

Company: **JOGMEC**

Well: AURORA/JOGMEC/NRCAN MALLIK 2L-38

Field: MALLIK

Province: **NW**

PLATFORM EXPRESS: ARRAY INDUCTION – SP LOG





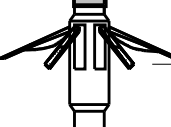








Province:	NWT			
Field:	MALLIK			
Location:	GRID: 69-30-13			
Well:	AURORA/JOGMEC			
Company:	JOGMEC			
	LOCATION			
	GRID: 69-30-13A-3C UWID: .302 L38 69-30-13A-301		Elev.: K.B.	10.55 m
			G.L.	1 m
API Serial No. 1163	Permanent Datum:	GROUND LEVEL	Elev.:	1 m
	Log Measured From:	KELLY BUSHING	9.6 m	above Perm. Datum
	Drilling Measured From:	KELLY BUSHING	D.F.	10.25 m

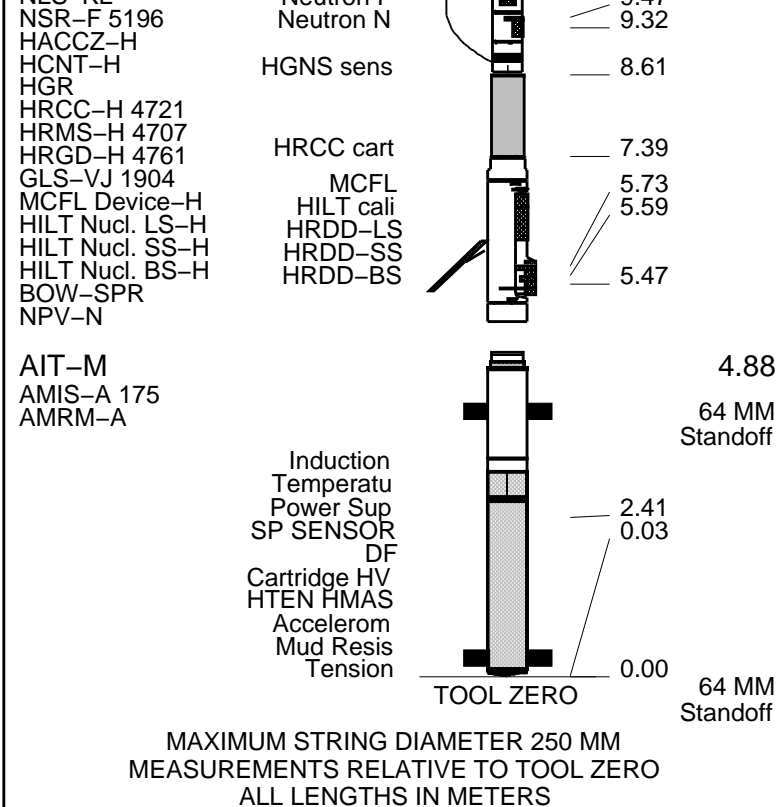
[illegible]

Logging Date	3-Mar-2007				
Run Number	ONE				
Depth Driller	1147 m				
Schlumberger Depth	1133 m				
Bottom Log Interval	1130.5 m				
Top Log Interval	677 m				
Casing Driller Size @ Depth	339,700 mm @ 677 m		@		
Casing Schlumberger	678 m				
Bit Size	361.950 mm				
Type Fluid In Hole	KCL POLYMER				
Density	1120 kg/m3	63 s			
Fluid Loss	PH	8.9			
Source Of Sample	FLOWLINE				
RM @ Measured Temperature	0.113 ohm.m @ 21 degC		@		
RMF @ Measured Temperature	0.150 ohm.m @ 22 degC		@		
RMC @ Measured Temperature	0.158 ohm.m @ 21 degC		@		
Source RMF	RMC	PRESS			
RM @ MRT	RMF @ MRT	0.154 @ 9 0.210 @ 9	@	@	
Maximum Recorded Temperatures	9 degC				
Circulation Stopped	Time	19:00			
Logger On Bottom	Time	08:30			
Unit Number	Location	1803 NISKU, AB			
Recorded By	LANNY LAROCHE				
Witnessed By	TOKUJIRO TAKAYAMA				

[illegible]

BS = 12.25" FROM SC-900M

BS = 14.25" FROM 900–1133M					
BS = 9.875" FROM 1133–1147M					
SLB ONLY LOGGED DOWN TO 1133M					
REPEAT PERFORMED OVER 950–1050M					
RIG: AKITA 62					
CREW: JAMES MACDONALD / MARK KIMBALL / MIKE KLOC					
RUN 1			RUN 2		
SERVICE ORDER #: PROGRAM VERSION: FLUID LEVEL:			SERVICE ORDER #: PROGRAM VERSION: FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP
EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		
SURFACE EQUIPMENT					
GSR–U/Y 6710 WITM (DTS)–A NCT–B CNB–AB NCS–VB					
DOWNHOLE EQUIPMENT					
LEH–QT LEH–QT			23.59		
DTC–H ECH–KC DTCH0–A	CTEM TelStatus ToolStatu		22.42	22.70	
EMS–B EMA–B RES EMC–B ECH–KH EMM–B LONG_CAL_EXT	Mud Resis Mud Tempe		21.61 21.36	21.78	
			82 MM Standoff		
	Calipers		18.47		
AH–224 AH–224			17.45		
AH–224 AH–224			16.84		
CMRT–B CMRC–BA 202 CMRS–BA 182 EME–F			16.23		
					
	CMR–B Raw CMR–B Sen CMR–B Dia		12.07 11.48		
	HGNS HTM HMCA		11.48 11.25	11.48	
HILTH–FTB HGNSD–H 4730 HMCA–H HGNH NI S–KI	Gamma-Ray 				
	Neutron F		9.47		



Schlumberger

MAIN PASS: PLATFORM EXPRESS ARRAY INDUCTION

MAXIS Field Log

Input DLIS Files

DEFAULT	SPLICE_AIT_TLD_MCFL_089	FN:1	PRODUCER	03-Mar-2007 11:47	1134.3 M	622.9 M
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Output DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_091PUP	FN:110	PRODUCER	03-Mar-2007 11:51	1134.3 M	624.7 M
CUST	AIT_TLD_MCFL_CNL_091PUP	FN:111	PRODUCER	03-Mar-2007 11:51	1134.3 M	624.7 M

OP System Version: 14C0-302

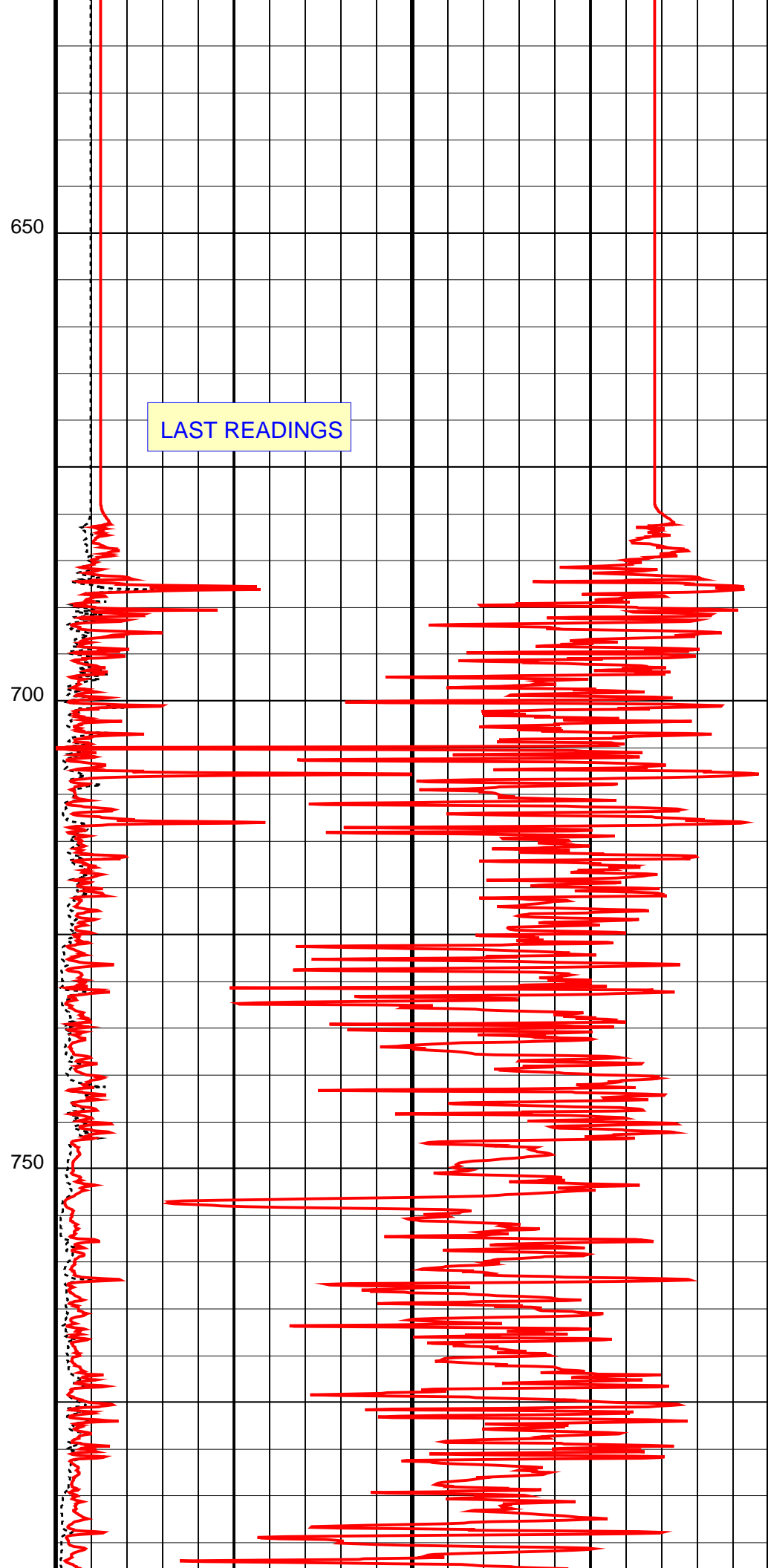
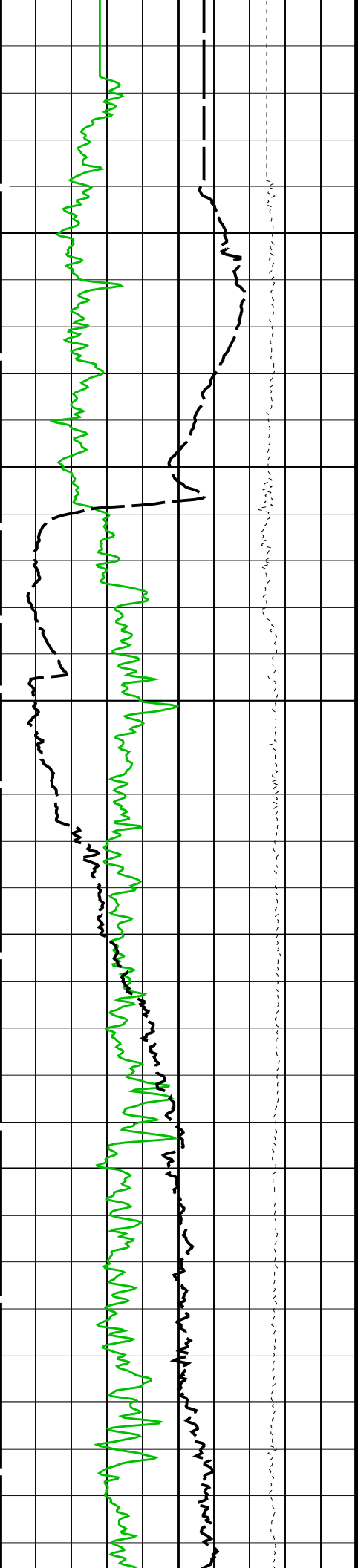
MCM

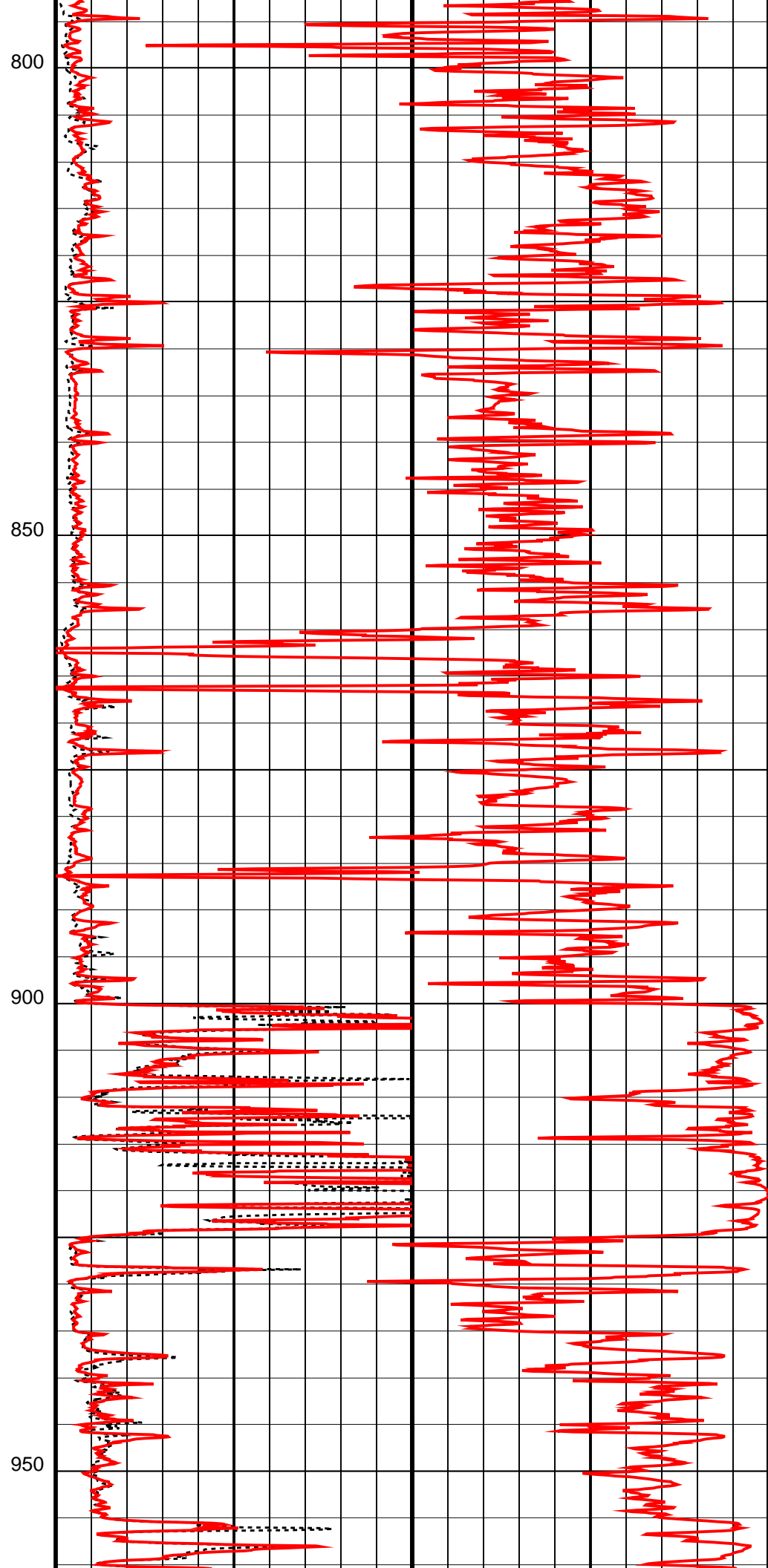
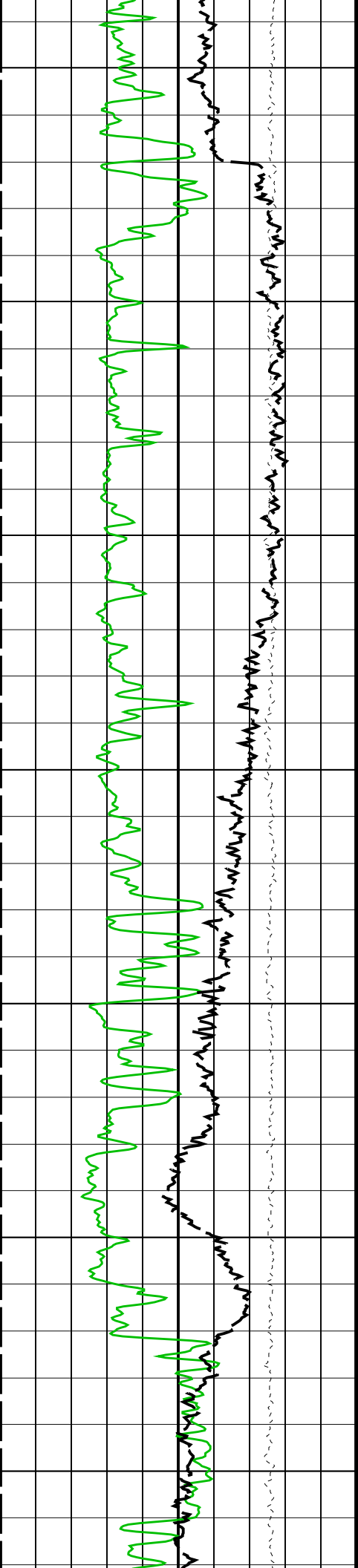
AIT-M	14C0-302	HILTH-FTB	14C0-302
EMS-B	14C0-302	DTC-H	14C0-302

