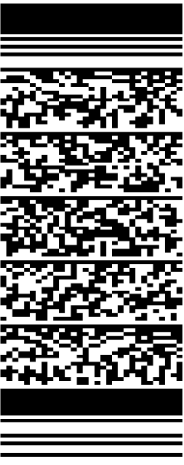


Company: JAMSTEC		Well: C0019F		Field: C0019/C0026		Rig Name: The "Deep Sea D/V CHIKYU"		Prefecture: Miyagi		Country: Japan	
MicroScope HD Resistivity Image GR, HD Resistivity Image, Resistivity 8.5in Recorded Mode, MD 1:40 											
Company: JAMSTEC											
Well: C0019F											
Field: C0019/C0026											
Rig Name: The "Deep Sea D/V CHIKYU"											
Prefecture: Miyagi											
Country: Japan											
Latitude: 37° 56' 20.706" N		UWID: O.1042972.01									
Longitude: 143° 54' 47.844" E		Rig Name: The "Deep Sea D/V CHIKYU"									
Block:		Rig Type:		Drill ship							
FL: C0019/C0026											
FL1: X: 756017.4m											
FL2: Y: 4203068.8m											
Log Measured From: - Drill Floor: 28.50 m Permanent Datum: - Mean Sea Level  Ground Level: 6897.50 m											
Acquisition Dates: 14-Sep-2024 -- 15-Sep-2024		Other Services:									
Log Interval: 6926.40mBRT - 7024.00mBRT		Cont. DNI									
Index Types: Measured Depth		TAPWD ECD									
Index Scales: 1:200, 1:500, 1:40		Delta-T									
Depth Source: Driller's Depth											
Depth Sensor: DES											
Print Type: Final											
Spud Date: 13-Sep-2024											

Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SLB AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

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Well Sketch

Driller Depth
6923.000 m





Borehole Size/Casing Record

Bit						
Bit Size (in)	8.5					
Top Driller (m)	6923					
Bottom Driller (m)	7024					

Operational Run Summary

Parameter (unit)	C0019F_Run1					
Date Log Started	14-Sep-2024					
Time Log Started	04:01:43					
Date Log Finished	15-Sep-2024					
Time Log Finished	22:51:28					
Bit Size (in)	8.500					
Bit Start Depth (m)	6926.400					
Bit Stop Depth (m)	7024.000					
Top Log Interval (m)	6926.400					
Bottom Log Interval (m)	7019.009					
Max Hole Deviation (deg)	9.02					
Azimuth of Max Deviation (deg)	245.08					
Logging Unit Number	OLU-MAB 20011					
Logging Unit Location	Zone2					
Recorded By	W.Song/Q. Ruan/ N. Sato/K. Kawaguchi					
Witnessed By	A. Wspanialy					
Service Order Number	O.1042972.01					

Borehole Fluids

Parameter(unit)	C0019F_Run1					
Fluid Type	Water					
Fluid Name	Sea Water					
Max Recorded Temperatures (degC)	2					
Source of Sample	Active Tank					
Salinity (ppm)	36665					
Density (g/cm3)	1.03					

Funnel Viscosity (s)						
Fluid Loss (cm3)						
PH	7					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp (ohm.m@degC)	0.08 @ 2					
RMF @ Meas Temp (ohm.m@degC)	0.06 @ 2					
RMC @ Meas Temp (ohm.m@degC)	0.12 @ 2					
RM @ BHT (ohm.m@degC)	0.08 @ 2					
RMF @ BHT (ohm.m@degC)	0.06 @ 2					
RMC @ BHT (ohm.m@degC)	0.12 @ 2					
Total Solid (%)						
High Gravity Solids (%)						

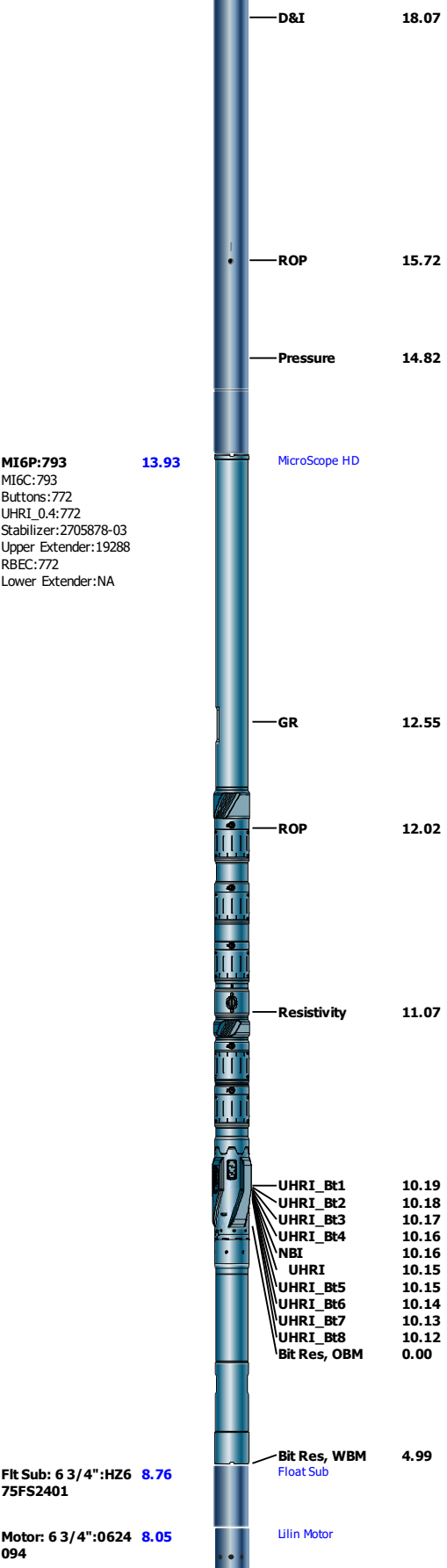
C0019F_Run1: Toolstring				C0019F_Run1: Remarks	
Equip name SONICSCOPE6:H3340 XOS6:NCN2161+5 MP6DC:H3340 Upper Stabilizer:BT-6 300-01 Lower Stabilizer:BT-6 092-01 Upper Extender:NA MP6UC:8029 MP6LC:8029 Lower Extender:07-04 7 Length 32.42  MP name SonicScope Offset			All data presented is from tool's memory and acquired while drilling.		
				Depth reference is driller's depth.	
				Drilling fluid is sea water.	
				MicroScope Gamma Ray is environmentally corrected for bit size, tool size, and mud weight	
				MicroScope Resistivity is borehole compensated and environmentally corrected for bit size and mud resistivity at bottom hole temperature.	
				Record rate for Resistivity from MicroScope is depending on RPM.	
			ROP28.8	Drilling log interval: 6926.40mBRT - 7019.00mBRT.	
				Drilling interval: 6926.40mBRT - 7024.00mBRT.	
			Delta-T27.59	Total pumping hours: 9.91hrs. Total drilling hours: 5.83hrs.	
				Reason for POOH: TeleScope failure.	
TELE675:N003128 MSSU675:PCT09202028 Upper Extender:SN21 MDC675:N003128 MMA:7142 MDI:5040 PMGD:1982 PMEA:4189 MTA:3674-T MTK675:001Z Length 22.09  MP name TeleScope Offset					

