

IODP

ProVision Plus Processed Results

Using the following logs:

ProVision Plus

COMPANY: IODP.
WELL: TLC-04B
FIELD: New Zealand
RIG: Joides Resolution
STATE:
COUNTRY: New Zealand
Date Logged: 16-Dec-2017
Date Processed: 18-Dec-2017
Run no.: 1
Depth Driller (m): 935
Depth Logger (m): 935
Elevations (m): D.F.: 11.0 m G.L.: -720.0 m
Permanent Datum: MSL
Log Measured From: DF

FOLD HERE: The well name, location and borehole reference data were furnished by the customer.

Any interpretation, research, analysis, data, results, estimates, or recommendation furnished with the services or otherwise communicated by Schlumberger to the customer at any time in connection with the services are opinions based on inferences from measurements, empirical relationships, and/or assumptions; which, inferences, empirical relationships and/or assumptions are not infallible and with respect to which professionals in the industry may differ. Accordingly, Schlumberger cannot and does not warrant the accuracy, correctness, or completeness of any such interpretation, research, analysis, data, results, estimates, or recommendation. The customer acknowledges that it is accepting the services "as is," that Schlumberger makes no representation or warranty, express or implied, of any kind or description in respect thereto, and that such services are delivered with the explicit understanding and agreement that any action taken based on the services received shall be at its own risk and responsibility, and no claim shall be made against Schlumberger as a consequence thereof.

Field Recording:	Location:	Software vers: Maxwell	Engineer: David Pedulla / Liam
Office Processing:	Location: PTS Perth	Software vers: Techlog 2017	Analyst: Boon Cheong

Mud and Borehole Measurements:

Rm @ Measured Temperature: 0.2 ohm @ 23.889 degC	BHT: N/A	BS: 8.5"
Rmf @ Measured Temperature: 0.15 ohm @ 20 degC	Fluid in Hole: Water	Mud Density: 1.198 g/cc
Rmc @ Measured Temperature: N/A	Mud pH: N/A	Fluid Loss: N/A

Remarks:

1. ProVision Plus processing results
2. Data may be affected by borehole condition

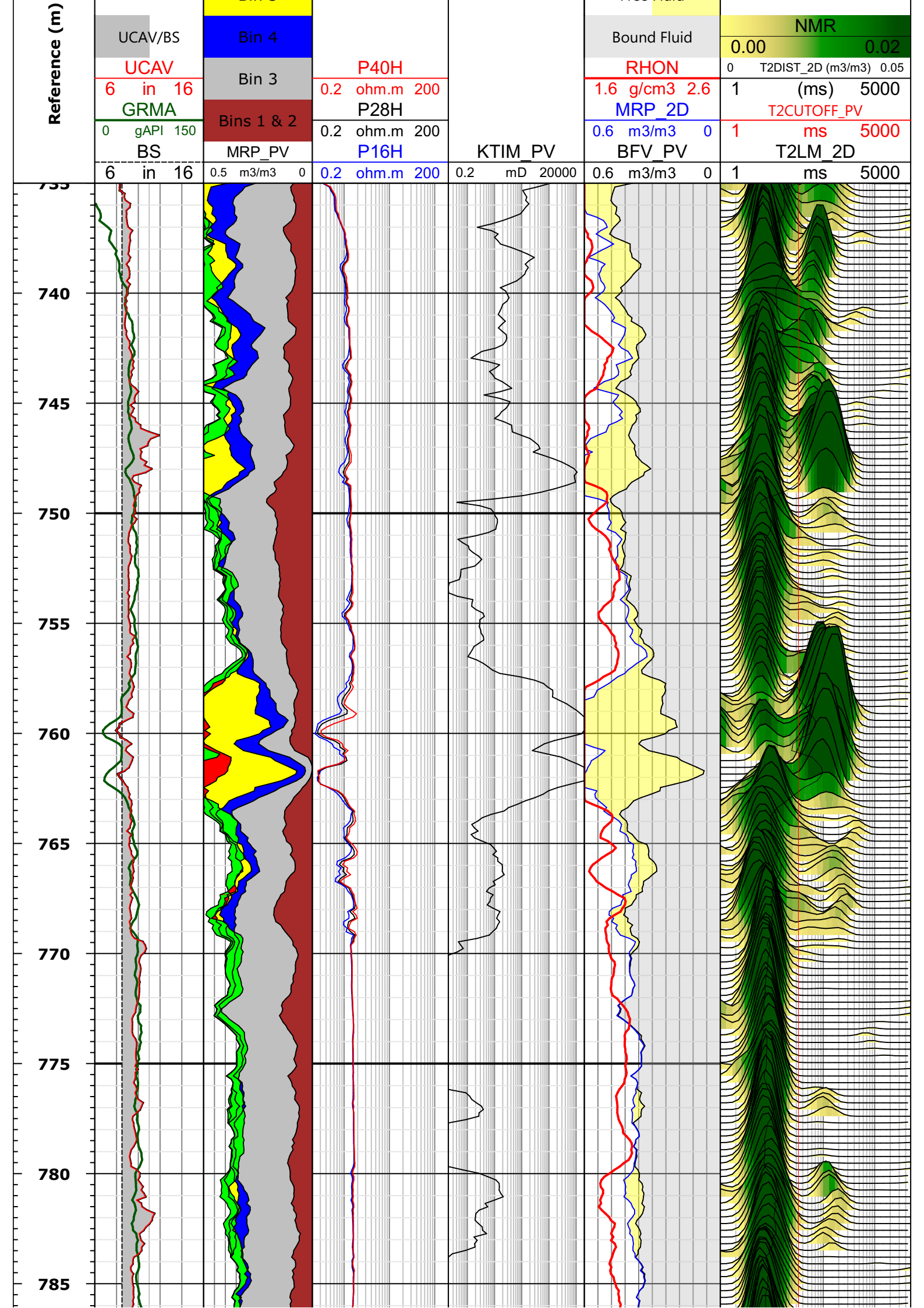
002:1

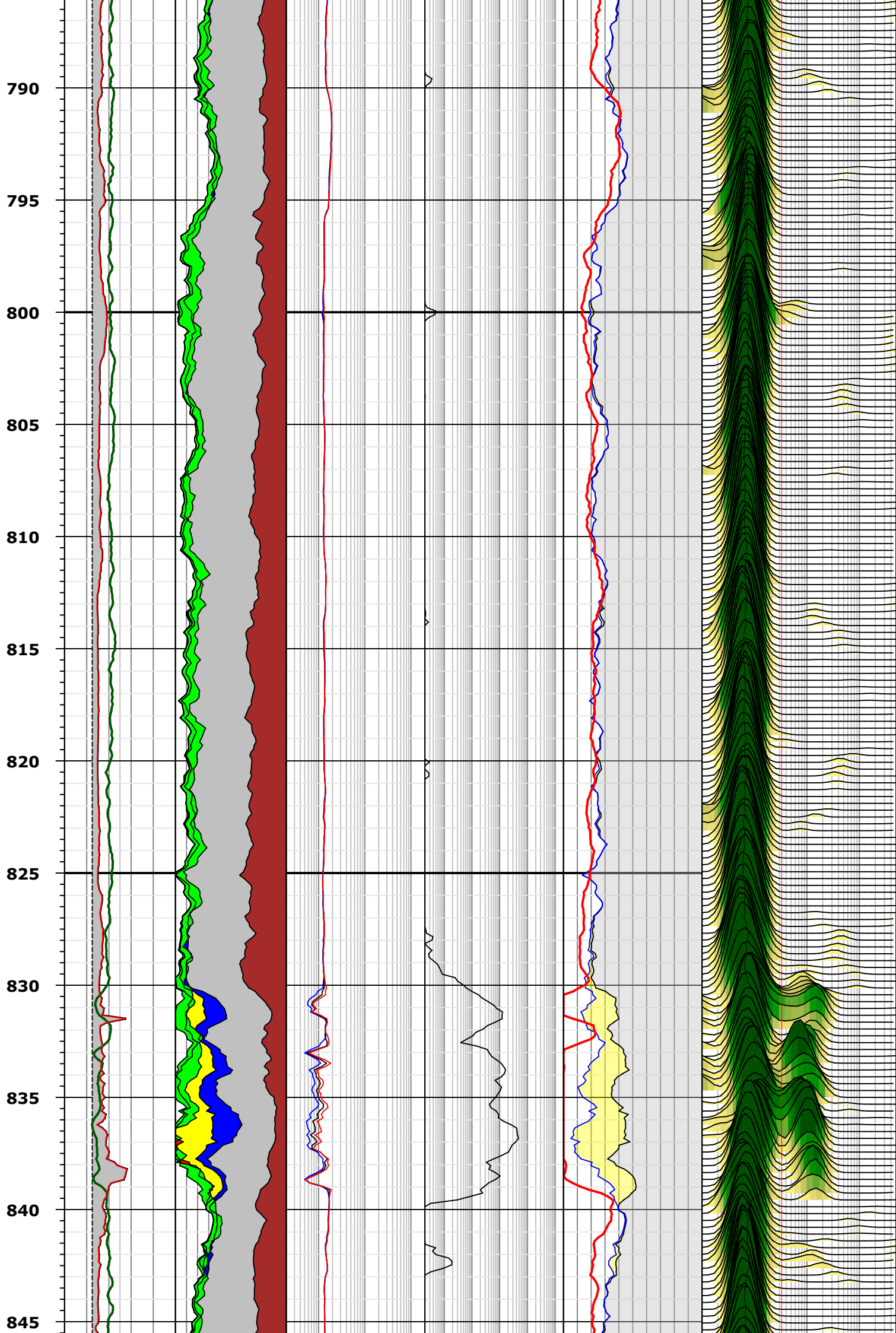
Bins 7 & 8

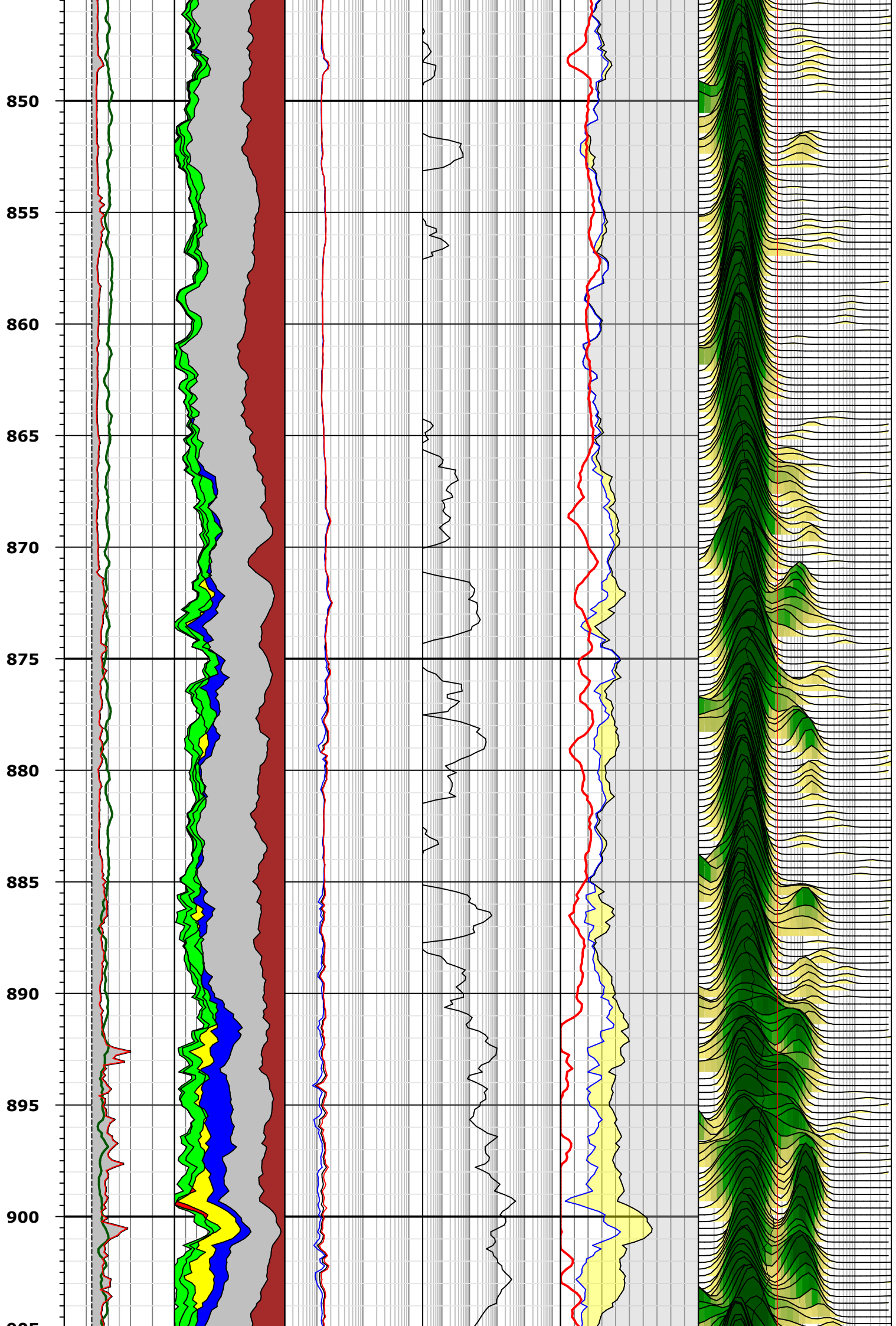
Bin 6

