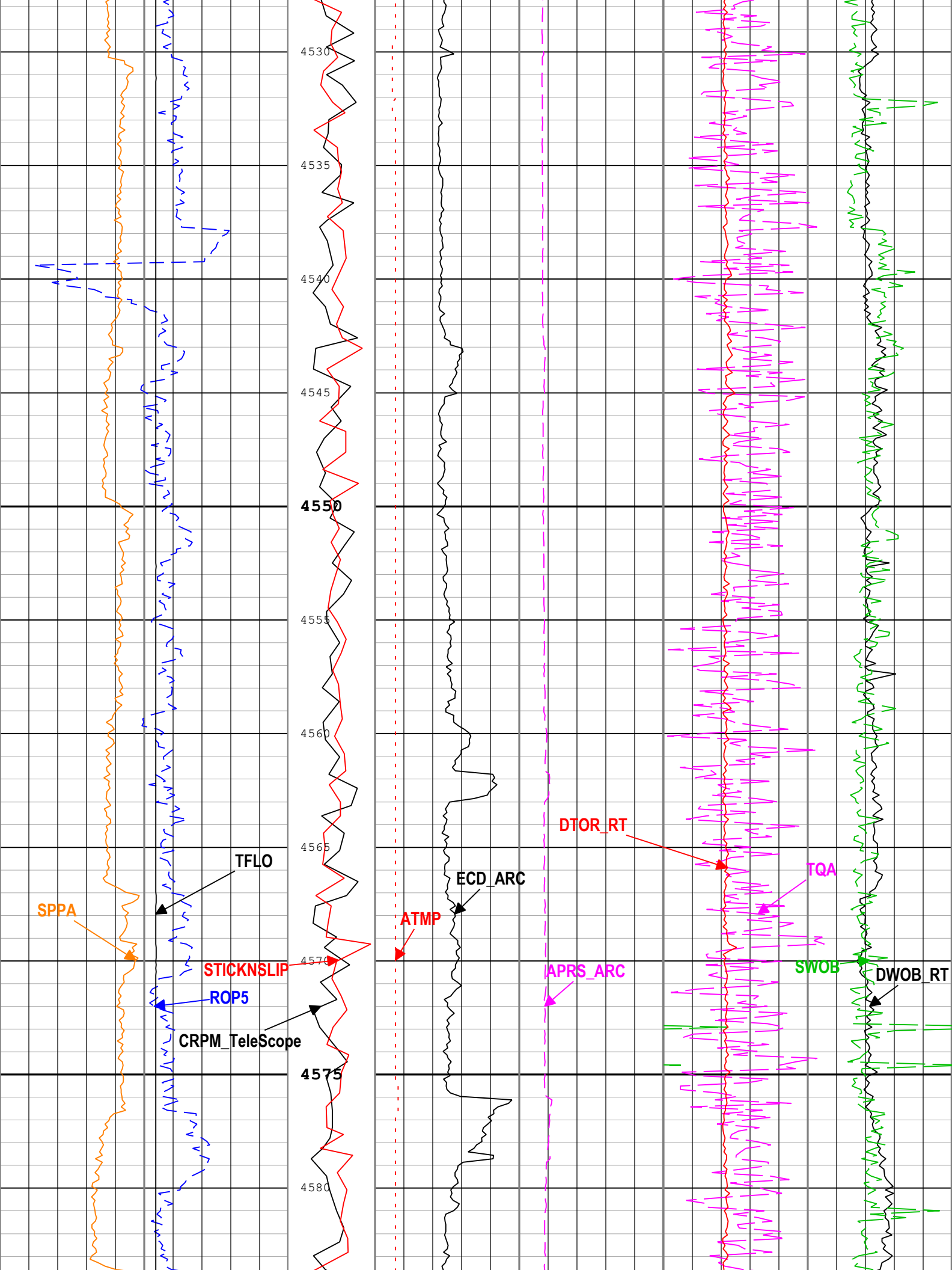




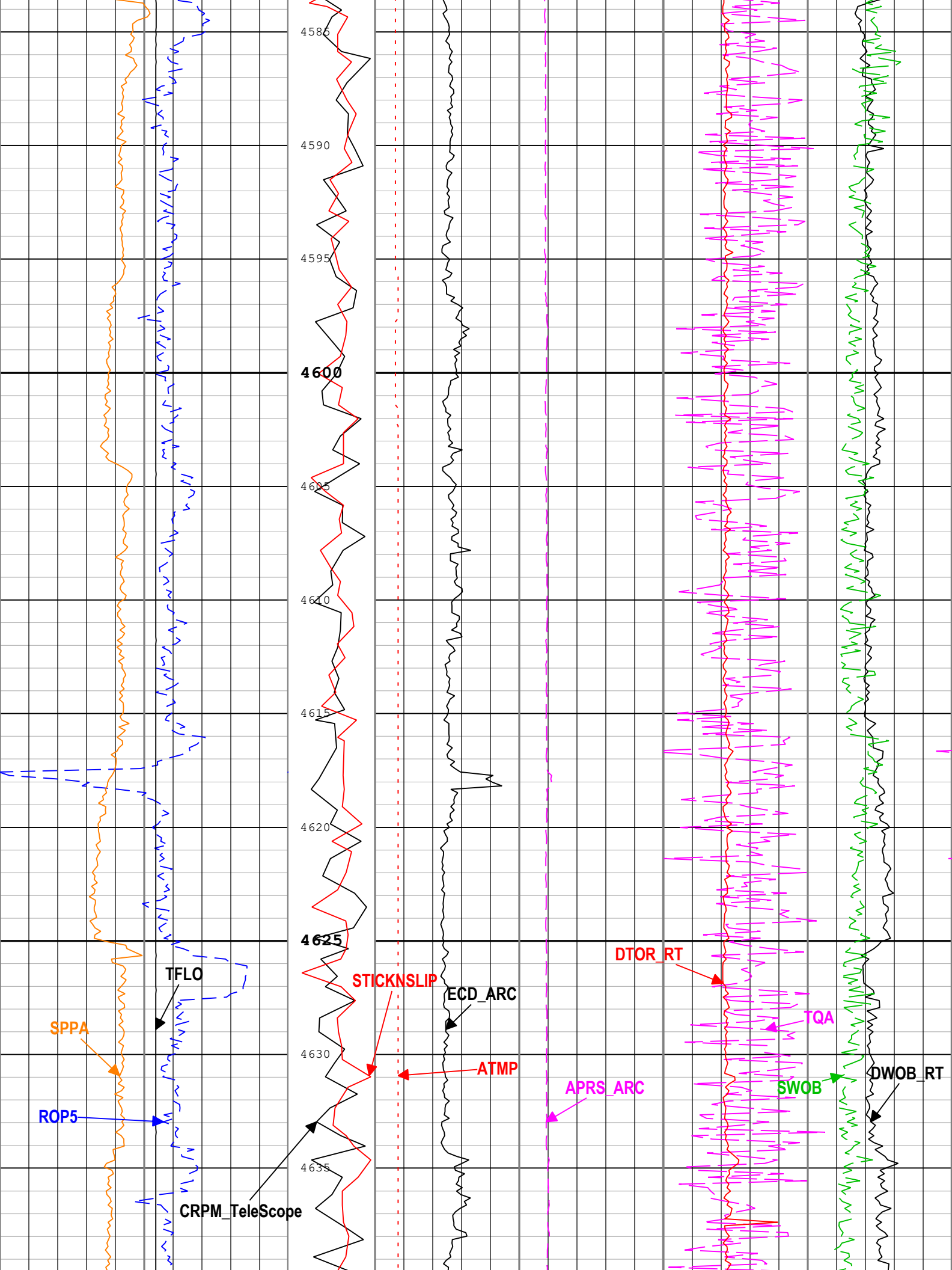


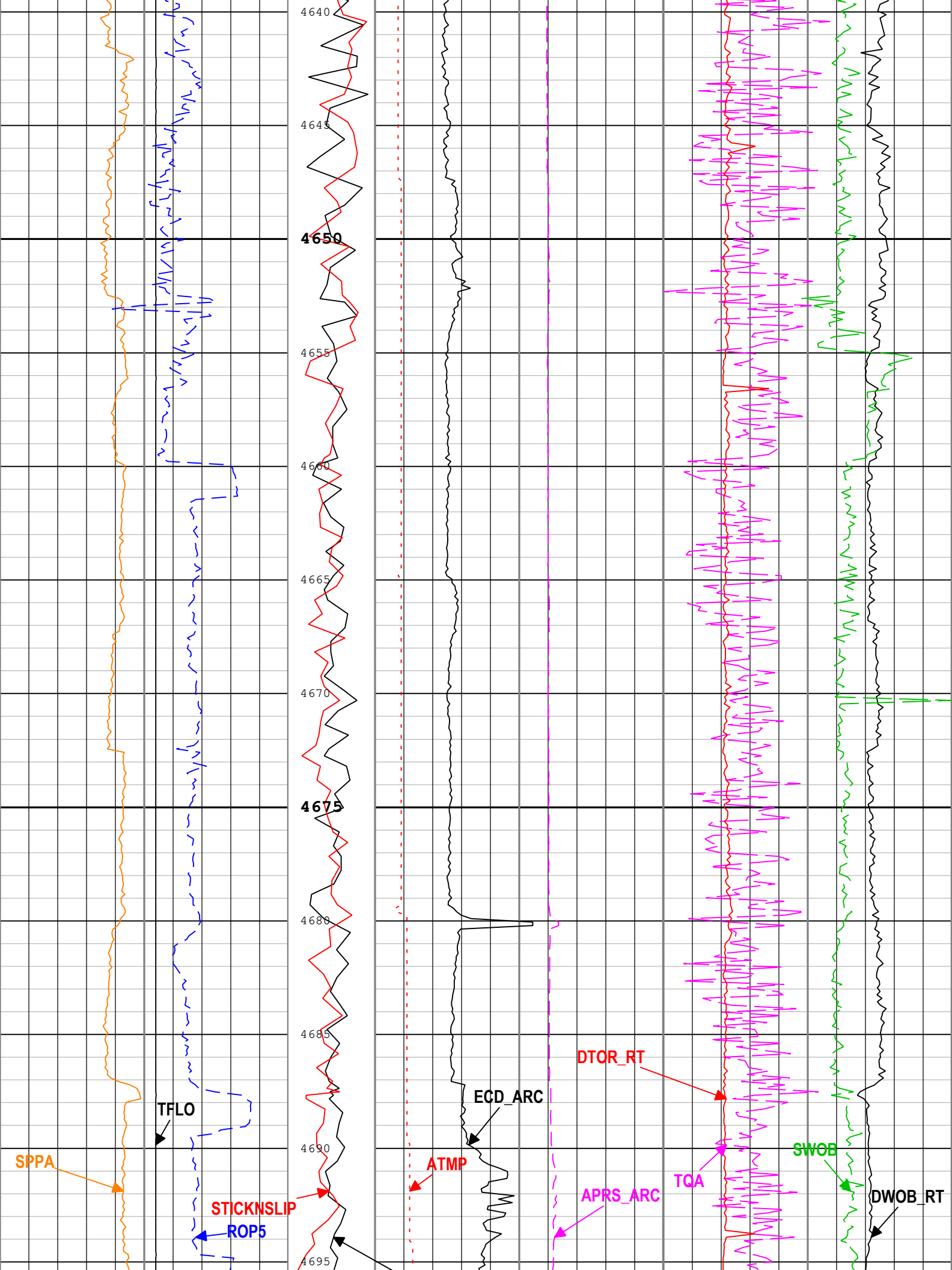


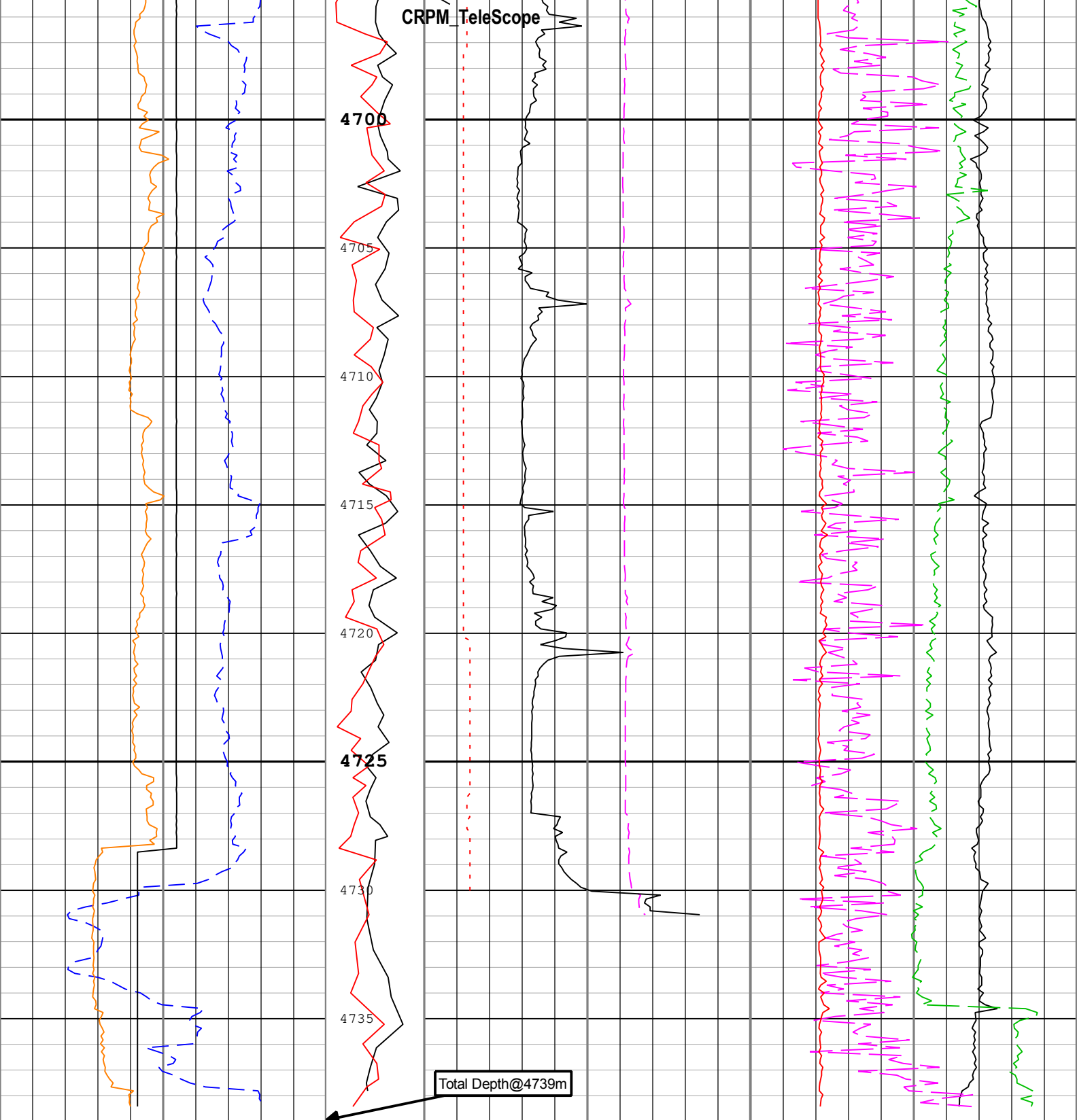












Rate of penetration averaged over the last 5 ft (1.5 m) (ROP5) RT	CRPM_Tele Scope	Downhole Annulus Pressure (APRS_ARC) ARC6 RM	Downhole Weight on Bit (DWOB_RT) TELE675-IWOB RT
0 50 m/h 200	0 c/min 200	0 80 MPa	-400 200 kN