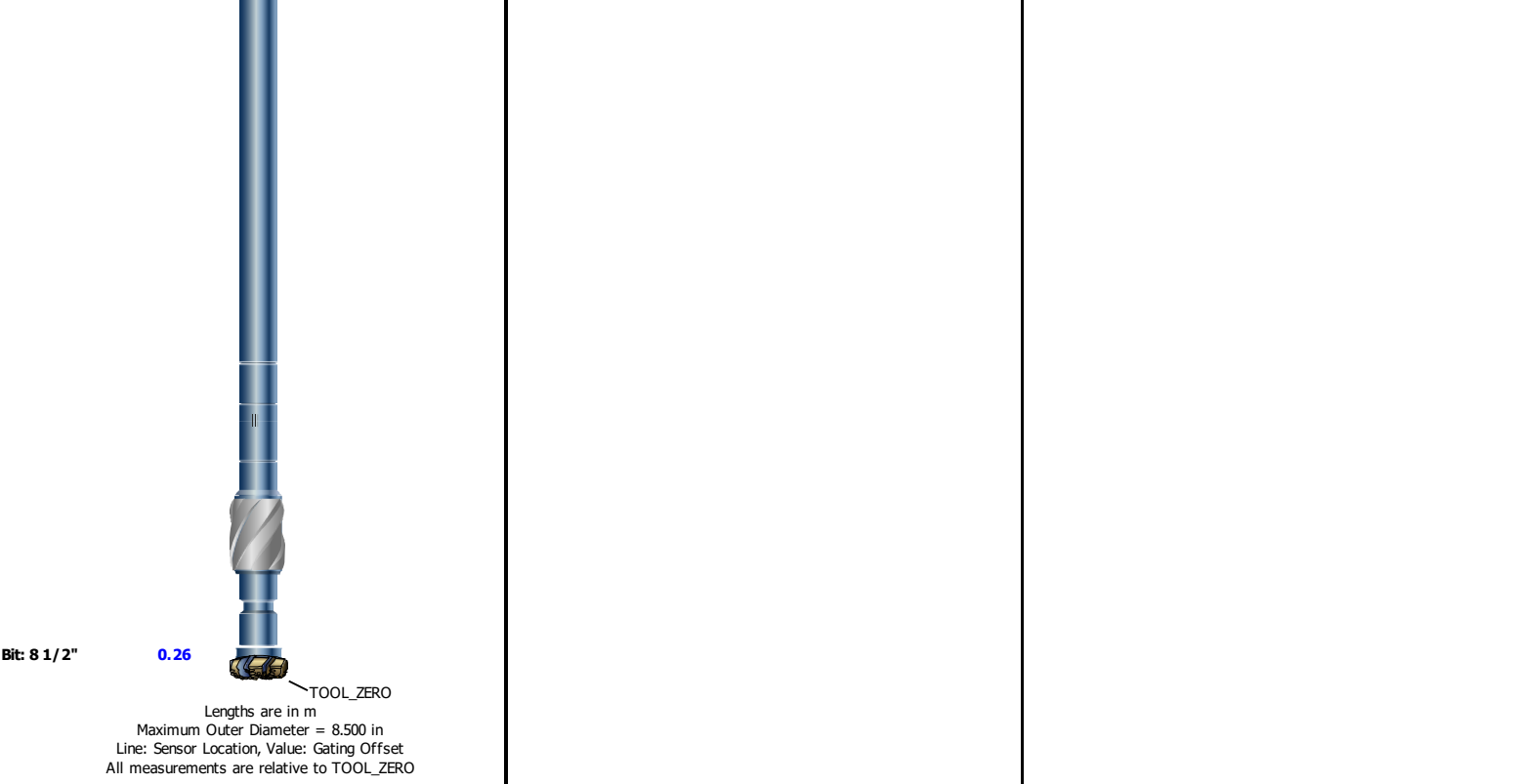
C0019F_Run1: Remarks

Equip name	Length	MP name	Offset
SONICSCOPE6:H3340	32.42	SonicScope	
XOS6:NCN2161+5 MP6DC:H3340 Upper Stabilizer:BT-6300-01 Lower Stabilizer:BT-6092-01 Upper Extender:NA MP6UC:8029 MP6LC:8029 Lower Extender:07-047			
		ROP	28.8
		Delta-T	27.59
TELE675:N003128	22.09	TeleScope	
MSSU675:PCT09202028 Upper Extender:SN21 MDC675:N003128 MMA:7142 MDI:5040 PMGD:1982 PMEA:4189 MTA:3674-T MTK675:0017			

All data presented is from tool's memory and acquired while drilling.
Depth reference is driller's depth.
Drilling fluid is sea water.
MicroScope Gamma Ray is environmentally corrected for bit size, tool size, and mud weight
MicroScope Resistivity is borehole compensated and environmentally corrected for bit size and mud resistivity at bottom hole temperature.
Record rate for Resistivity from MicroScope is depending on RPM.
Drilling log interval: 6926.40mBRT - 7019.00mBRT.
Drilling interval: 6926.40mBRT - 7024.00mBRT.
Total pumping hours: 9.91hrs. Total drilling hours: 5.83hrs.
Reason for POOH: TeleScope failure.

APWD:5006
MSSD675:OSSTJ2404-33
Lower Extender, Long
:CREPC-12





Survey Record

Survey Calculation			
Method :	Minimum Radius of Curvature	DLS Method :	Lubinski
North Reference :	Grid North	Total Correction Formula :	Magnetic Dec - Grid Convergence
Grid Convergence :	1.79 deg		

Rig Location					
Latitude :		37° 56' 20.706" N		Longitude :	
				143° 54' 47.844" E	
Tie In Point					
Measured Depth:		0.000 m	Inclination:	0.00 deg	Azimuth:
					0.00 deg
True Vertical Depth:		0.000 m	North Displacement:	0.000 m	East Displacement:
					0.000 m
N/-S VSec Origin:		0.000 m	E/-W VSec Origin:	0.000 m	Vertical Section Azimuth:
					0.00 deg

Survey Quality Index															
9 : Manual															

Survey Correction Index															
0 : No correction															

Survey Description Index															
6 : Smart Depth Corrected Survey															

Seq	MD (m)	Incl (deg)	Azim (deg)	Course (m)	TVD (m)	V Sec (m)	N/ -S (m)	E/ -W (m)	Closure (m)	at Azim (deg)	DLS deg/30m	Tool Type	QI	CI	DI
1	0.000	0.00	0.00	- - - -	0.000	0.000	0.000	0.000	0.000	90.00	0.00	TIP	9	0	6
2	6926.50 0	0.00	0.00	6926.50 0	6926.50 0	0.000	0.000	0.000	0.000	90.00	0.00	Other	9	0	6
3	6930.71 9	7.20	243.0 8	4.219	6930.70 8	-0.120	-0.120	-0.236	0.260	243.08	51.20	Other	9	0	6
4	7005.34 7	9.02	245.0 8	74.628	7004.58 7	-4.703	-4.703	-9.712	10.790	244.16	0.74	Other	9	0	6
5	7024.00 0	9.02	245.0 8	18.653	7023.00 9	-5.935	-5.935	-12.364	13.710	244.36	0.00	Other	9	0	6

UDComposite 1

Software Version

Acquisition System	Version
Maxwell 2024.0	14.0.226717.3100

Composite Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	Include Parallel Data
C0019F_Run 1	Drilling	Down	38.786 m	7023.532 m	14-Sep-2024 4:01:43 AM	15-Sep-2024 10:51:28 PM	No