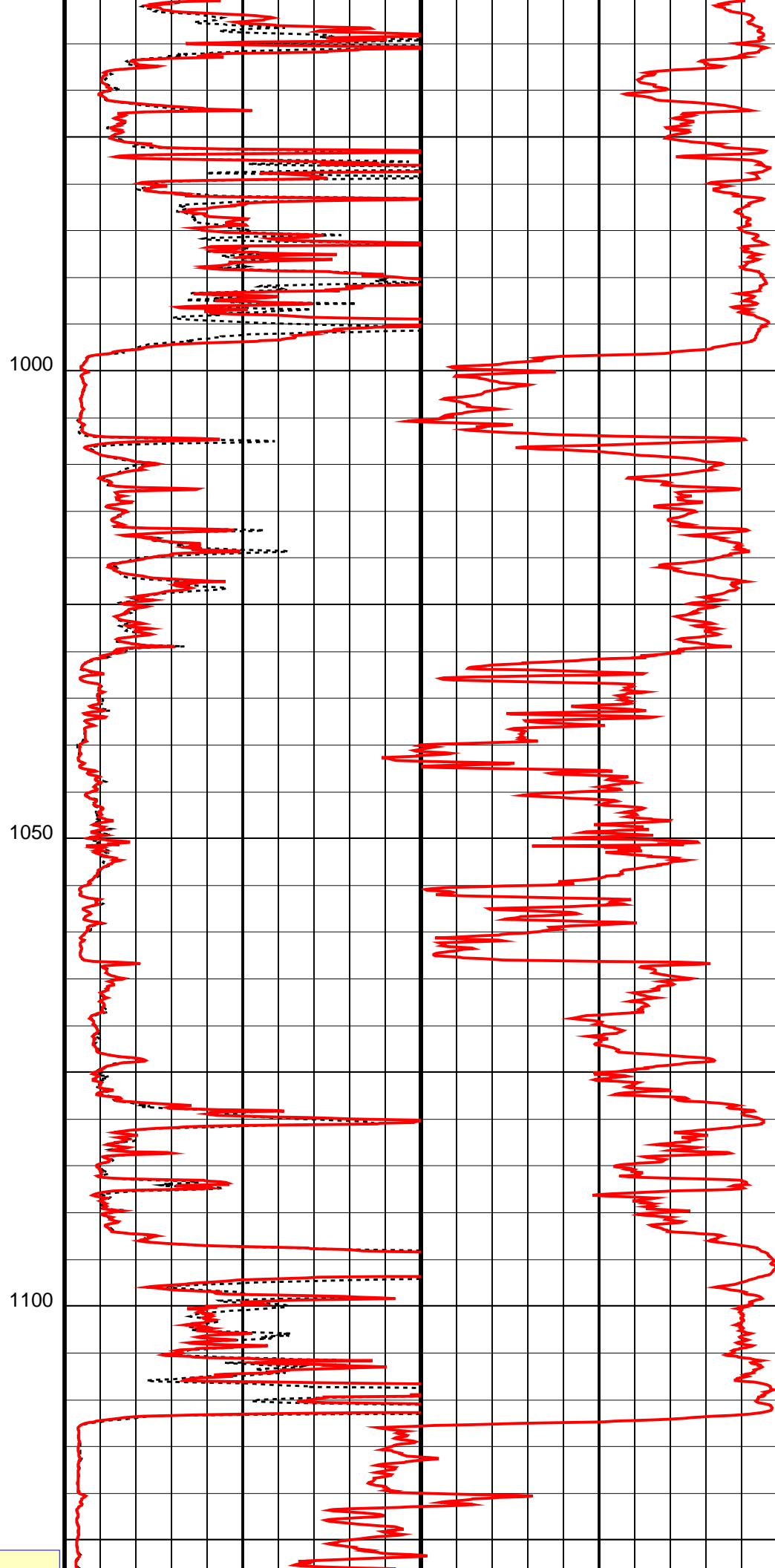
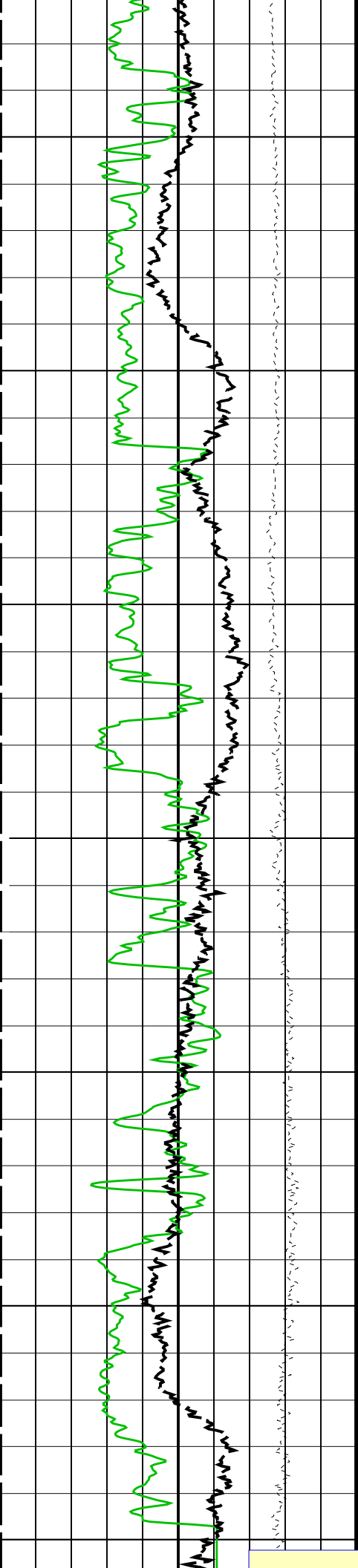
PIP SUMMARY

☒ Time Mark Every 60 S

Tension (TENS)			AIT 90 Inch Investigation Conductivity (ATCO90)	
25000 (N)	0		1000 (MM/M)	0
SP (SP)			AIT 90 Inch Investigation (AT90)	
-120 (MV)	30		0 (OHMM)	50
Gamma Ray (GR)			AIT 20 Inch Investigation (AT20)	
0 (GAPI)	150		0 (OHMM)	50







Gamma Ray (GR)		AIT 20 Inch Investigation (AT20)	
0	(GAPI) 150	0	(OHMM) 50
SP (SP)		AIT 90 Inch Investigation (AT90)	
-120	(MV) 30	0	(OHMM) 50
Tension (TENS)		AIT 90 Inch Investigation Conductivity (ATCO90)	
25000	(N) 0	1000	(MM/M) 0

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
AIT-M: Array Induction Tool – M			
ABHM	Array Induction Borehole Correction Mode	2_ComputeStandoff	
ABHV	Array Induction Borehole Correction Code Version Number	880	
ABLM	Array Induction Basic Logs Mode	6_One_Two_and_Four	
ABLV	Array Induction Basic Logs Code Version Number	108	
ACDE	Array Induction Casing Detection Enable	Yes	
ACEN	Array Induction Tool Centering Flag (in Borehole)	Eccentered	
ACSED	Array Induction Casing Shoe Estimated Depth	–50000	M
AETP	Array Induction Enable Sonde Error Temp&Pres Corr	Yes	
AFRSV	Array Induction Response Set Version for Four ft Resolution	40.70.24.21	
AIGS	Array Induction Select Akima Interpolation Gating	On	
AMRF	Array Induction Mud Resistivity Factor	1	
AORSV	Array Induction Response Set Version for One ft Resolution	40.70.24.21	
ARFV	Array Induction Radial Profiling Code Version Number	700	
ARPV	Array Induction Radial Parametrization Code Version Number	223	
ASTA	Array Induction Tool Standoff	64	MM
ATRSV	Array Induction Response Set Version for Two ft Resolution	40.70.24.21	
ATSE	Array Induction Temperature Selection(Sonde Error Correction)	Internal	
AULV	Array Induction User Level Control	Normal	
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
SHT	Surface Hole Temperature	0	DEGC
SPNV	SP Next Value	0	MV
HILTH-FTB: High resolution Integrated Logging Tool-DTS			
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
SHT	Surface Hole Temperature	0	DEGC
EMS-B: Environment Measurement Sonde			
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
SHT	Surface Hole Temperature	0	DEGC
System and Miscellaneous			
BS	Bit Size	361.950	MM
DFD	Drilling Fluid Density	1120.00	K/M3
DO	Depth Offset for Playback	0.0	M
DORL	Depth Offset for Repeat Analysis	0.0	M
MST	Mud Sample Temperature	20.50	DEGC
PP	Playback Processing	RECOMPUTE	
TD	Total Depth	1147	M

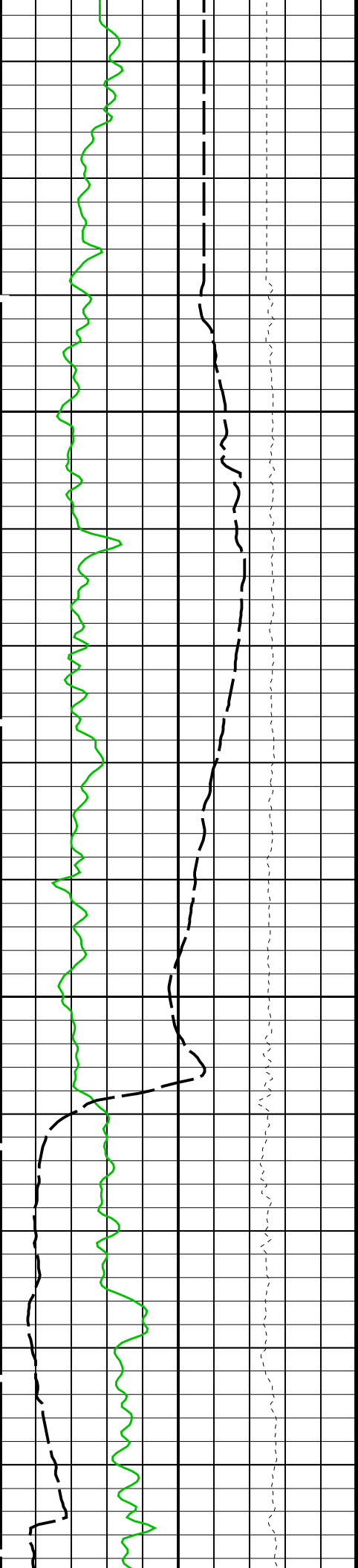
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Vertical Scale: 1:60C

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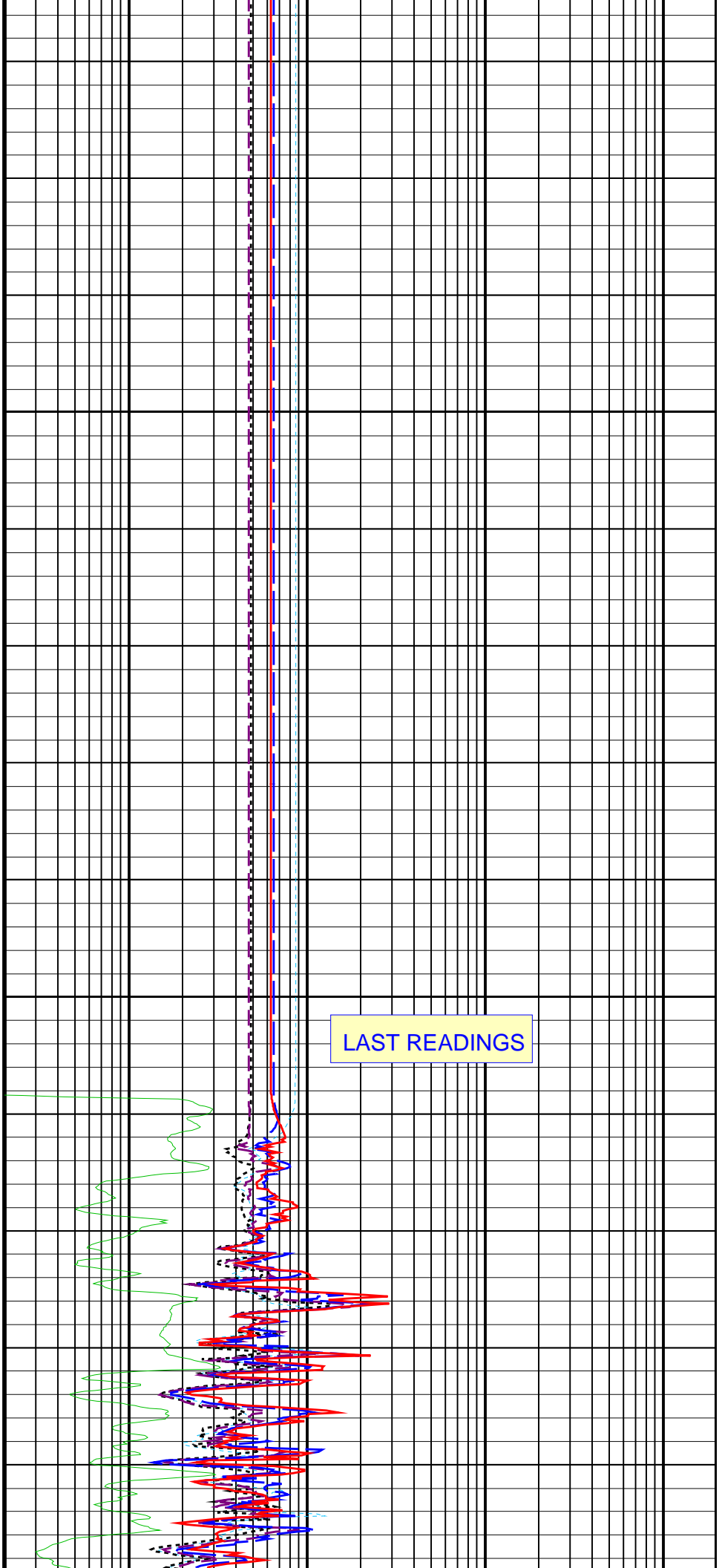
OP System Version: 14C0-302