Standpipe Pressure (SPPA) RT	Stick Slip Indicator (STICKNSLI P)	Downhole Annulus Temperature (ATMP) ARC6 RM	Surface Weight On Bit (SWOB) RT
0 30 MPa	TELE675-IWOB RM	0 100 degC	-400 200 kN
Total flow rate of all active pumps (TFLO) RT		Equivalent Circulating Density (ECD_ARC) ARC6 RM	Surface Torque (TQA) RT
0 1000 gal/min	0 c/min 400	1 1.2 g/cm3	-10 40 kN.m
			Downhole Torque (MWD) (DTOR_RT) TELE675-IWOB RT
			-10 40 kN.m

## Channel Processing Parameters

### Run1: Parameters

Parameter	Description	Tool	Value	Unit
DEPTH_SEL	Depth Selection Parameter	DNMSESSION	Driller's Depth	
DFD	Drilling Fluid Density	Borehole	1.025	g/cm3
FLEV	Depth of Drilling Fluid Level to LMF (Log Measured From)	Borehole	2.438	m
RHO_SEAWATER	Density of the Sea Water	Borehole	1.022	g/cm3
SF_FLAG	Mud Return to Sea Floor (No Riser)?	Borehole	No	

## Tool Control Parameters

### Run1: Parameters

Parameter	Description	Tool	Value	Unit
DTOF	DTOR Offset	TELE675-IWOB	Time Zoned	kN.m
DWOB_BETA	DWOB Beta Pressure Correction Factor	TELE675-IWOB	Time Zoned	
DWOF	DWOB Offset	TELE675-IWOB	Time Zoned	kN
DWOB_ZEROTOOLP	DWOB Differential Pressure Drop at Zero Weight-on-Bit	TELE675-IWOB	Time Zoned	MPa
OFFBTM_TH	Threshold for deciding whether the bit is off bottom	DNMSESSION	0.6	m