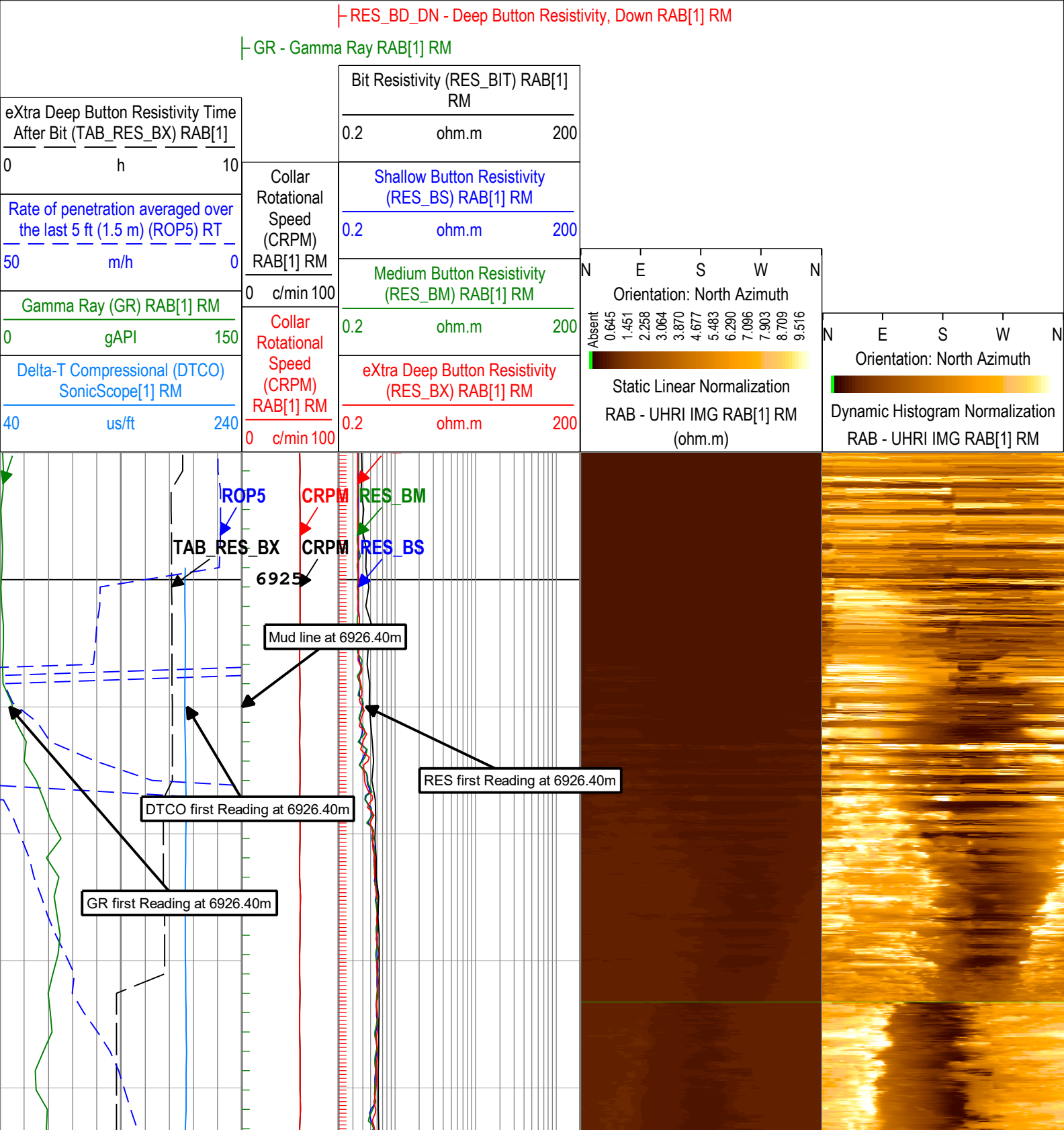
All depths are referenced to toolstring zero

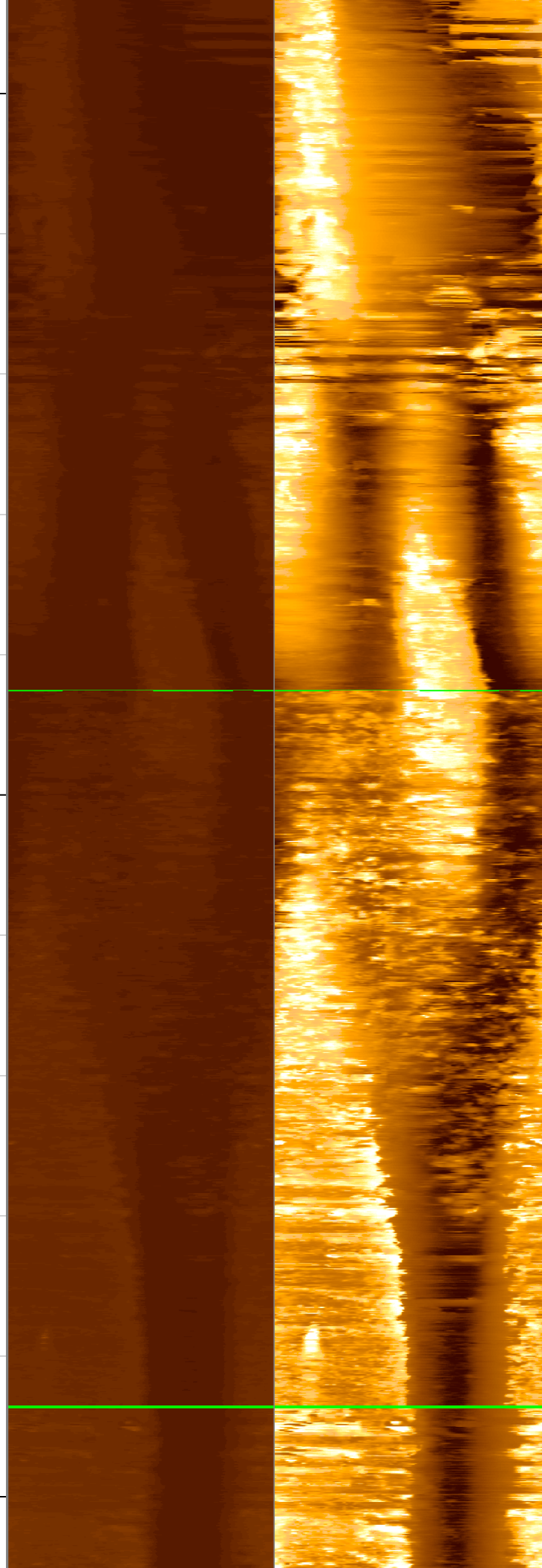
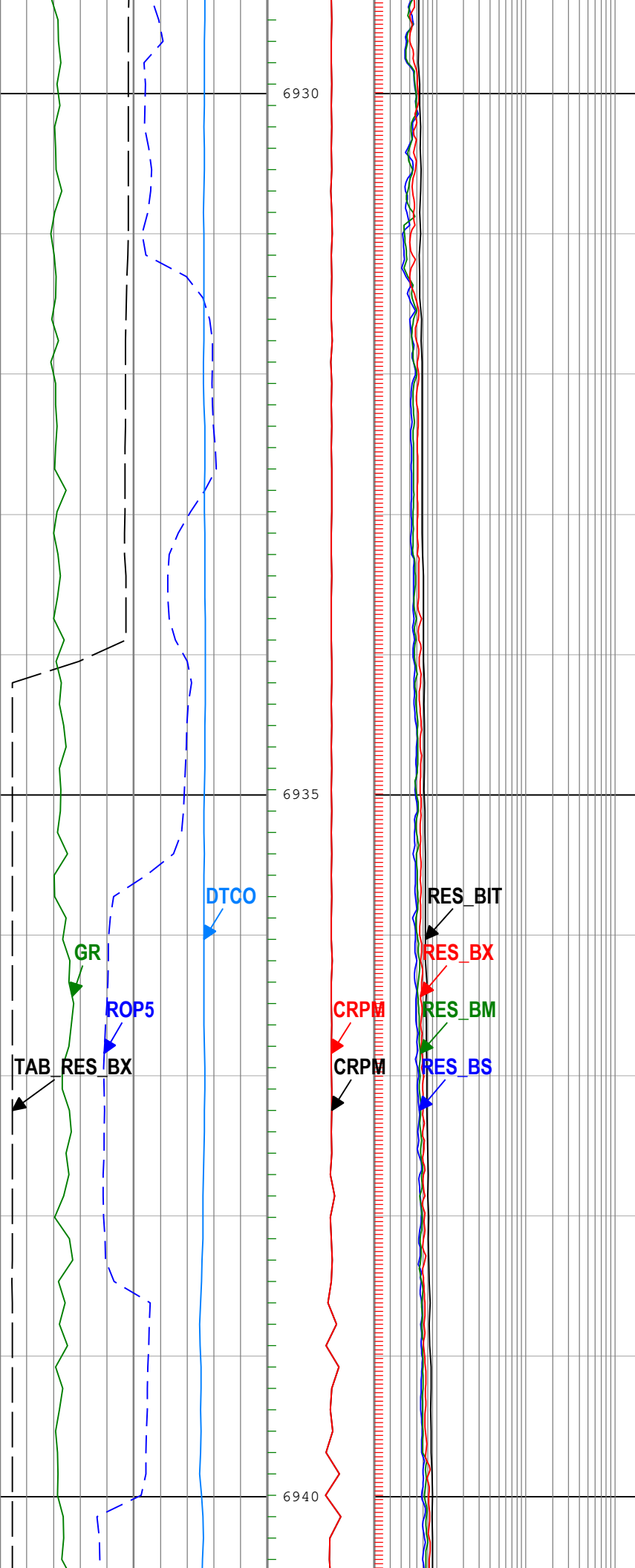
Log