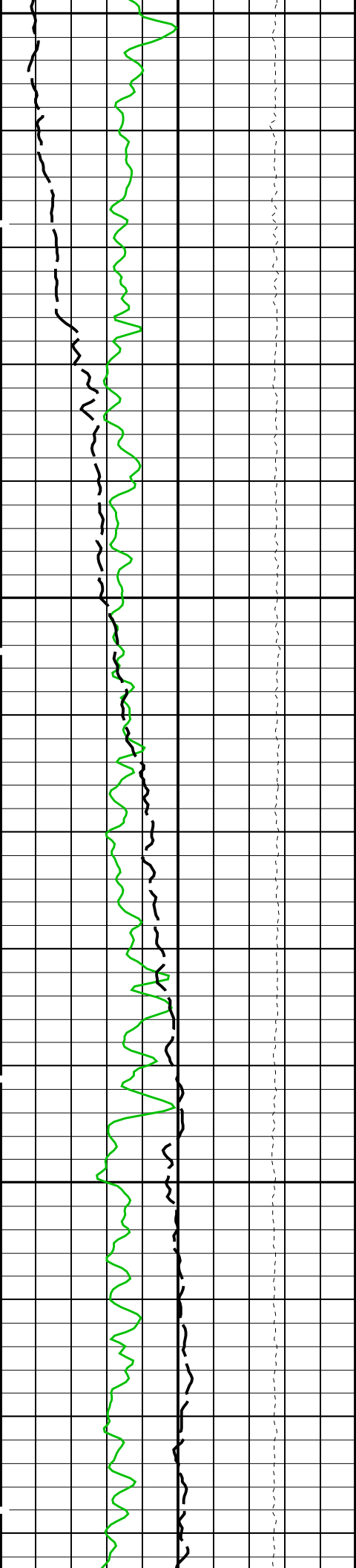
MCM



650

675

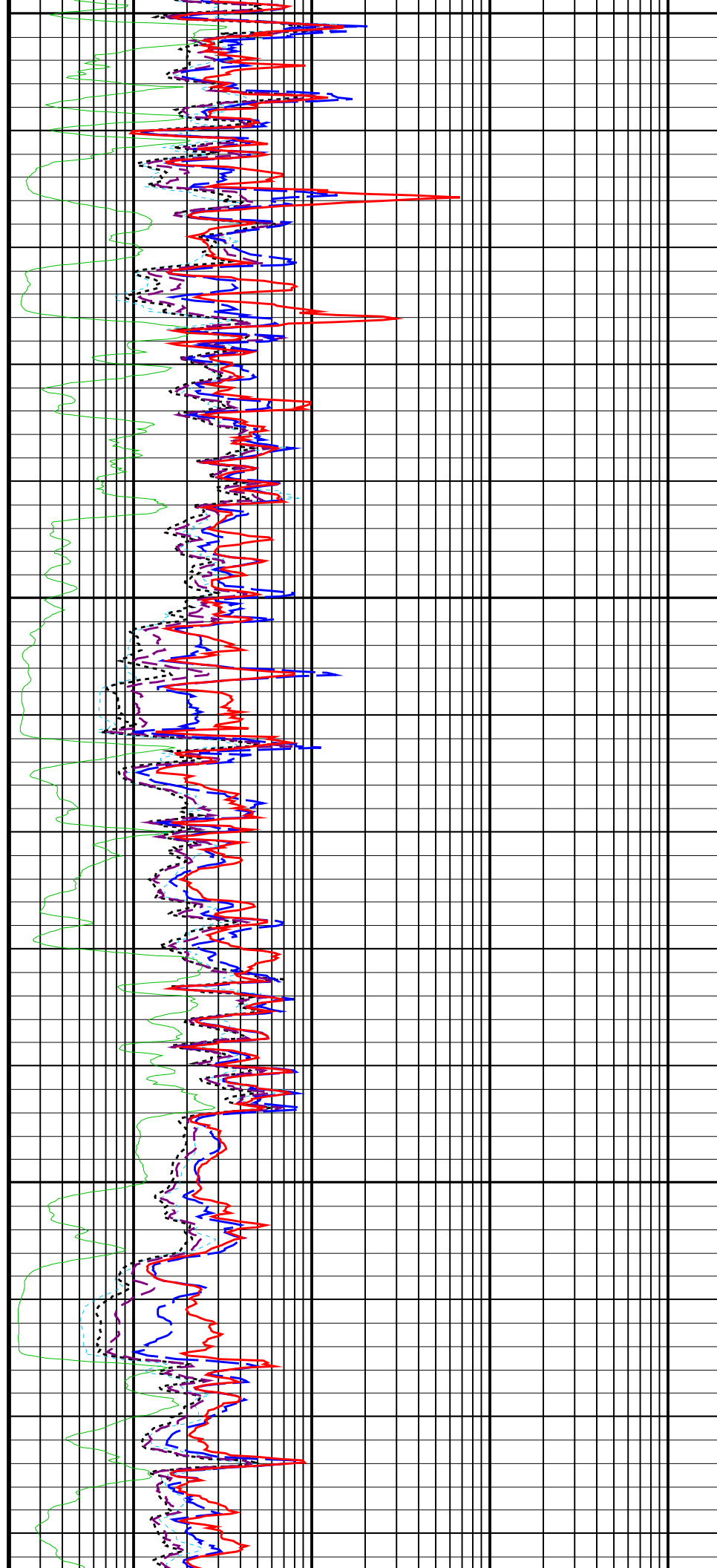


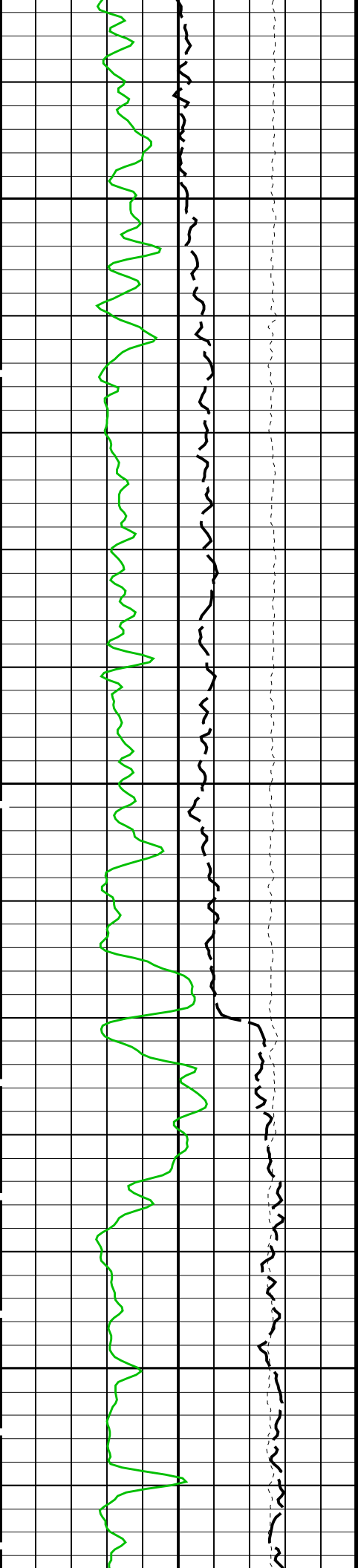


700

725

750

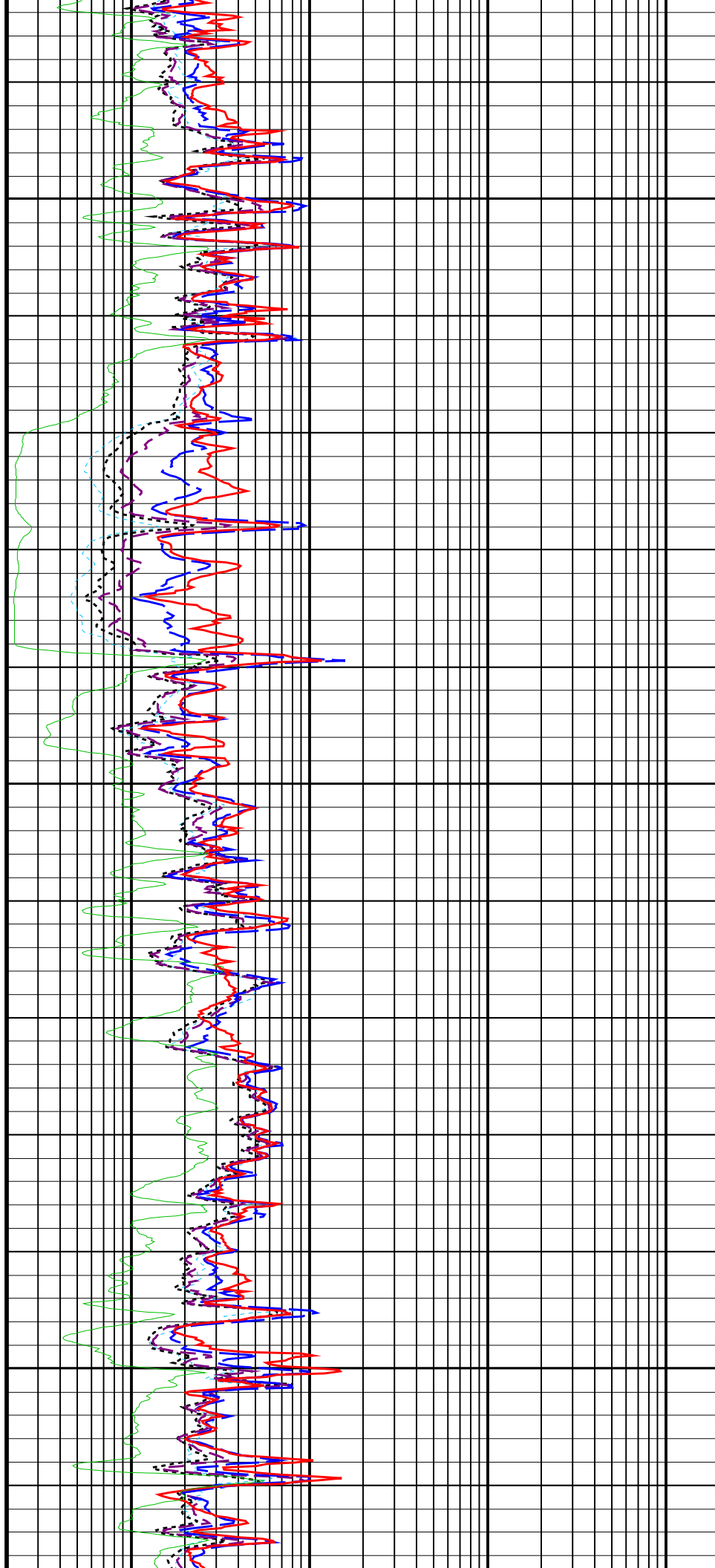


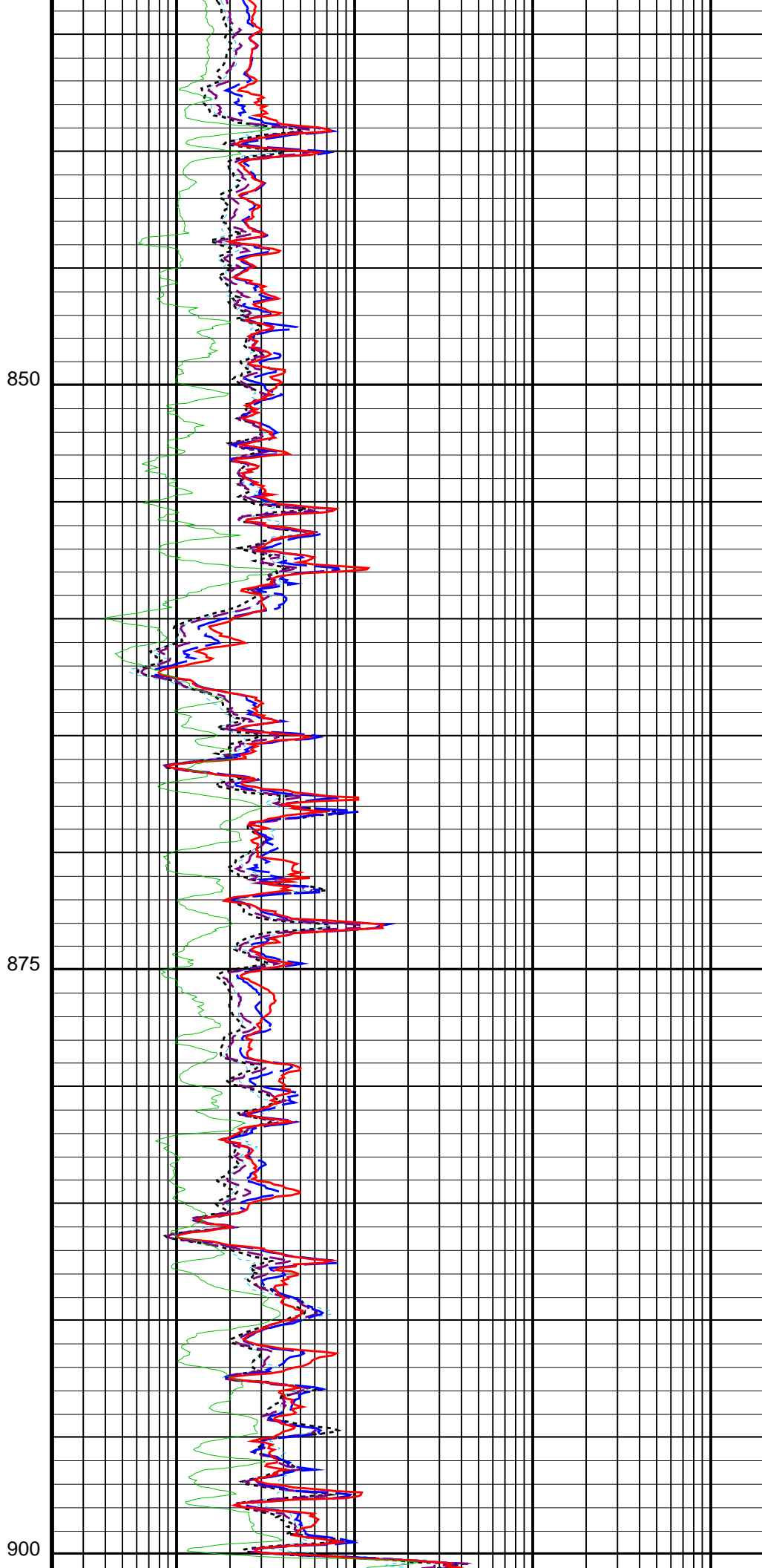
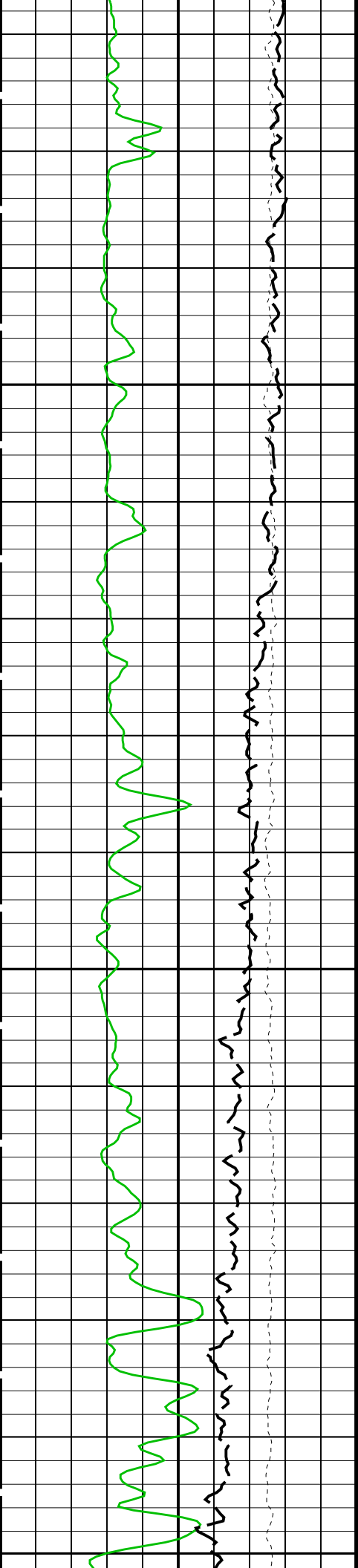


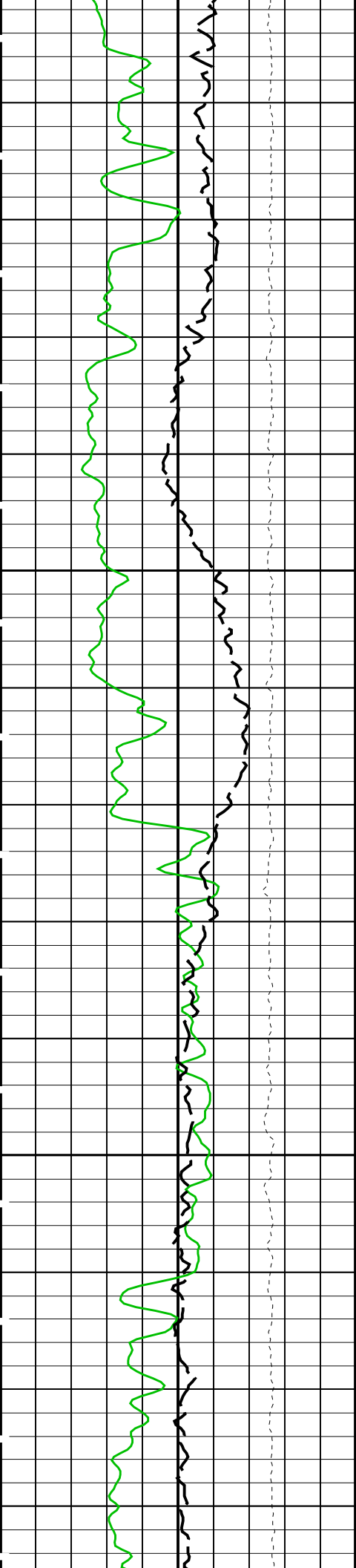
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800