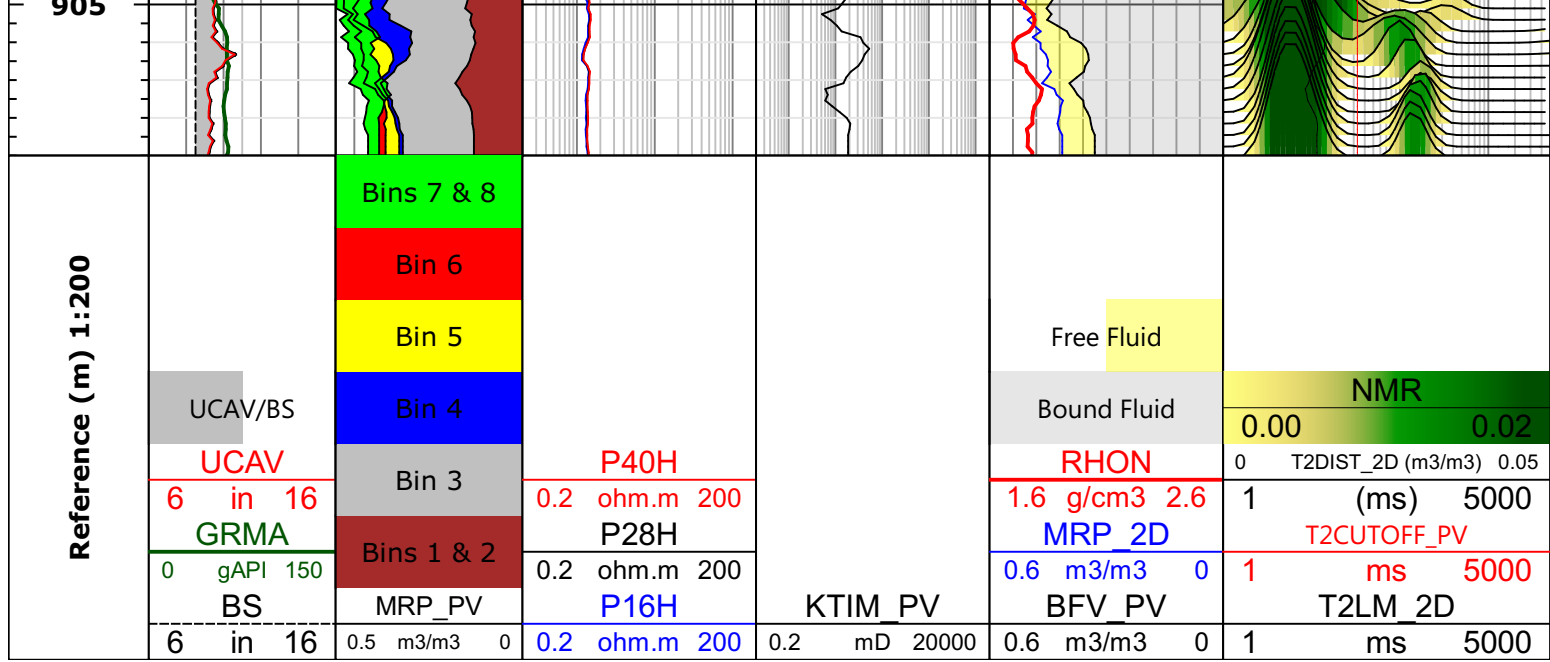
Bin 5

Free Fluid









Reference (m) 1:200

UCAV/BS
 UCAV
 6 in 16
 GRMA
 0 gAPI 150
 BS
 6 in 16

Bins 7 & 8
 Bin 6
 Bin 5
 Bin 4
 Bin 3
 Bins 1 & 2
 MRP_PV

P40H
 0.2 ohm.m 200
 P28H
 0.2 ohm.m 200
 P16H
 0.2 ohm.m 200

KTIM_PV
 0.2 mD 20000

Free Fluid
 Bound Fluid
 RHON
 1.6 g/cm3 2.6
 MRP_2D
 0.6 m3/m3 0
 BFV_PV
 0.6 m3/m3 0

NMR
 0.00 0.02
 0 T2DIST_2D (m3/m3) 0.05
 1 (ms) 5000
 T2CUTOFF_PV
 1 ms 5000
 T2LM_2D
 1 ms 5000