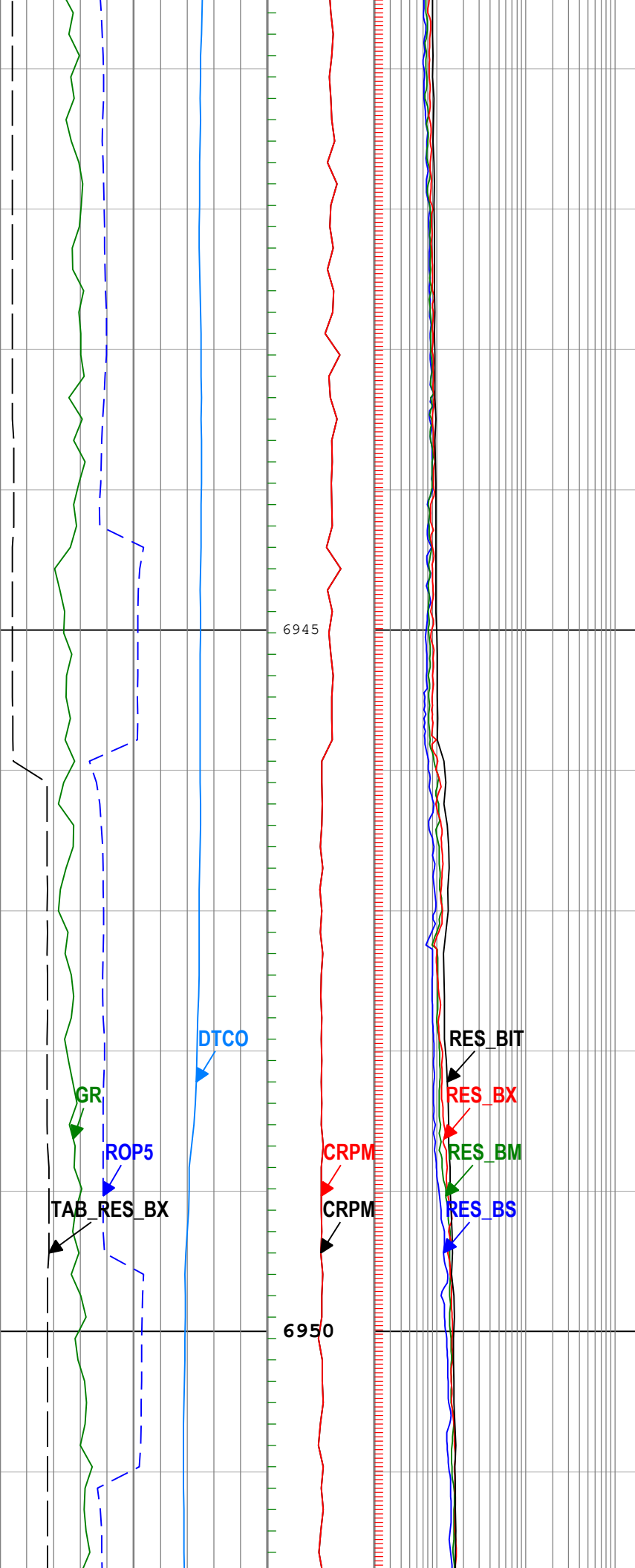
Company:JAMSTEC Well:C0019F

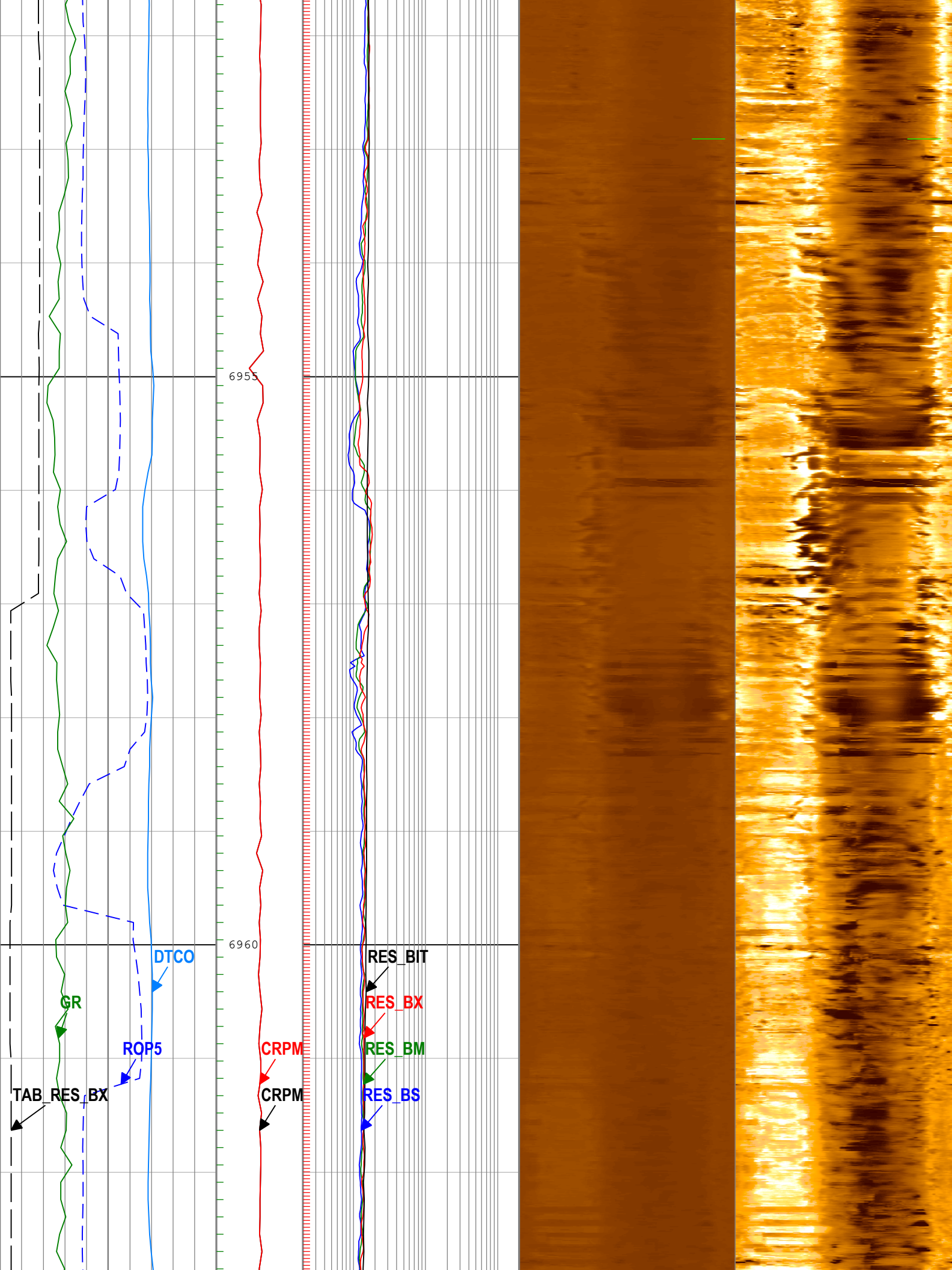
UDComposite 1:S025

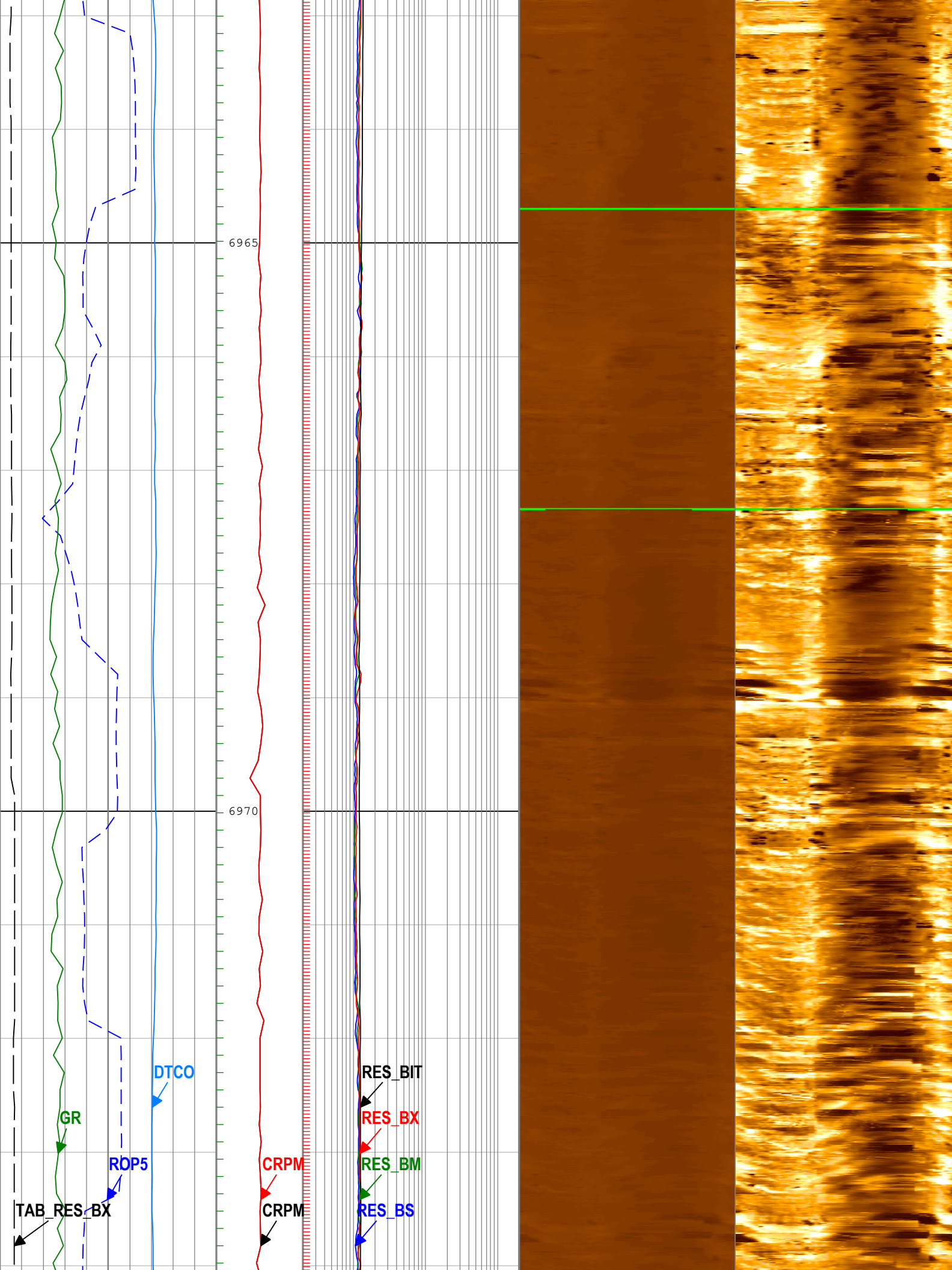
Description: MI6 Quadrant Resistivity RM Format: Log (MicroScope RES Image final RM MD40) Index Scale: 1:40 Index Unit: m Index Type: Measured
Depth Creation Date: 11-Oct-2024 01:25:55