825

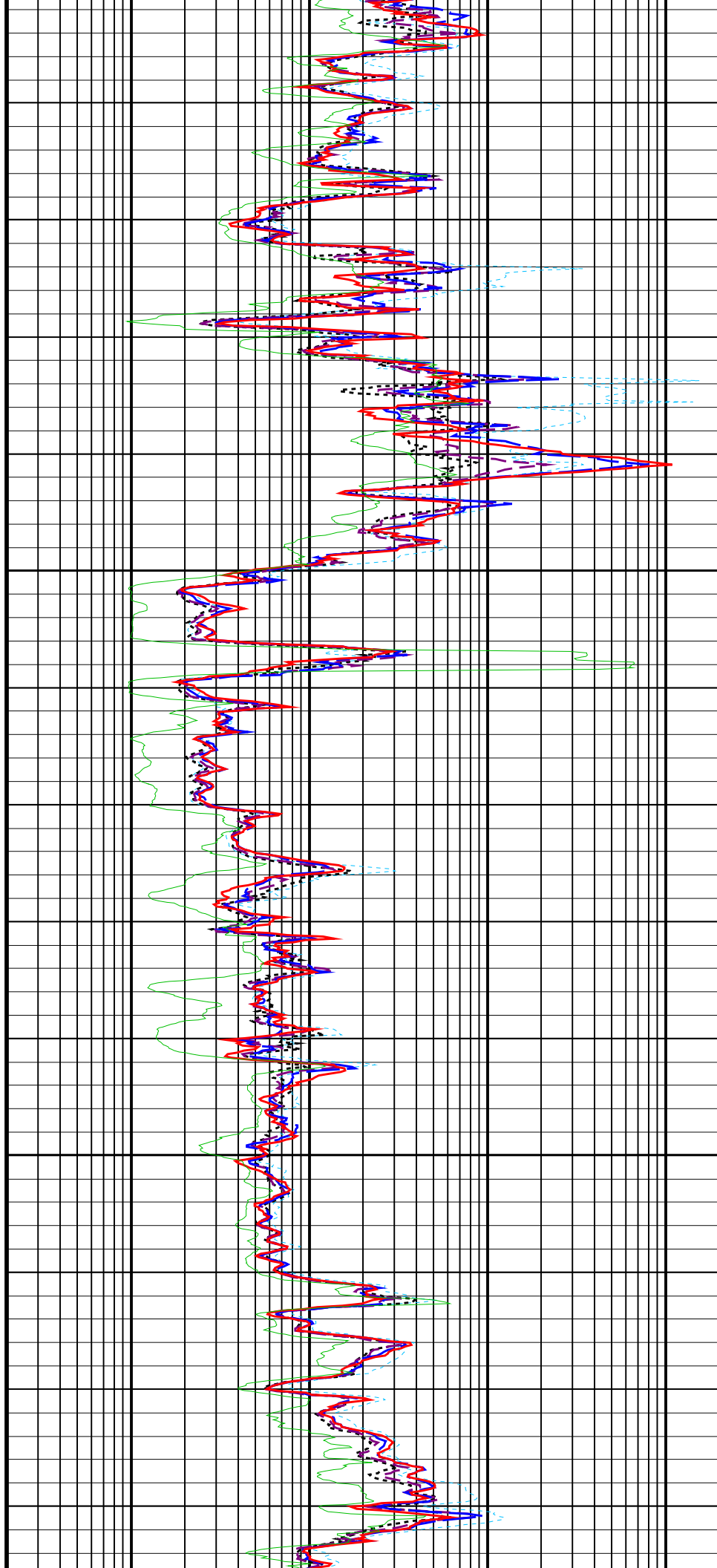


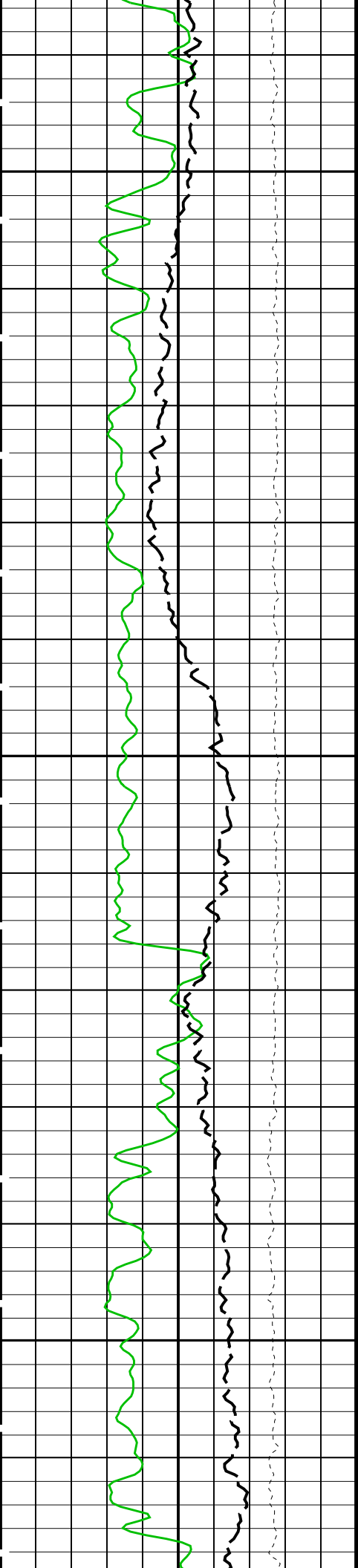




925

950

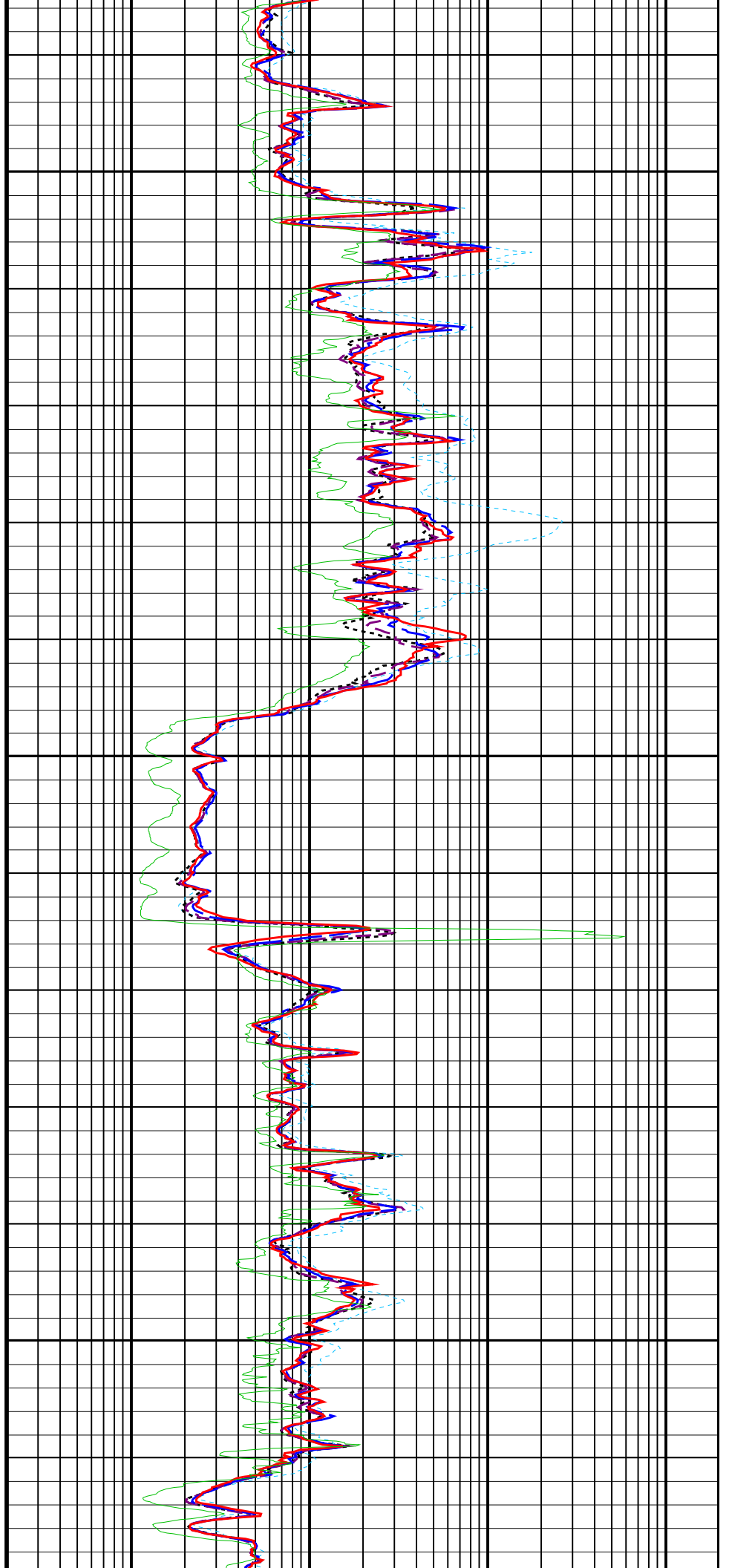


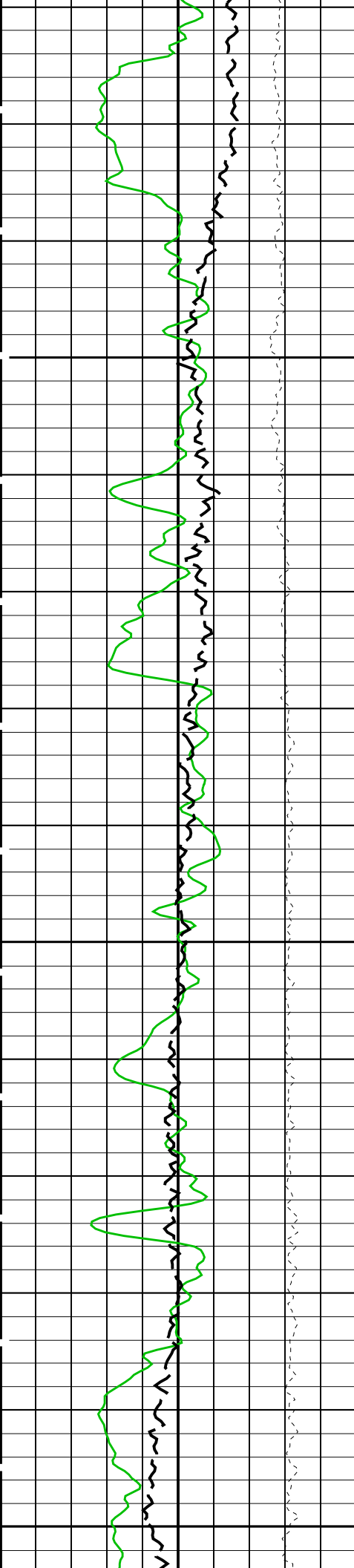


975

1000

1025

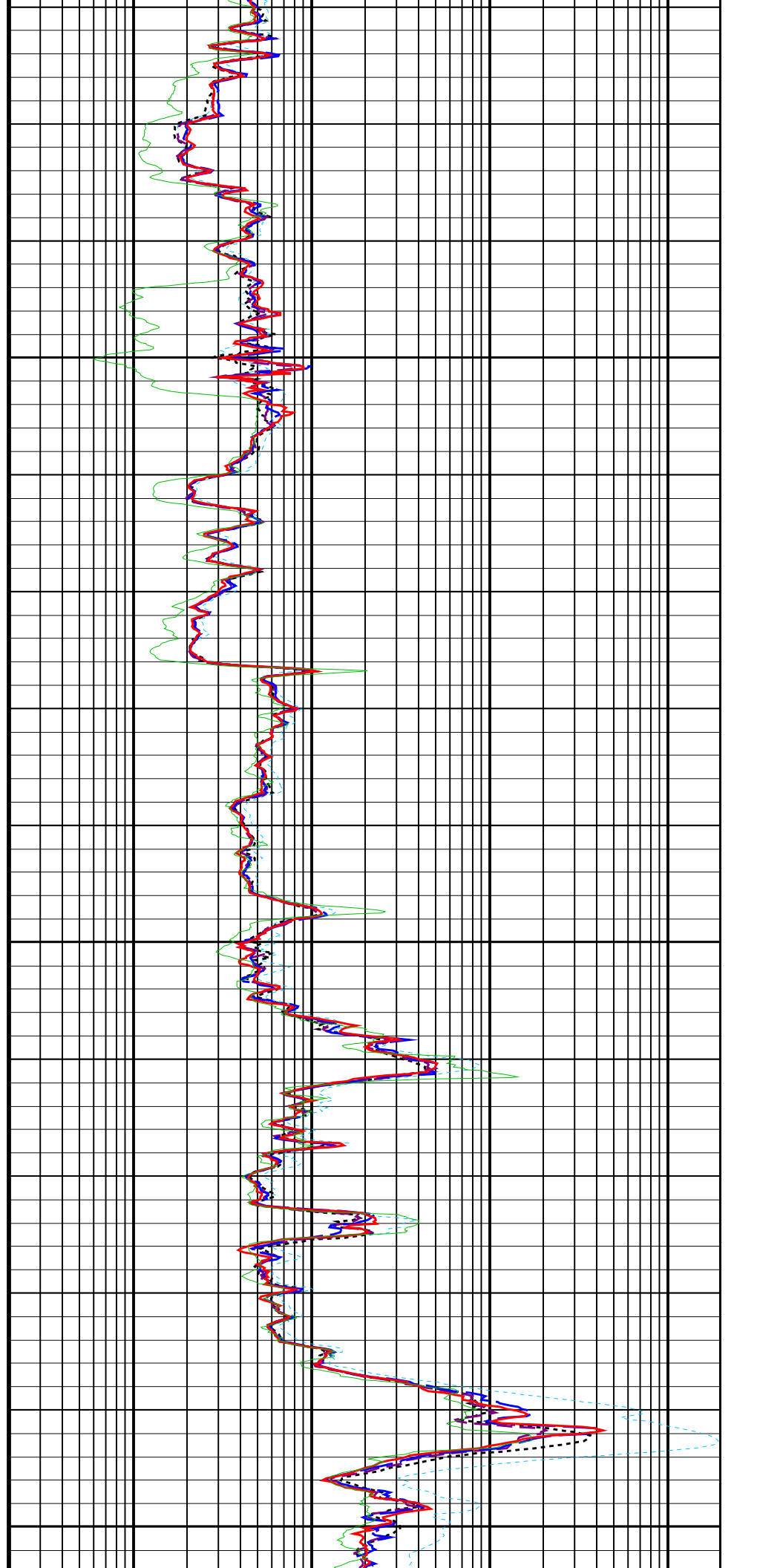


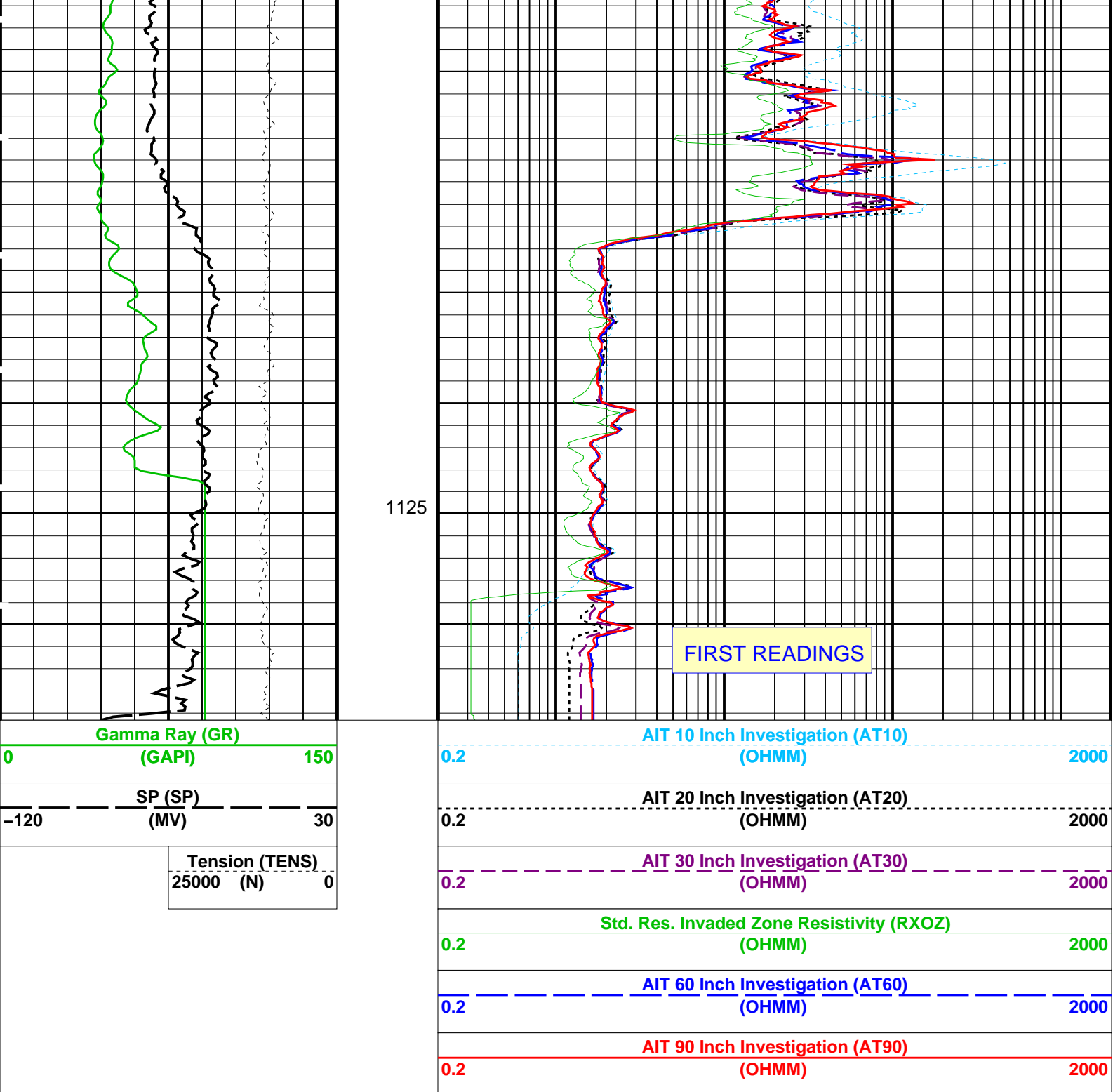


1050

1075

1100





PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
AIT-M: Array Induction Tool - M		
ABHM	Array Induction Borehole Correction Mode	2_ComputeStandoff
ABHV	Array Induction Borehole Correction Code Version Number	880
ABLM	Array Induction Basic Logs Mode	6_One_Two_and_Four
ABLV	Array Induction Basic Logs Code Version Number	108
ACDE	Array Induction Casing Detection Enable	Yes
ACEN	Array Induction Tool Centering Flag (in Borehole)	Eccentered
ACSED	Array Induction Casing Shoe Estimated Depth	-50000 M
AETP	Array Induction Enable Sonde Error Temp&Pres Corr	Yes
AFRSV	Array Induction Response Set Version for Four ft Resolution	40.70.24.21
AIGS	Array Induction Select Akima Interpolation Gating	On
AMRF	Array Induction Mud Resistivity Factor	1
AORSV	Array Induction Response Set Version for One ft Resolution	40.70.24.21
ARSV	Array Induction Resistivity Set Version Number	720

ARFV	Array Induction Radial Profiling Code Version Number	700	
ARPV	Array Induction Radial Parametrization Code Version Number	223	
ASTA	Array Induction Tool Standoff	64	MM
ATRSV	Array Induction Response Set Version for Two ft Resolution	40.70.24.21	
ATSE	Array Induction Temperature Selection(Sonde Error Correction)	Internal	
AULV	Array Induction User Level Control	Normal	
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
SHT	Surface Hole Temperature	0	DEGC
SPNV	SP Next Value	0	MV
HILTH-FTB: High resolution Integrated Logging Tool-DTS			
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MPOF	MCFL Processing Operation Mode	ON	
SHT	Surface Hole Temperature	0	DEGC
EMS-B: Environment Measurement Sonde			
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
SHT	Surface Hole Temperature	0	DEGC
System and Miscellaneous			
BS	Bit Size	361.950	MM
DFD	Drilling Fluid Density	1120.00	K/M3
DO	Depth Offset for Playback	0.0	M
DORL	Depth Offset for Repeat Analysis	0.0	M
MST	Mud Sample Temperature	20.50	DEGC
PP	Playback Processing	RECOMPUTE	
TD	Total Depth	1147	M

Format: AITM-2FT-CAN Vertical Scale: 1:240 Graphics File Created: 03-Mar-2007 11:51

OP System Version: 14C0-302

MCM

AIT-M	14C0-302	HILTH-FTB	14C0-302
EMS-B	14C0-302	DTC-H	14C0-302

Input DLIS Files

DEFAULT	SPLICE_AIT_TLD_MCFL_089	FN:1	PRODUCER	03-Mar-2007 11:47	1134.3 M	622.9 M
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Output DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_091PUP	FN:110	PRODUCER	03-Mar-2007 11:51
CUST	AIT_TLD_MCFL_CNL_091PUP	FN:111	PRODUCER	03-Mar-2007 11:51

Schlumberger

**HIRES: PLATFORM EXPRESS
ARRAY INDUCTION**

MAXIS Field Log

Input DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_048LUP	FN:55	PRODUCER	03-Mar-2007 09:10	1122.0 M	791.5 M
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Output DLIS Files