## Time Zone Parameters

Parameter	Value	Start Time	Stop Time	Start Depth ( m )	Stop Depth ( m )
DTOF		05-Mar-2019 12:00:28	06-Mar-2019 12:05:03	3799.484	3950.284
DTOF	-12.57	06-Mar-2019 12:05:03	10-Mar-2019 18:17:31	3950.284	4738.573
DWOB_BETA		05-Mar-2019 12:00:28	06-Mar-2019 12:11:39	3799.484	3950.284
DWOB_BETA	2.74	06-Mar-2019 12:11:39	06-Mar-2019 20:41:39	3950.284	4038.575
DWOB_BETA	2.69	06-Mar-2019 20:41:39	06-Mar-2019 20:42:00	4038.575	4038.575
DWOB_BETA	2.67	06-Mar-2019 20:42:00	10-Mar-2019 18:17:31	4038.575	4738.573
DWOF		05-Mar-2019 12:00:28	06-Mar-2019 12:11:39	3799.484	3950.284
DWOF	-349.19	06-Mar-2019 12:11:39	06-Mar-2019 20:41:39	3950.284	4038.575
DWOF	-353.63	06-Mar-2019 20:41:39	10-Mar-2019 18:17:31	4038.575	4738.573
DWOB_ZEROTOOLP		05-Mar-2019 12:00:28	06-Mar-2019 12:11:39	3799.484	3950.284
DWOB_ZEROTOOLP	2.22	06-Mar-2019 12:11:39	06-Mar-2019 20:41:39	3950.284	4038.575
DWOB_ZEROTOOLP	2.22	06-Mar-2019 20:41:39	06-Mar-2019 20:42:00	4038.575	4038.575
DWOB_ZEROTOOLP	2.22	06-Mar-2019 20:42:00	10-Mar-2019 18:17:31	4038.575	4738.573

All depth are at tool zero.

## Calibration Report

### ARC6 (Array Resistivity Compensated 675) Calibration - Run Run1

#### Primary Equipment :

Elec. Chassis HP with AIM Receiver

AREA

### RESAIRCAL - Resistivity: Air

Master (Time Frame File): 01:33:55 03-Jan-2019

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Attenuation T1 at 2 MHz	dB	Master	8.500	6.500	8.298	10.500	
Attenuation T2 at 2 MHz	dB	Master	6.500	4.500	6.662	8.500	
Attenuation T3 at 2 MHz	dB	Master	4.500	2.500	4.923	6.500	
Attenuation T4 at 2 MHz	dB	Master	4.600	2.600	4.570	6.600	
Attenuation T5 at 2 MHz	dB	Master	3.600	1.600	3.479	5.600	
Phase Shift T1 at 2 MHz	deg	Master	0 100	-3 900	0 001	4 100	

Phase Shift T1 at 2 MHz	deg	Master	0.100	-3.900	0.071	4.100	
Phase Shift T2 at 2 MHz	deg	Master	0.100	-3.900	-0.071	4.100	
Phase Shift T3 at 2 MHz	deg	Master	0.100	-3.900	0.042	4.100	
Phase Shift T4 at 2 MHz	deg	Master	0.100	-3.900	-0.086	4.100	
Phase Shift T5 at 2 MHz	deg	Master	0.100	-3.900	-0.086	4.100	
Attenuation T1 at 400 KHz	dB	Master	8.500	6.500	8.261	10.500	
Attenuation T2 at 400 KHz	dB	Master	6.500	4.500	6.711	8.500	
Attenuation T3 at 400 KHz	dB	Master	4.500	2.500	4.874	6.500	
Attenuation T4 at 400 KHz	dB	Master	4.600	2.600	4.611	6.600	
Attenuation T5 at 400 KHz	dB	Master	3.600	1.600	3.437	5.600	
Phase Shift T1 at 400 KHz	deg	Master	0.100	-3.900	0.907	4.100	
Phase Shift T2 at 400 KHz	deg	Master	0.100	-3.900	-1.041	4.100	
Phase Shift T3 at 400 KHz	deg	Master	0.100	-3.900	0.956	4.100	
Phase Shift T4 at 400 KHz	deg	Master	0.100	-3.900	-1.006	4.100	
Phase Shift T5 at 400 KHz	deg	Master	0.100	-3.900	0.952	4.100	

## GRGAIN - Gamma Ray: Blanket

Master (Time Frame File): 00:31:30 03-Jan-2019

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Gamma Ray Calibration Gain		Master	1.000	0.580	1.068	1.250	



**Company:** JAMSTEC  
**Well:** C0024A  
**Field:** C0024  
**Rig Name:** D/V Chikyu  
**Prefecture:** Wakayama  
**Country:** Japan



**MicroScope HD Resistivity Image**

Gamma Ray - Resistivity - HD Resistivity Image

C0024A Run1, Recorded Mode Log, Measured Depth 1:200