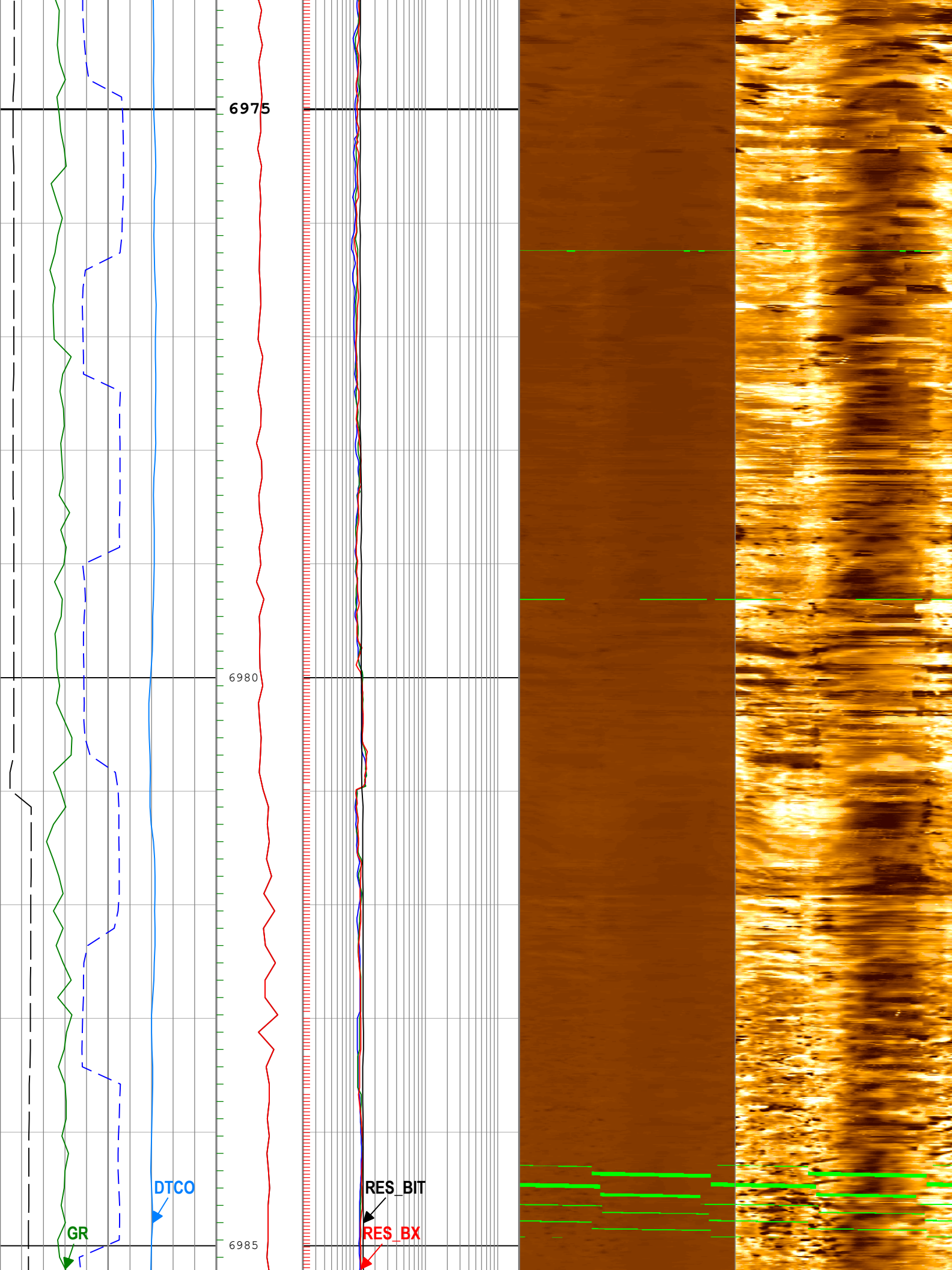


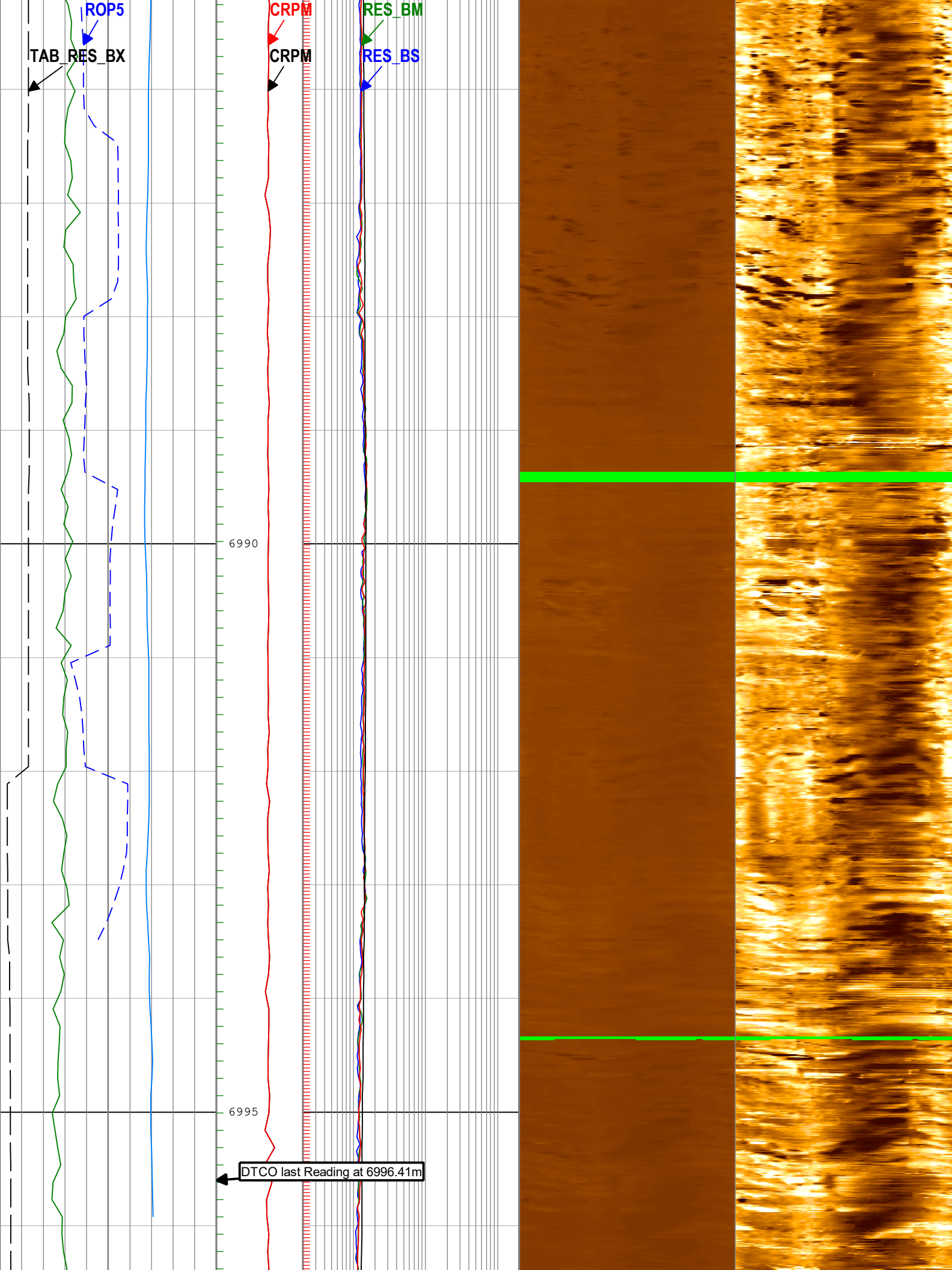


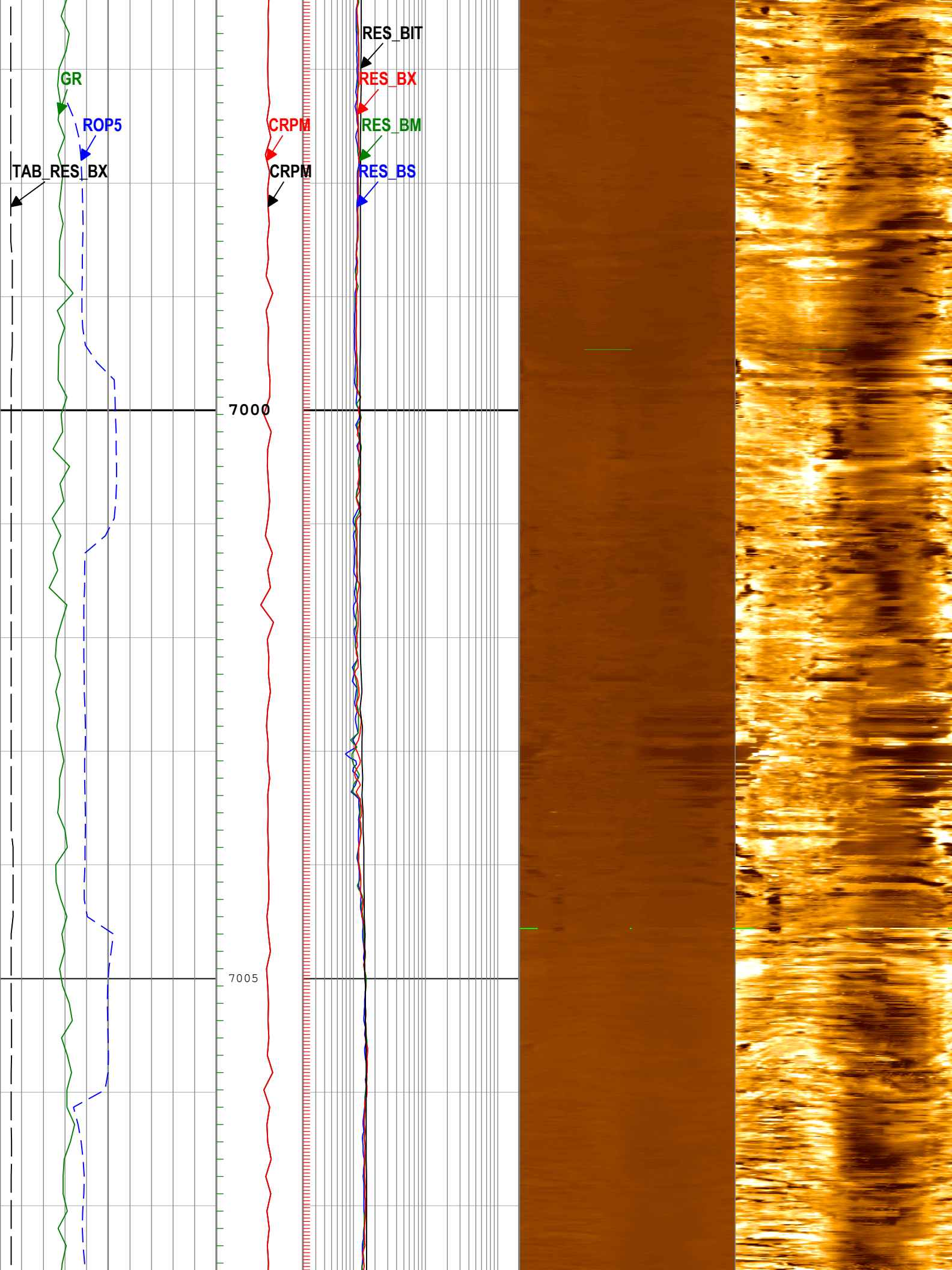


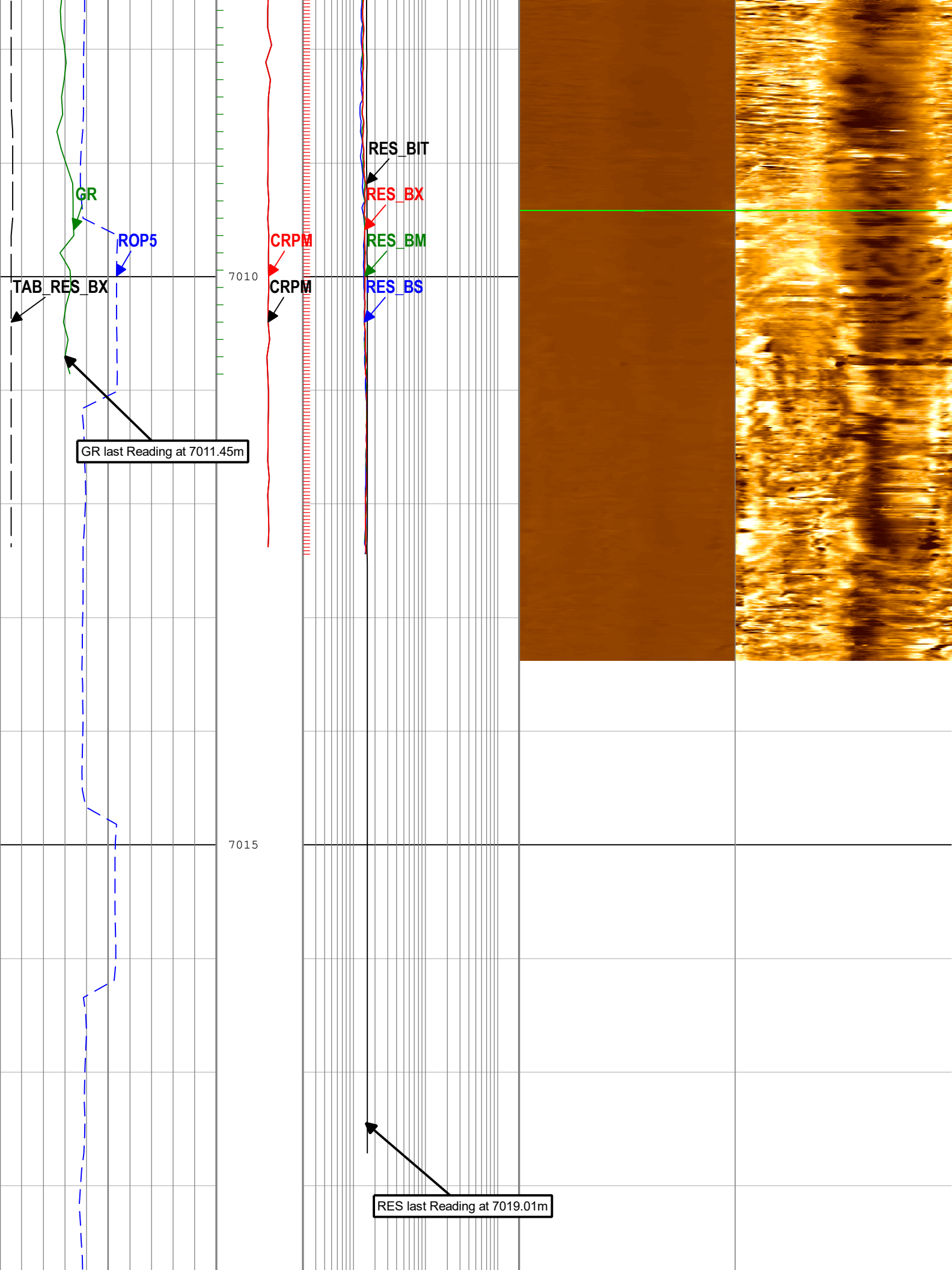


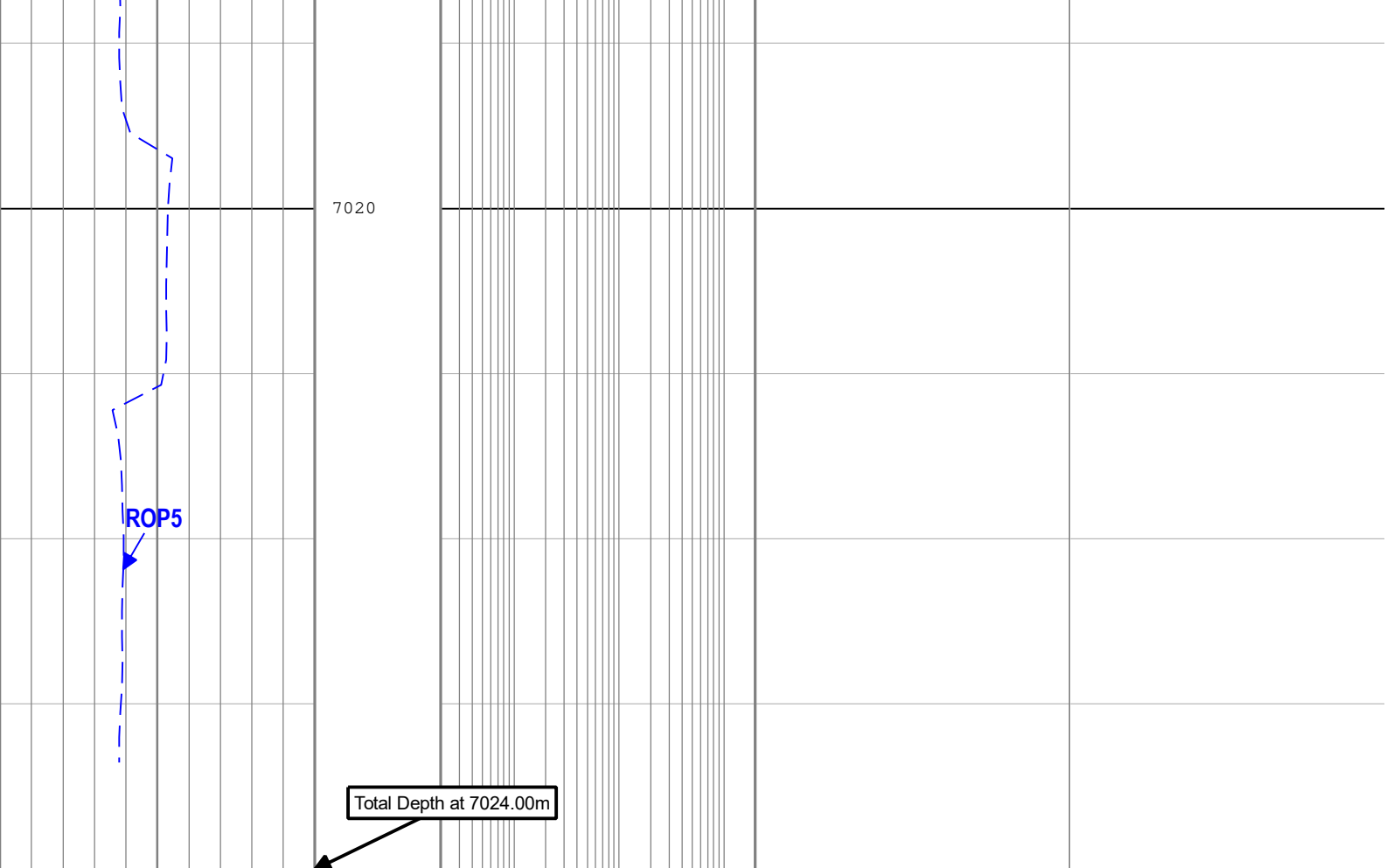






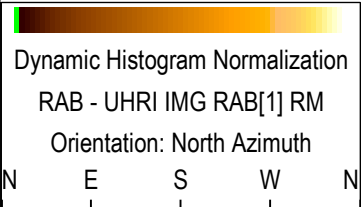
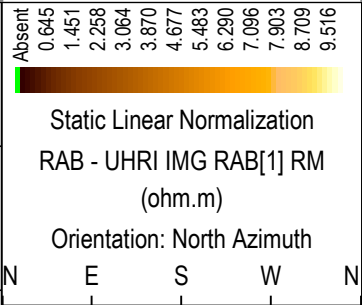






eXtra Deep Button Resistivity Time After Bit (TAB_RES_BX) RAB[1]		
0	h	10
Rate of penetration averaged over the last 5 ft (1.5 m) (ROP5) RT		
50	m/h	0
Gamma Ray (GR) RAB[1] RM		
0	gAPI	150
Delta-T Compressional (DTCO) SonicScope[1] RM		
40	us/ft	240

Collar Rotational Speed (CRPM) RAB[1] RM		
0	c/min	100
Bit Resistivity (RES_BIT) RAB[1] RM		
0.2	ohm.m	200
Shallow Button Resistivity (RES_BS) RAB[1] RM		
0.2	ohm.m	200
Collar Rotational Speed (CRPM) RAB[1] RM		
0	c/min	100
Medium Button Resistivity (RES_BM) RAB[1] RM		
0.2	ohm.m	200
eXtra Deep Button Resistivity (RES_BX) RAB[1] RM		
0.2	ohm.m	200



└ GR - Gamma Ray RAB[1] RM

└ RES_BD_DN - Deep Button Resistivity, Down RAB[1] RM

Description: MI6 Quadrant Resistivity RM Format: Log (MicroScope RES Image final RM MD40) Index Scale: 1:40 Index Unit: m Index Type: Measured Depth Creation Date: 11-Oct-2024 01:25:55