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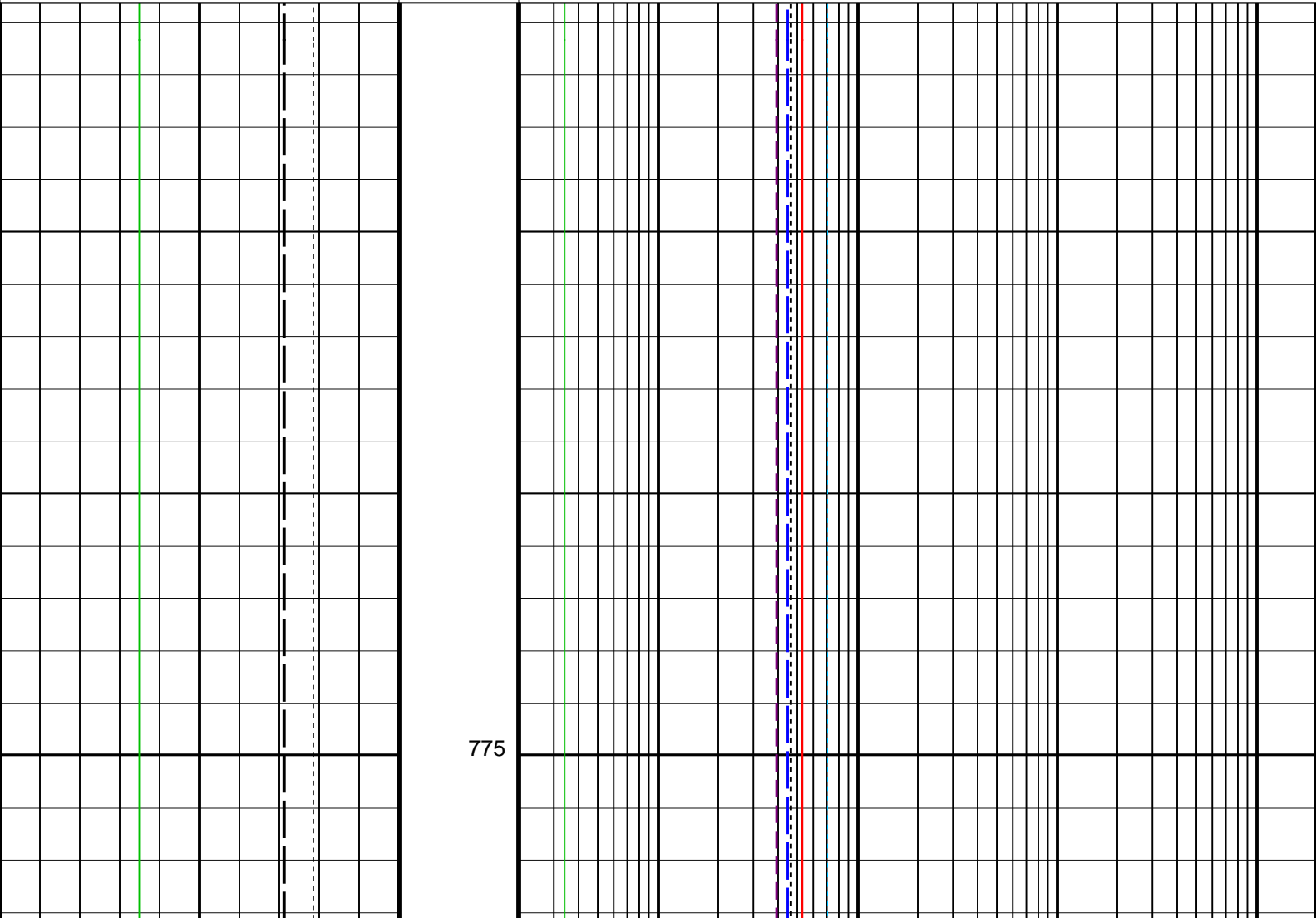
OP System Version: 14C0-302
MCM

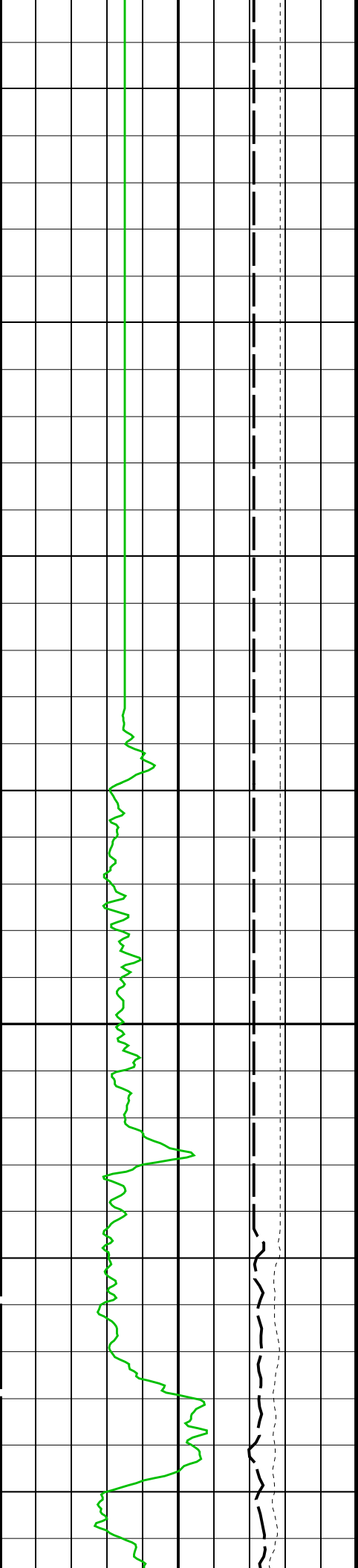
AIT-M	14C0-302	HILTH-FTB	14C0-302
CMRT-B	SPC-3239-CMR	EMS-B	14C0-302
DTC-H	14C0-302		

PIP SUMMARY

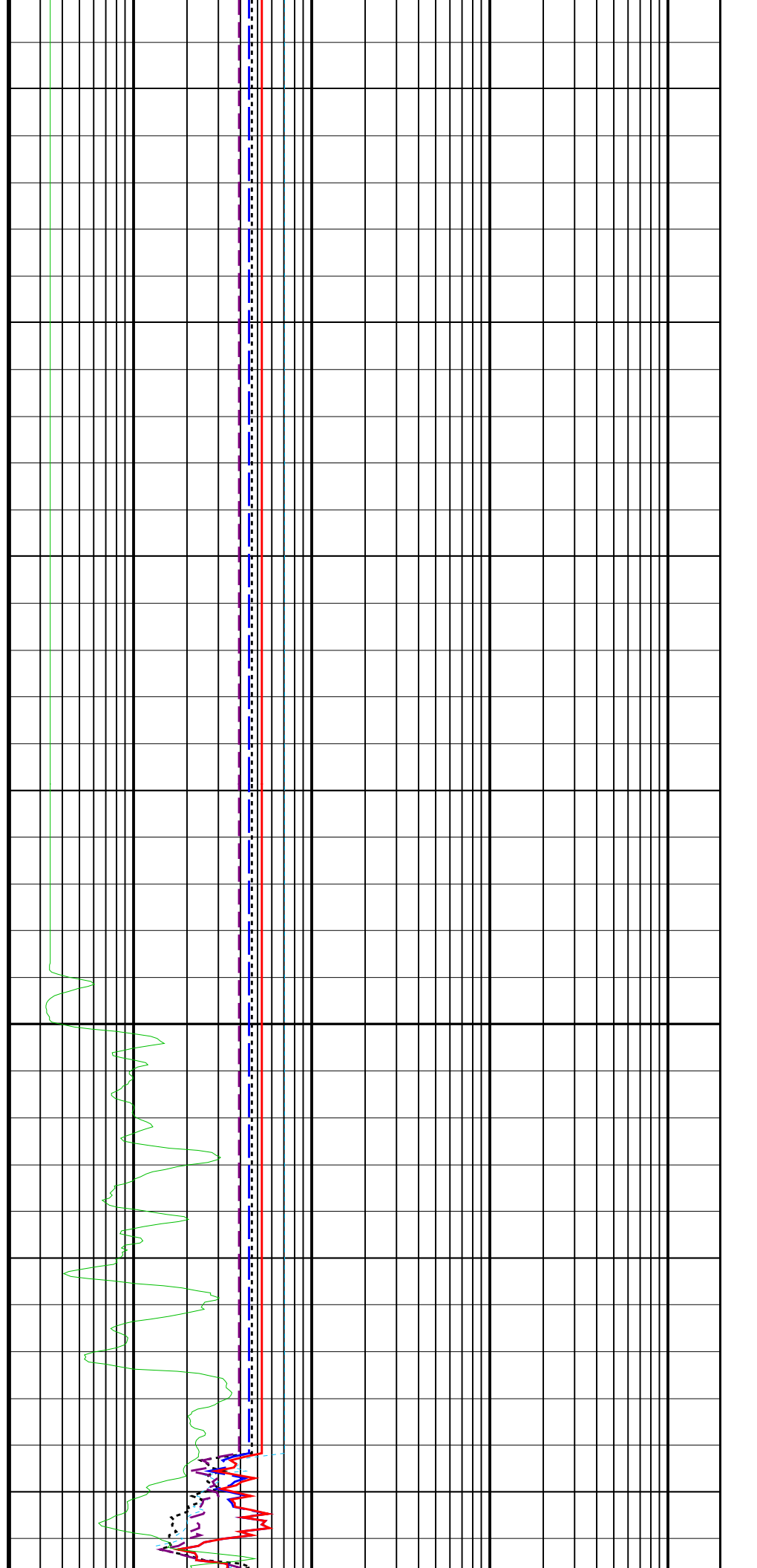
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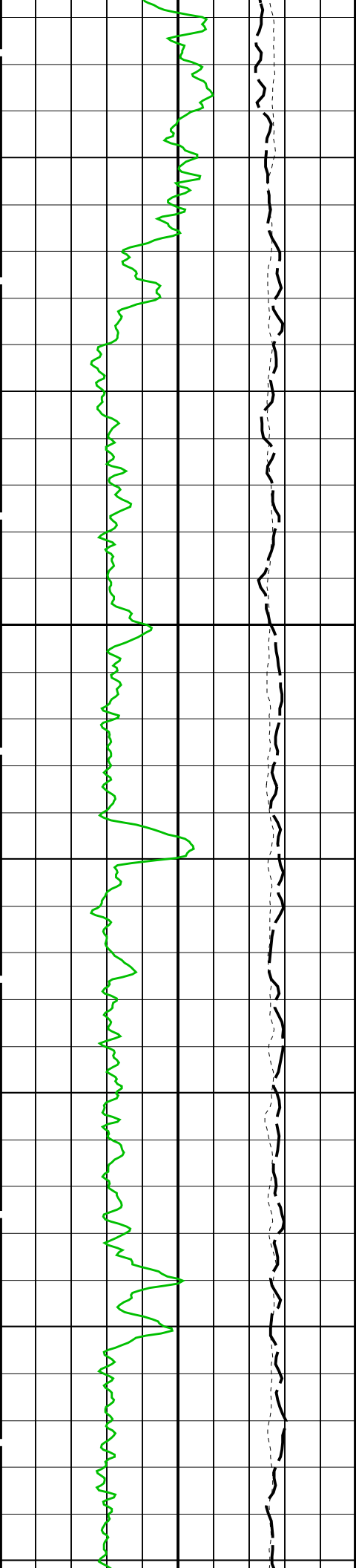
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		0.2	(OHMM) 2000
		AIT 60 Inch Investigation (AO60)	
		0.2	(OHMM) 2000
		H. Res. Invaded Zone Resistivity (RX08)	
		0.2	(OHMM) 2000
		AIT 30 Inch Investigation (AO30)	
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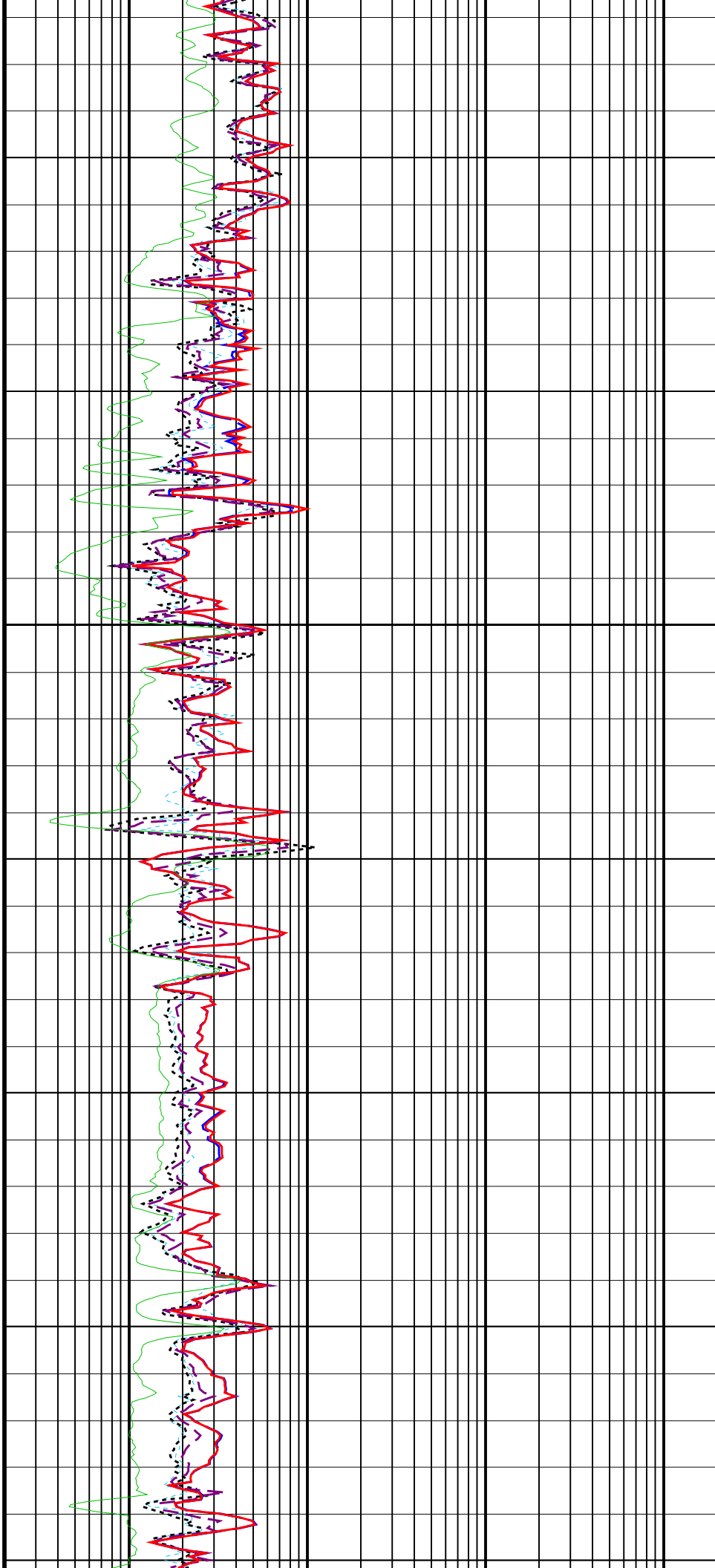


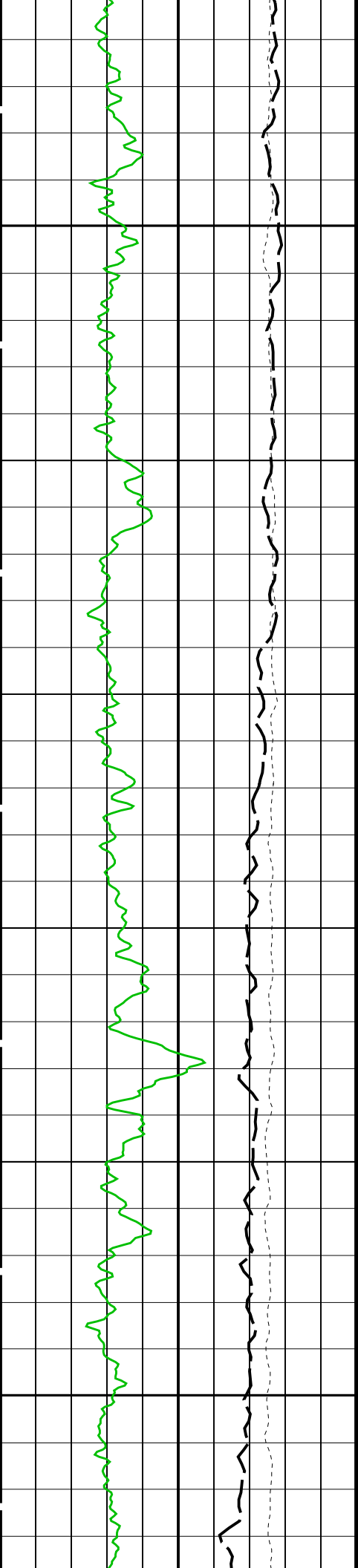
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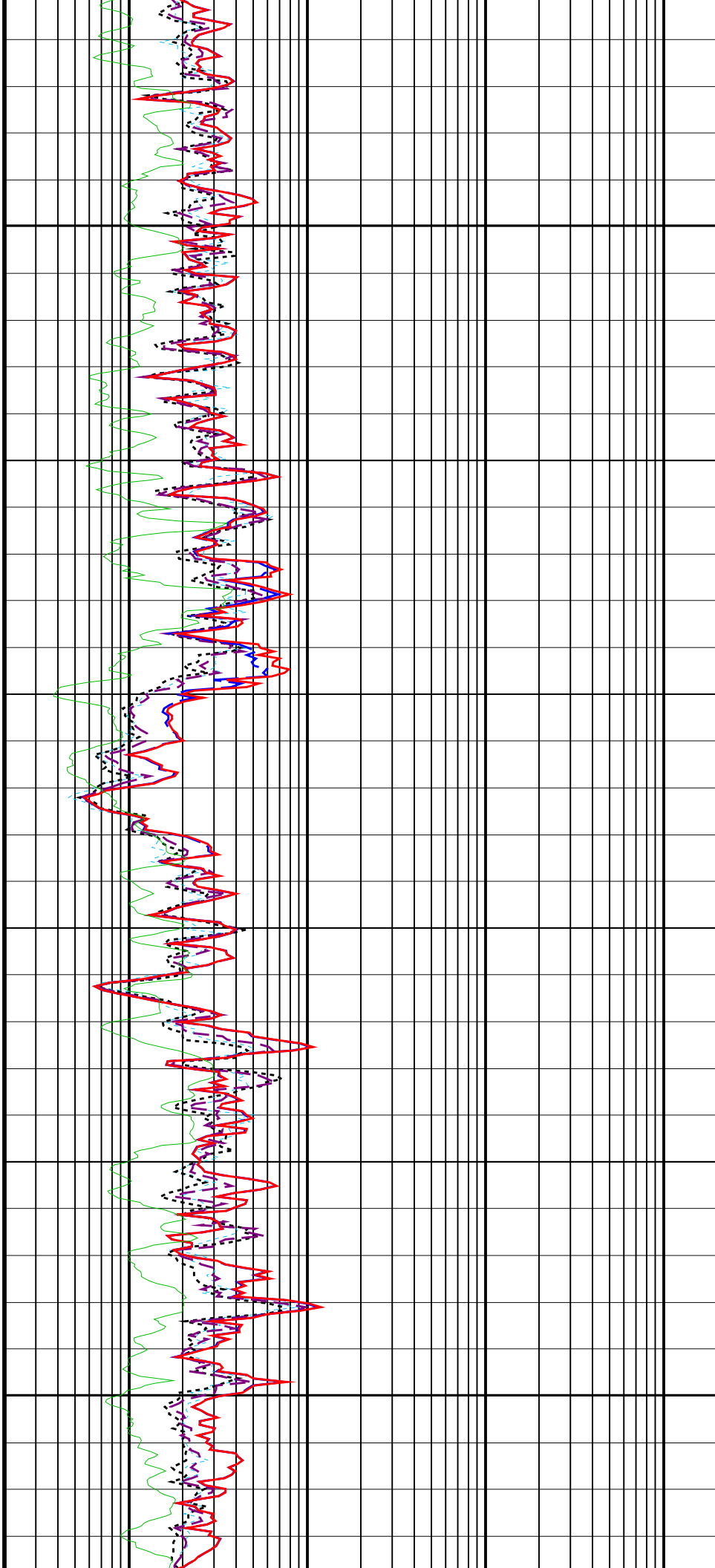
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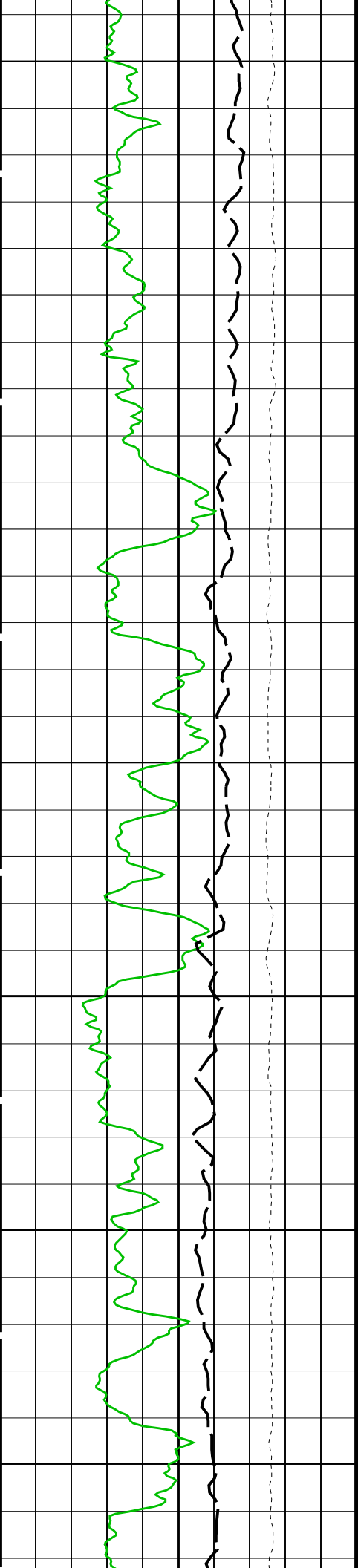