Channel Processing Parameters				
C0019F_Run1: Parameters				
Parameter	Description	Tool	Value	Unit
BHK	Drilling Fluid Potassium Concentration	Borehole	0	%
BHT	Bottom Hole Temperature	Borehole	2	degC
BS	Bit Size	DNMSESSION	8.5	in
COLL_MH	Lower Labeling Limit for Compressional Slowness - Monopole High	SONICSCOPE6	150	us/ft
COUL_MH	Upper Labeling Limit for Compressional Slowness - Monopole High	SONICSCOPE6	200	us/ft

DEPTH_SEL	Depth Selection Parameter	DNMSESSION	Driller's Depth	
DFD	Drilling Fluid Density	Borehole	1.03	g/cm3
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
FIN_DT_CO_MODE	Final DT Compressional STC Processing Mode	SONICSCOPE6	Receiver Array	
GCSE_RM	Generalized Caliper Selection for DnM recorded mode	Borehole	BS	
GRSE_RM	Generalized Mud Resistivity Selection for Recorded Mode	Borehole	MRES(RM)	
GTSE_RM	Generalized Temperature Selection for Recorded Mode	Borehole	TTEM(RM)	
HD_SEL	Hole Diameter Selection	SONICSCOPE6	BS	
JOBID	Job Identification	DNMSESSION	O.1042972.01IMG	
MST	Mud Sample Temperature	Borehole	2	degC
RMS	Resistivity of Mud Sample	Borehole	0.08	ohm.m
SCLP	Smart Classification Labeling Parameter	SONICSCOPE6	189	us/ft