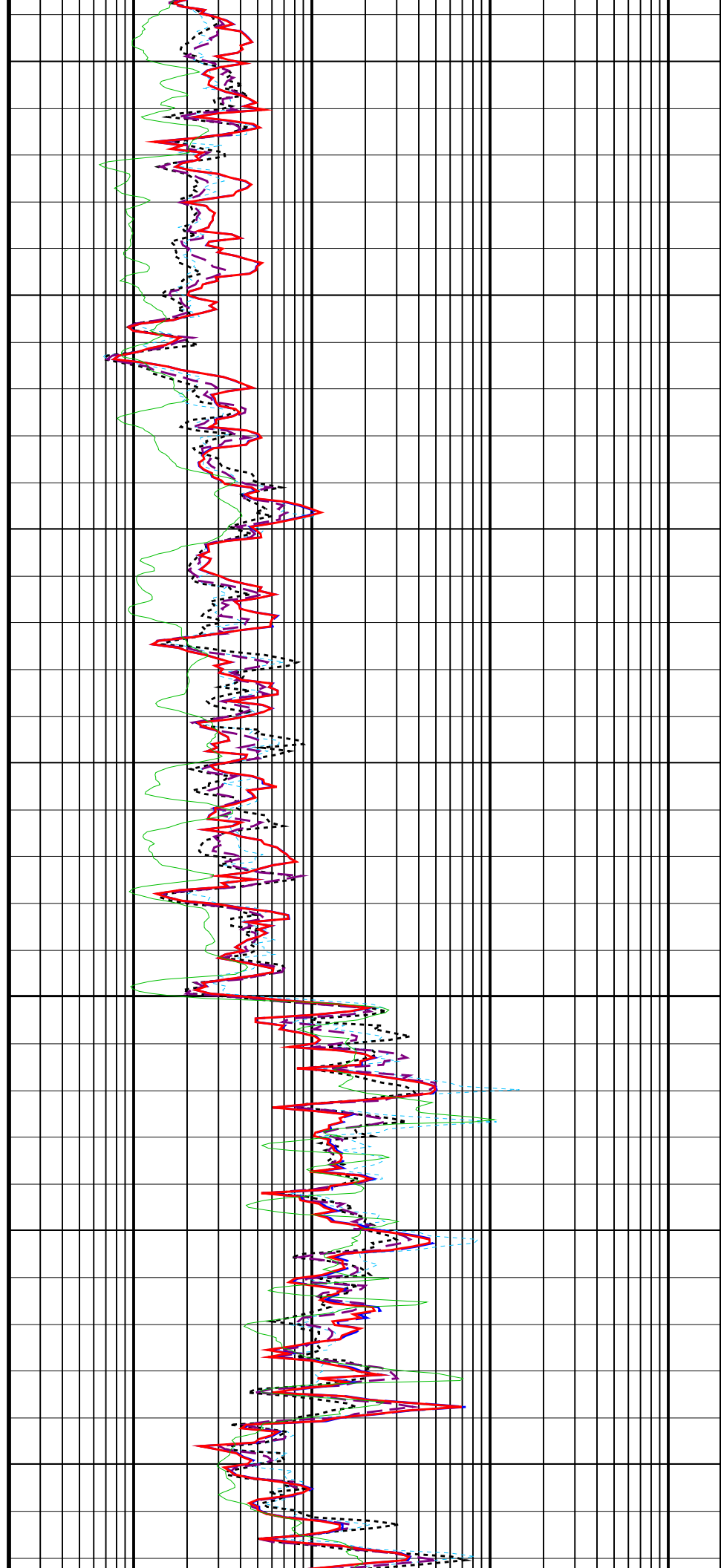
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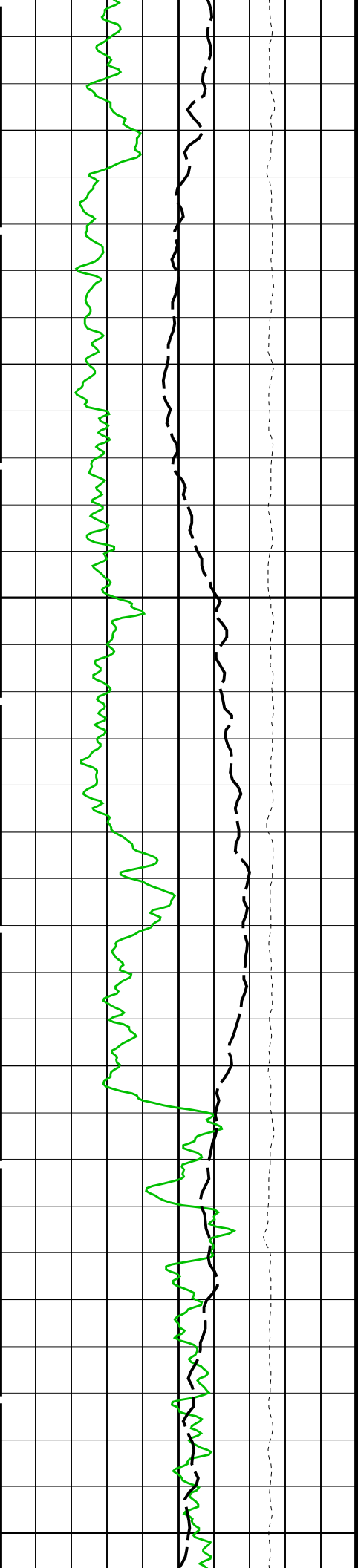
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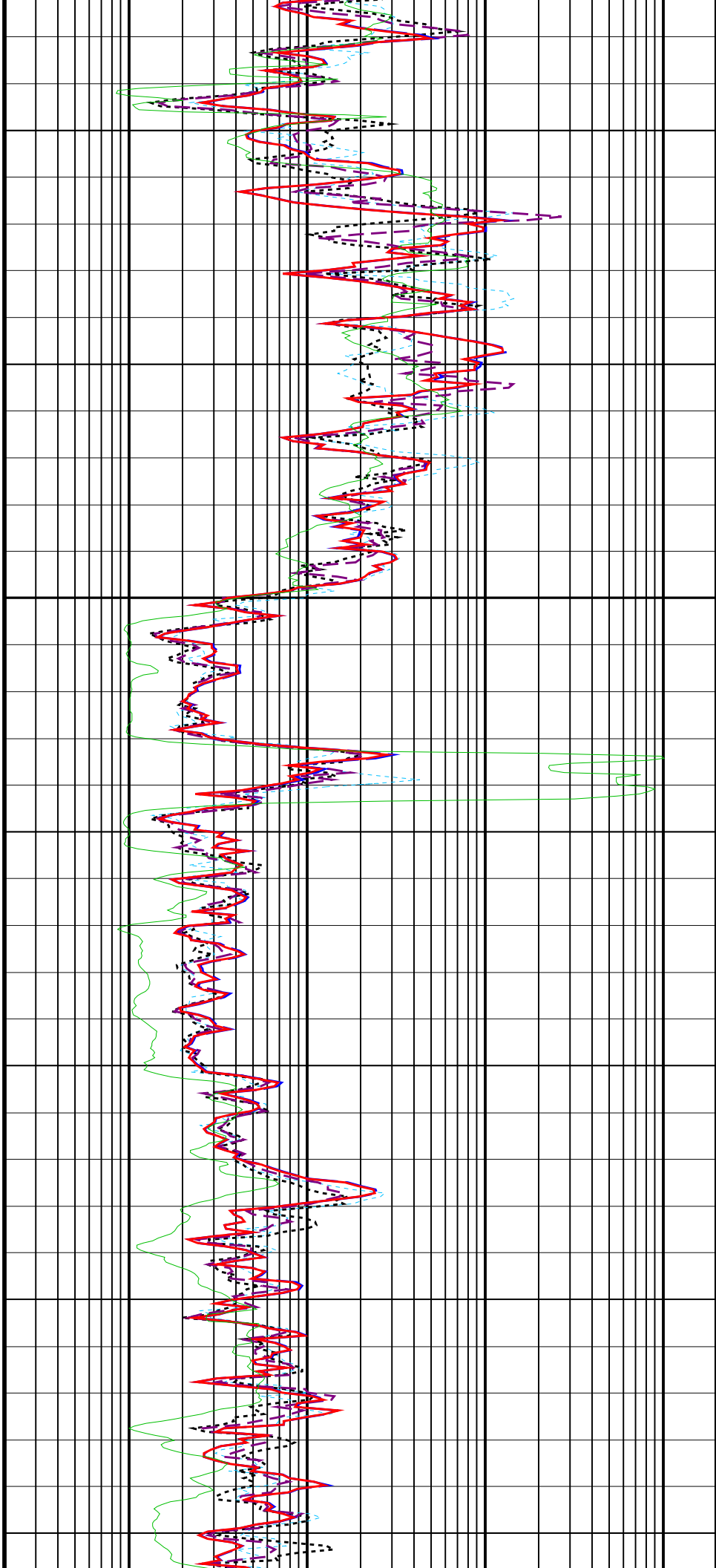


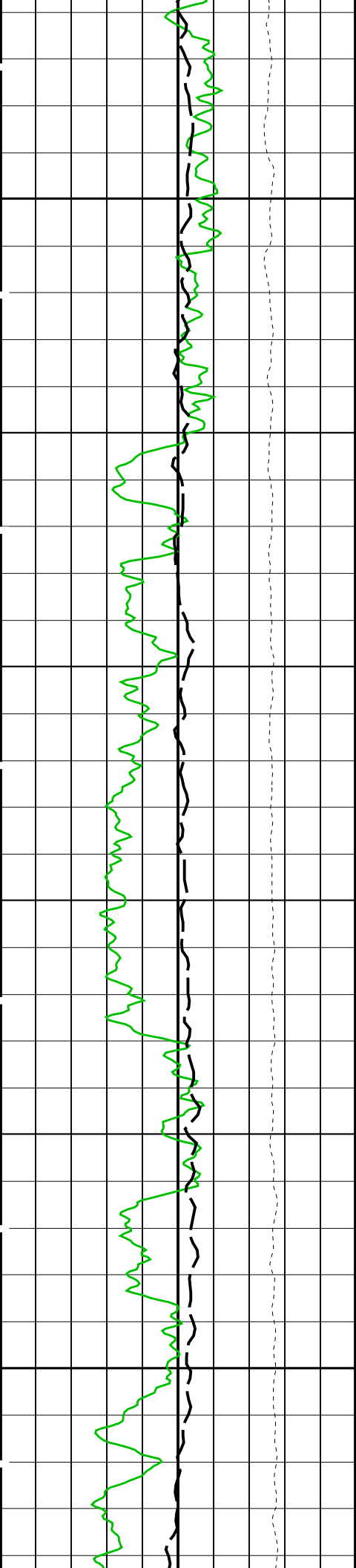
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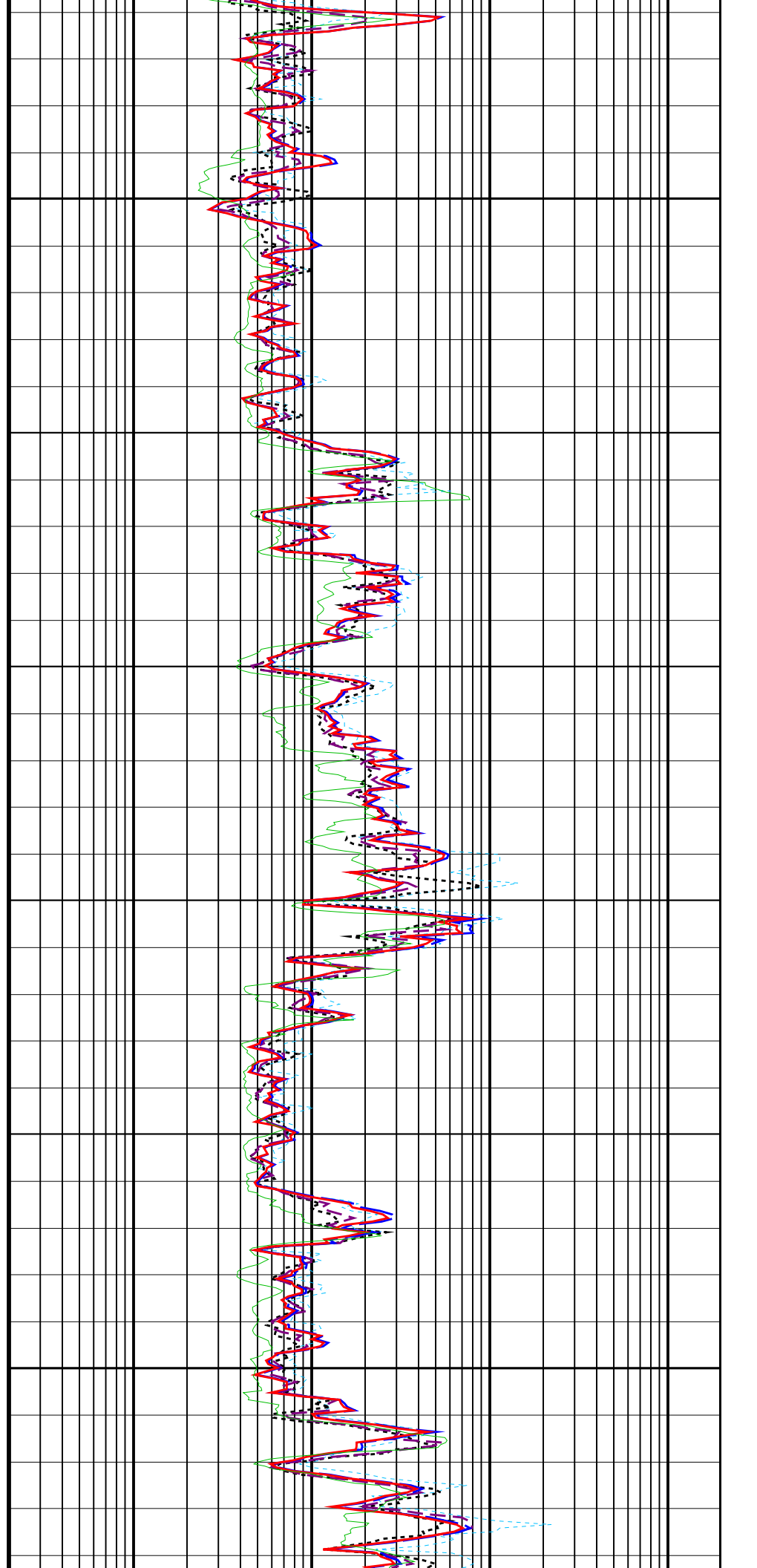
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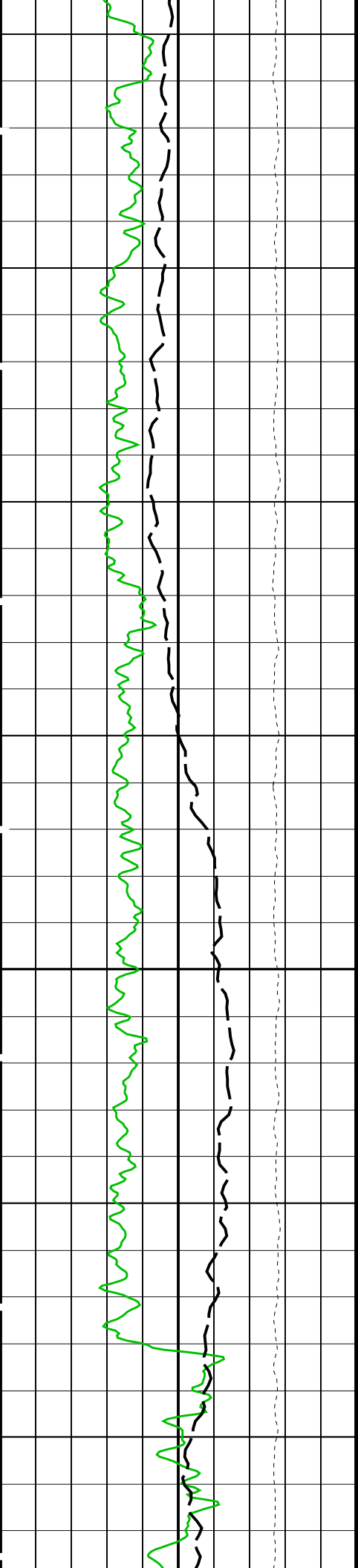