SHLL_MH	Lower Labeling Limit for Shear Slowness - Monopole High	SONICSCOPE6	180	us/ft
SHUL_MH	Upper Labeling Limit for Shear Slowness - Monopole High	SONICSCOPE6	260	us/ft
STCAL_MH	STC Algorithm Option - Monopole High	SONICSCOPE6	FullArray	
STCFL_MH	Pre-STC Filter Length - Monopole High	SONICSCOPE6	25	
STCRSEL_MH	STC Sensor Selection - Monopole High	SONICSCOPE6	[On, On, On, On, On, On, On, On, On, On, On, On]	
STCSLL_MH	STC Slowness Lower Limit - Monopole High	SONICSCOPE6	40	us/ft
STCSUL_MH	STC Slowness Upper Limit - Monopole High	SONICSCOPE6	240	us/ft
STCXFH_MH	Pre-STC Filter High Frequency Cutoff - Monopole High	SONICSCOPE6	13000	Hz
STCXFL_MH	Pre-STC Filter Low Frequency Cutoff - Monopole High	SONICSCOPE6	9000	Hz

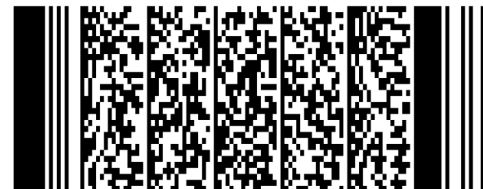
Tool Control Parameters

C0019F_Run1: Parameters

Parameter	Description	Tool	Value	Unit
DSIN_MH	Digitizer Sample Interval - Monopole High	SONICSCOPE6	20	us

Calibration Report

Company: JAMSTEC
Well: C0019F
Field: C0019/C0026
Rig Name: The "Deep Sea D/V CHIKYU"
Prefecture: Miyagi
Country: Japan



MicroScope HD Resistivity Image

GR, HD Resistivity Image, Resistivity