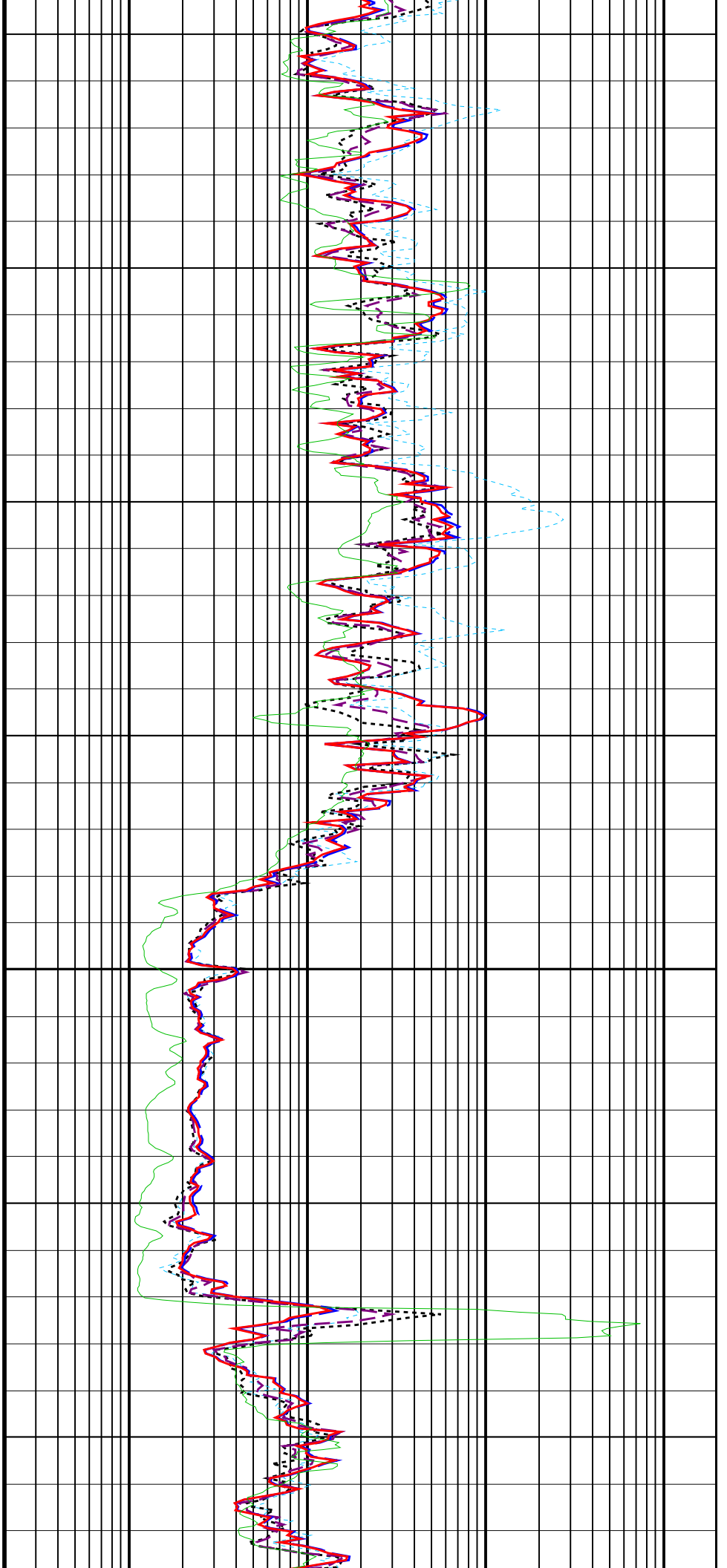
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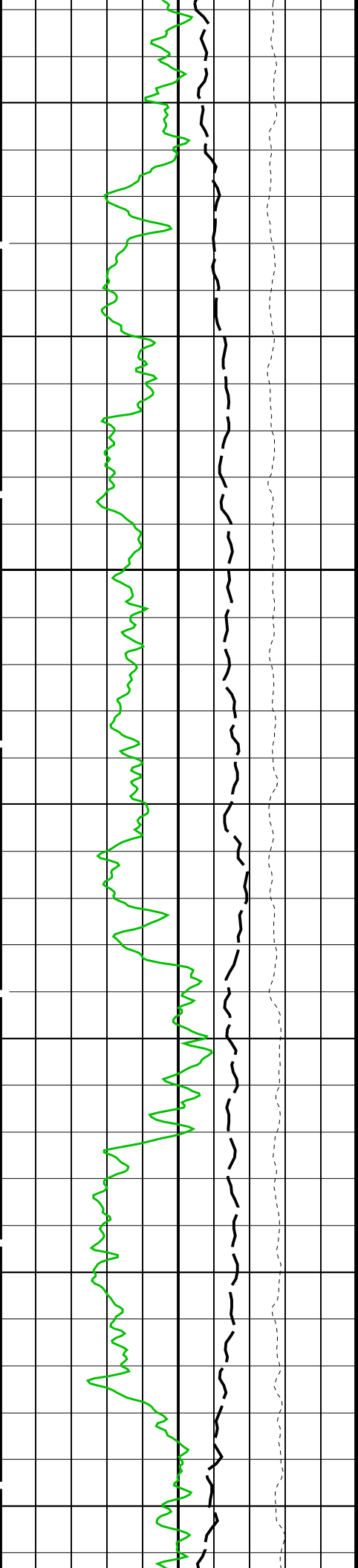
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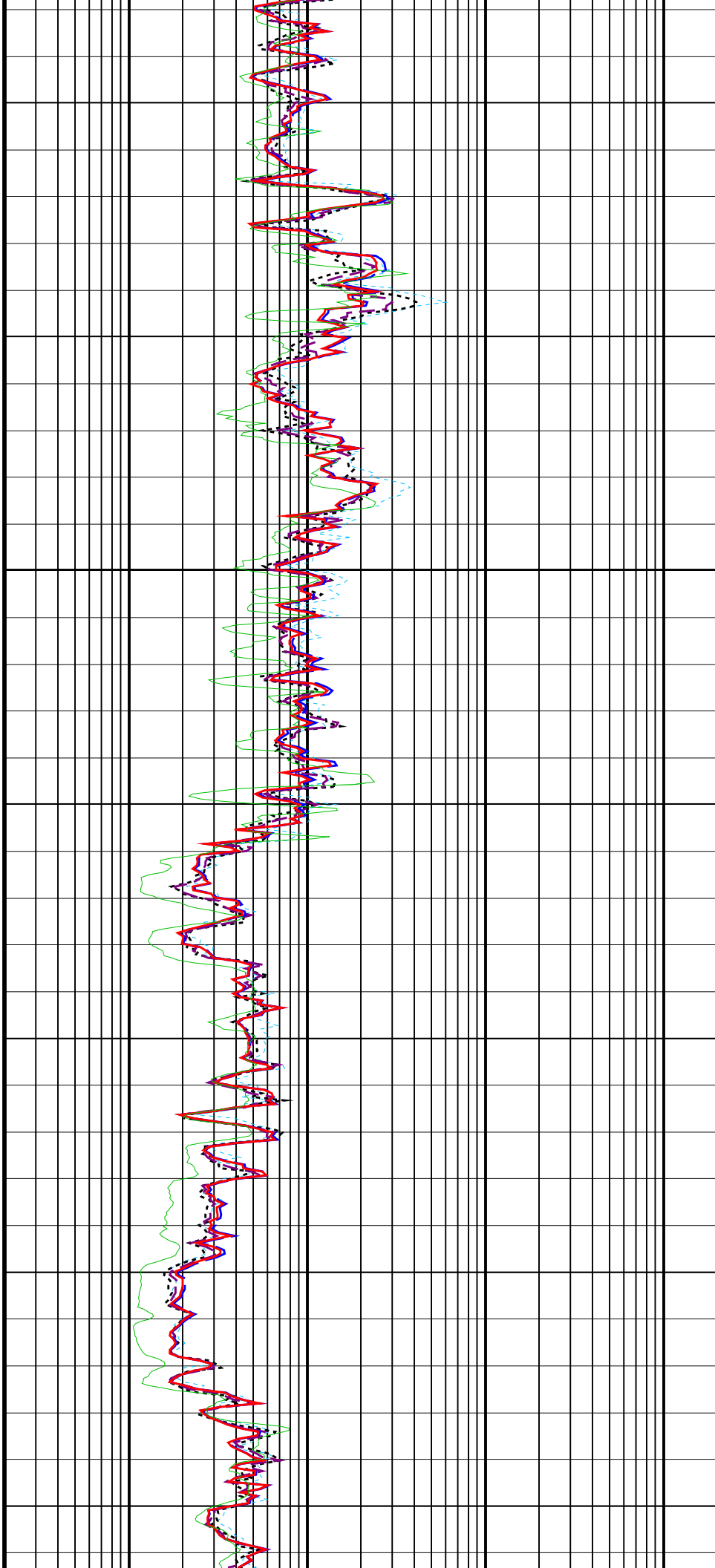


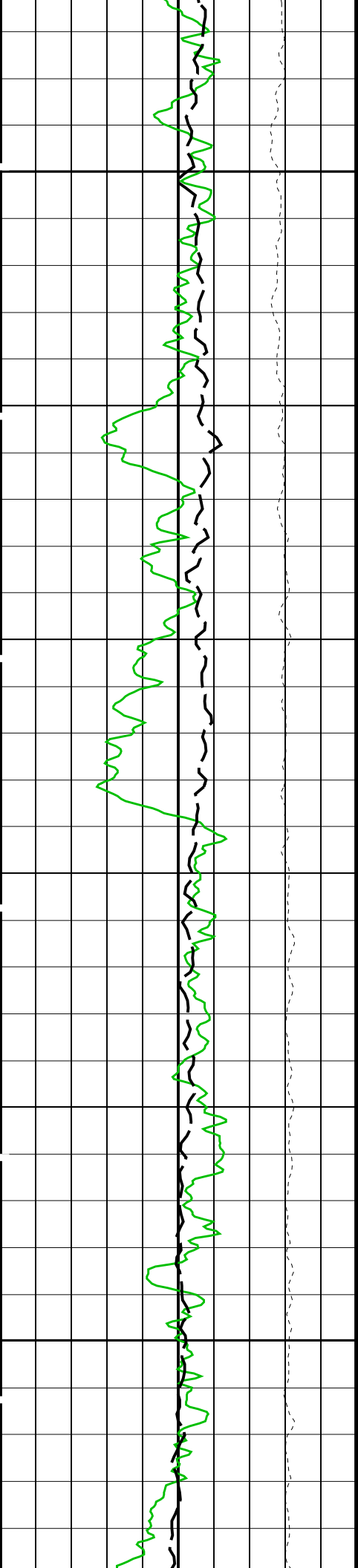
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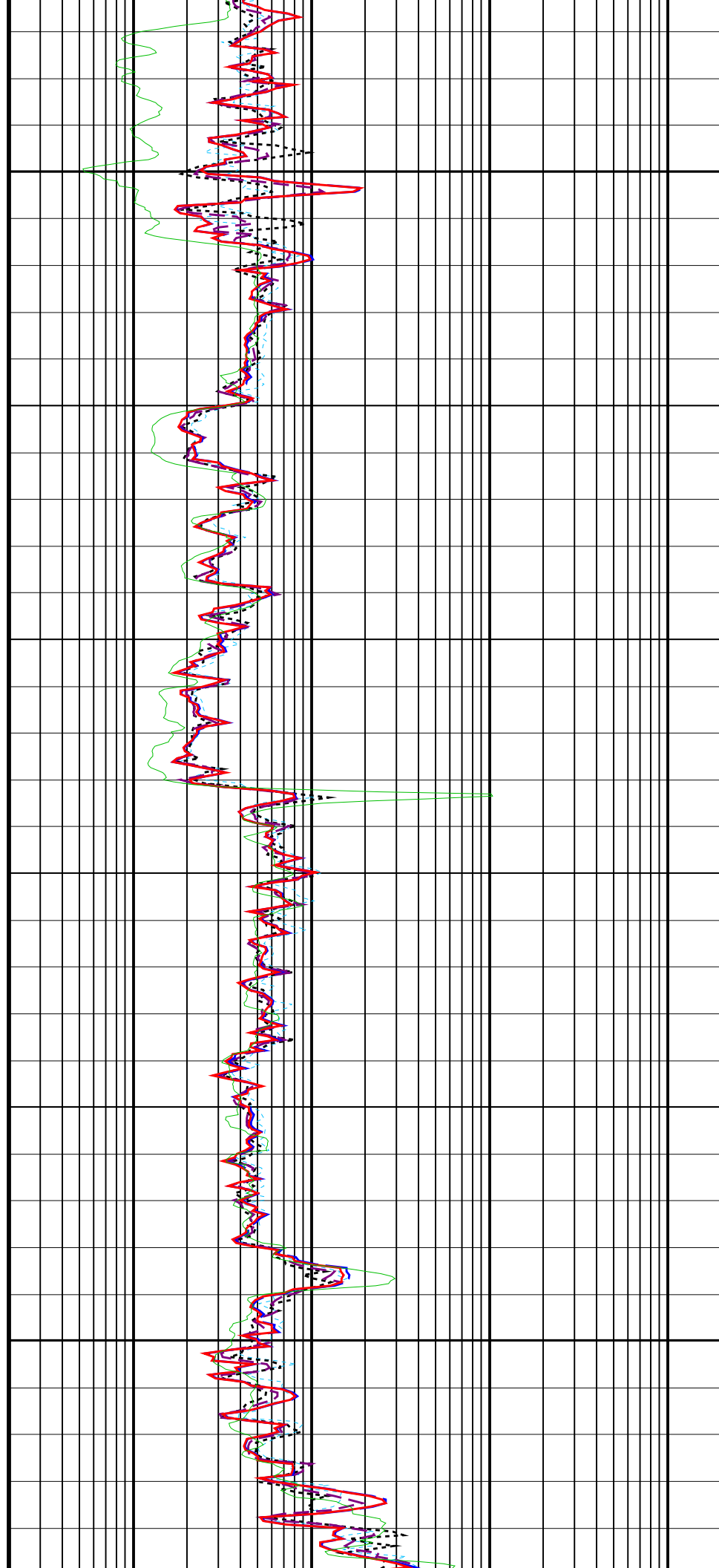
1025

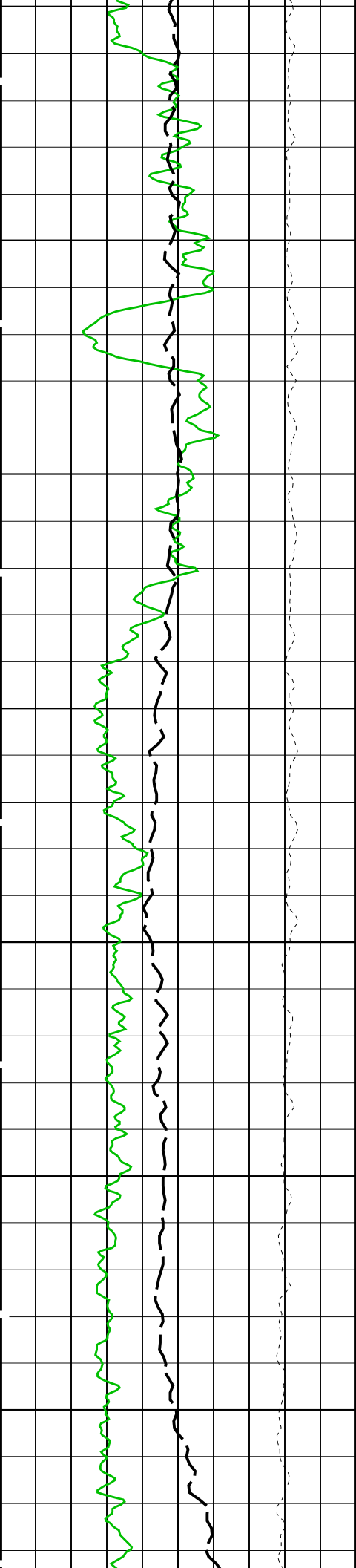




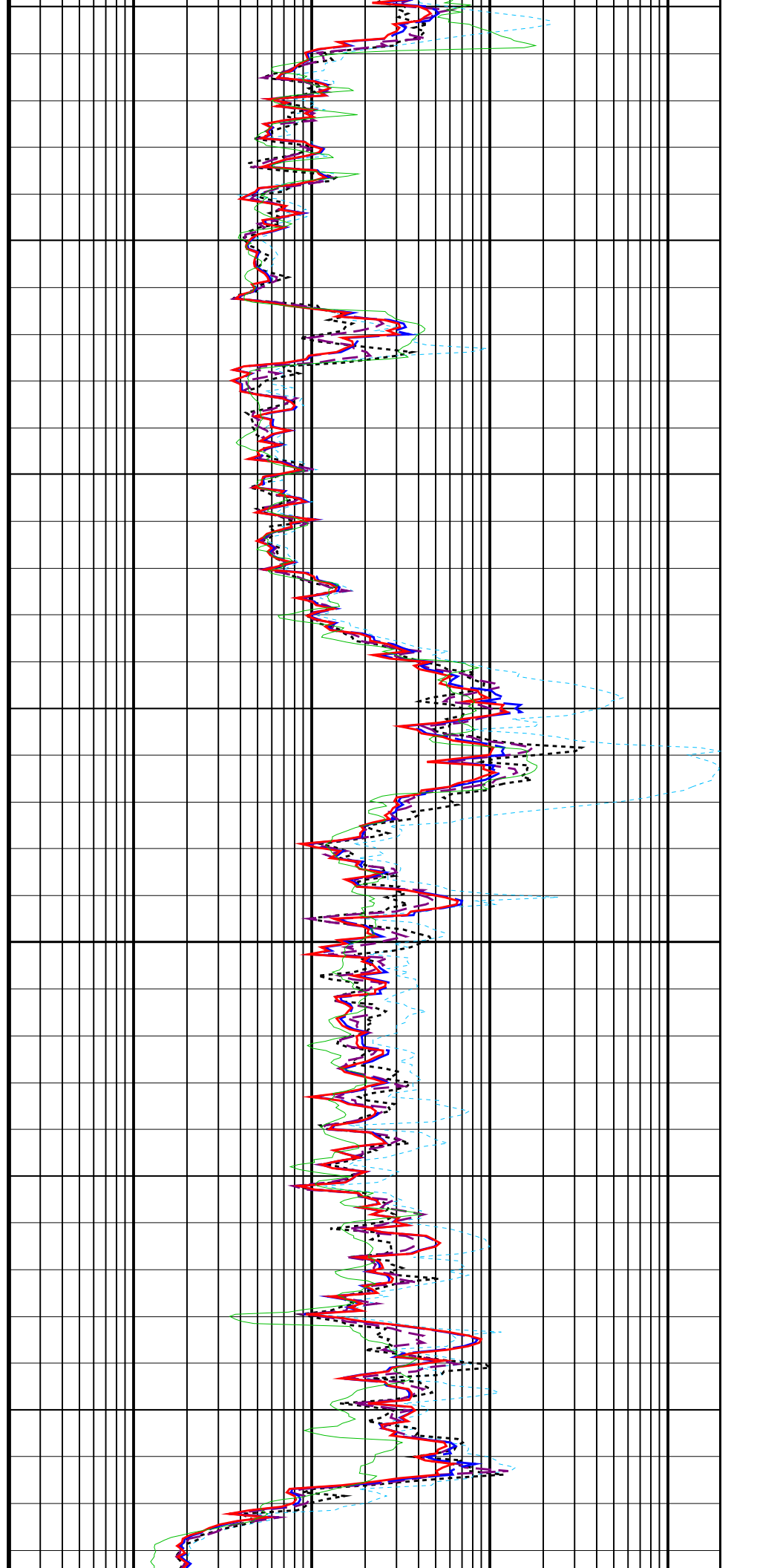
1050

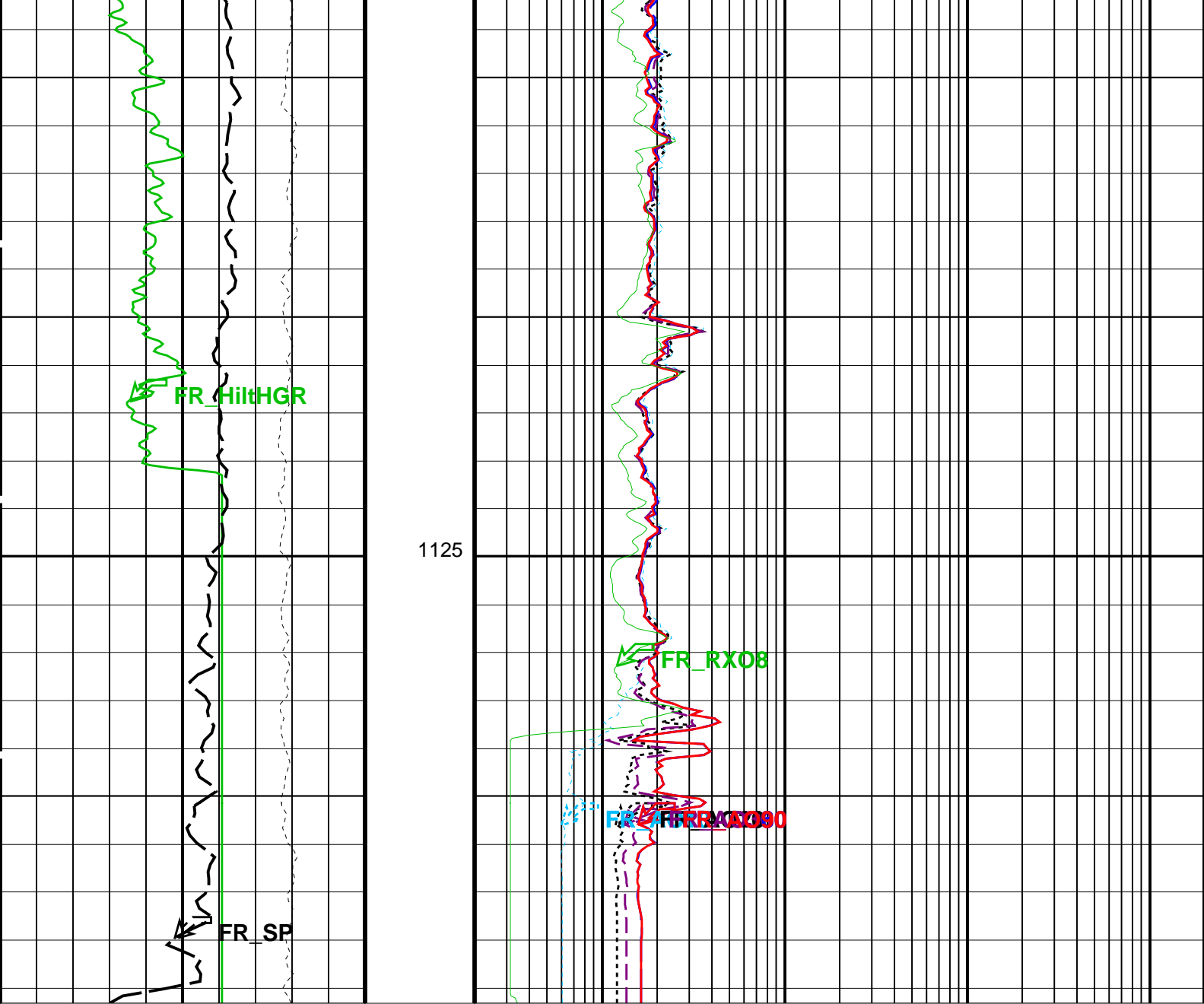
1075





1100





Hi-res Gamma-ray (HGR) (GAPI)		0	150
SP (SP) (MV)		-120	30
Tension (TENS) 25000 (N)		0	
AIT 10 Inch Investigation (AO10) (OHMM)		0.2	2000
AIT 20 Inch Investigation (AO20) (OHMM)		0.2	2000
AIT 30 Inch Investigation (AO30) (OHMM)		0.2	2000
H. Res. Invaded Zone Resistivity (RX08) (OHMM)		0.2	2000
AIT 60 Inch Investigation (AO60) (OHMM)		0.2	2000
AIT 90 Inch Investigation (AO90) (OHMM)		0.2	2000

PIP SUMMARY

Time Mark Every 60 S

Parameters		
DLIS Name	Description	Value
AIT-M: Array Induction Tool – M		
ABHM	Array Induction Borehole Correction Mode	2. Compute Standoff

ABHM	Array Induction Borehole Correction Mode	2_ComputeStandon	880	
ABHV	Array Induction Borehole Correction Code Version Number	6_One_Two_and_Four		
ABLM	Array Induction Basic Logs Mode		108	
ABLV	Array Induction Basic Logs Code Version Number		Yes	
ACDE	Array Induction Casing Detection Enable		Eccentered	
ACEN	Array Induction Tool Centering Flag (in Borehole)		678.485	M
ACSED	Array Induction Casing Shoe Estimated Depth		Yes	
AETP	Array Induction Enable Sonde Error Temp&Pres Corr		40.70.24.21	
AFRSV	Array Induction Response Set Version for Four ft Resolution		On	
AIGS	Array Induction Select Akima Interpolation Gating		1	
AMRF	Array Induction Mud Resistivity Factor		40.70.24.21	
AORSV	Array Induction Response Set Version for One ft Resolution		700	
ARFV	Array Induction Radial Profiling Code Version Number		223	
ARPV	Array Induction Radial Parametrization Code Version Number		64	MM
ASTA	Array Induction Tool Standoff		40.70.24.21	
ATRSV	Array Induction Response Set Version for Two ft Resolution		Internal	
ATSE	Array Induction Temperature Selection(Sonde Error Correction)		Normal	
AULV	Array Induction User Level Control		9.4	DEGC
BHT	Bottom Hole Temperature (used in calculations)		2	
FEXP	Form Factor Exponent		1	
FNUM	Form Factor Numerator		HCAL	
GCSE	Generalized Caliper Selection		0	DEG
GDEV	Average Angular Deviation of Borehole from Normal		0.018227	DC/M
GGRD	Geothermal Gradient		AITM_RESIST	
GRSE	Generalized Mud Resistivity Selection		HSTS_HTEM	
GTSE	Generalized Temperature Selection		0	DEGC
SHT	Surface Hole Temperature		0	MV
SPNV	SP Next Value		0	
HILTH-FTB: High resolution Integrated Logging Tool-DTS				
BHT	Bottom Hole Temperature (used in calculations)		9.4	DEGC
FEXP	Form Factor Exponent		2	
FNUM	Form Factor Numerator		1	
GCSE	Generalized Caliper Selection		HCAL	
GDEV	Average Angular Deviation of Borehole from Normal		0	DEG
GGRD	Geothermal Gradient		0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection		AITM_RESIST	
GTSE	Generalized Temperature Selection		HSTS_HTEM	
MPOF	MCFL Processing Operation Mode		ON	
SHT	Surface Hole Temperature		0	DEGC
CMRT-B: Combinable Magnetic Resonance Tool - B				
BHT	Bottom Hole Temperature (used in calculations)		9.4	DEGC
GCSE	Generalized Caliper Selection		HCAL	
GDEV	Average Angular Deviation of Borehole from Normal		0	DEG
GGRD	Geothermal Gradient		0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection		AITM_RESIST	
GTSE	Generalized Temperature Selection		HSTS_HTEM	
SHT	Surface Hole Temperature		0	DEGC
STI: Stuck Tool Indicator				
LBFR	Trigger for MAXIS First Reading Label		TDL	
STKT	STI Stuck Threshold		1.524	M
TDD	Total Depth - Driller		1147.00	M
TDL	Total Depth - Logger		1133.00	M
System and Miscellaneous				
BS	Bit Size		361.950	MM
DFD	Drilling Fluid Density		1120.00	K/M3
DO	Depth Offset for Playback		0.4	M
MST	Mud Sample Temperature		20.50	DEGC
PP	Playback Processing		NORMAL	
TD	Total Depth		1147	M

Format: HIRS-AITH-1FT-CAN Vertical Scale: 1:120 Graphics File Created: 03-Mar-2007 10:31

OP System Version: 14C0-302

MCM

AIT-M	14C0-302	HILTH-FTB	14C0-302
CMRT-B	SPC-3239-CMR	EMS-B	14C0-302
DTC-H	14C0-302		

Input DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_048LUP	FN:55	PRODUCER	03-Mar-2007 08:10	1133.9 M	781.5 M
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Output DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_065PUP	FN:74	PRODUCER	03-Mar-2007 10:31
CUST	AIT_TLD_MCFL_CNL_065PUP	FN:75	PRODUCER	03-Mar-2007 10:31

MAXIS Field Log

Input DLIS Files

DEFAULT	SPLICE_AIT_TLD_MCFL_089	FN:1	PRODUCER	03-Mar-2007 11:47	1134.3 M	622.9 M
DEFAULT	AIT_TLD_MCFL_CNL_067PUP	FN:78	PRODUCER	03-Mar-2007 10:38	1050.0 M	928.4 M

Output DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_091PUP	FN:110	PRODUCER	03-Mar-2007 11:51
CUST	AIT_TLD_MCFL_CNL_091PUP	FN:111	PRODUCER	03-Mar-2007 11:51

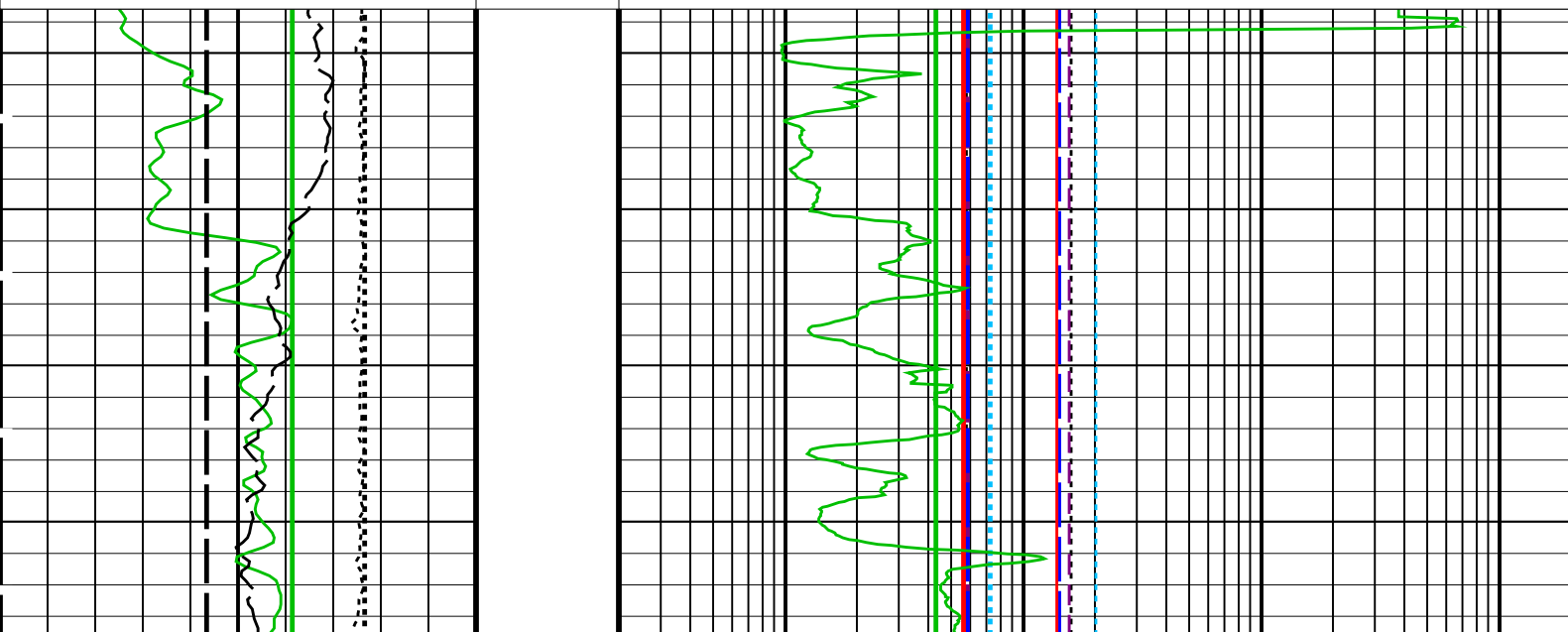
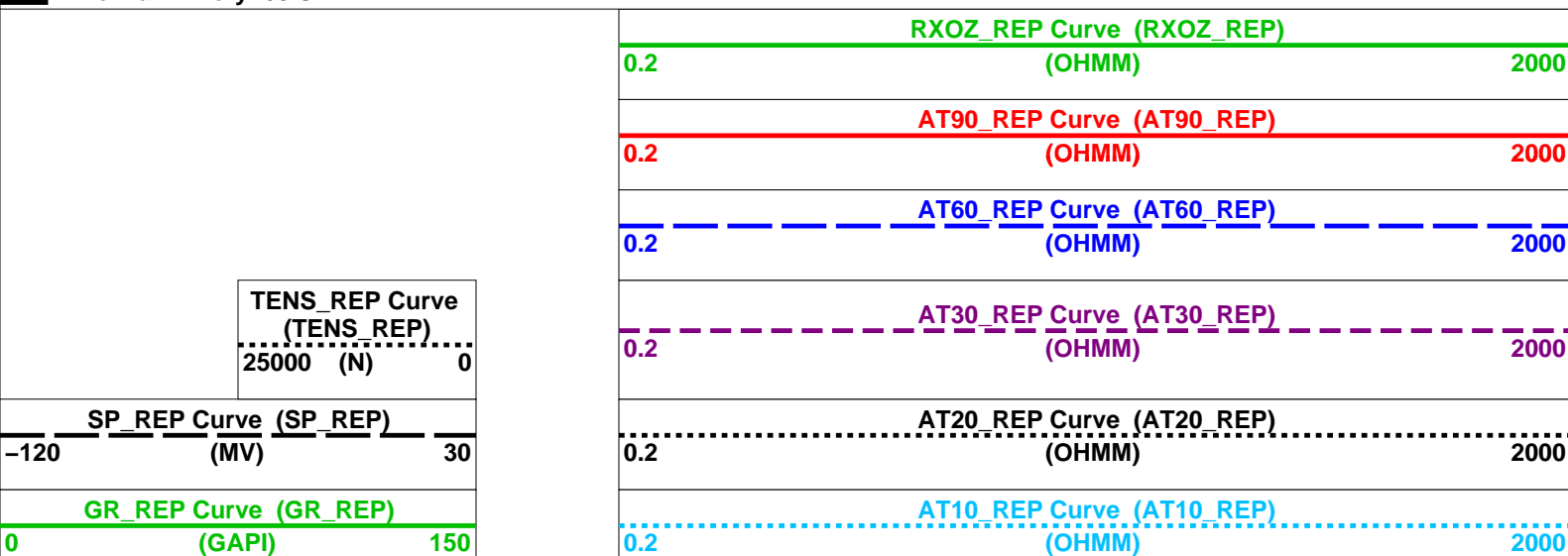
OP System Version: 14C0-302

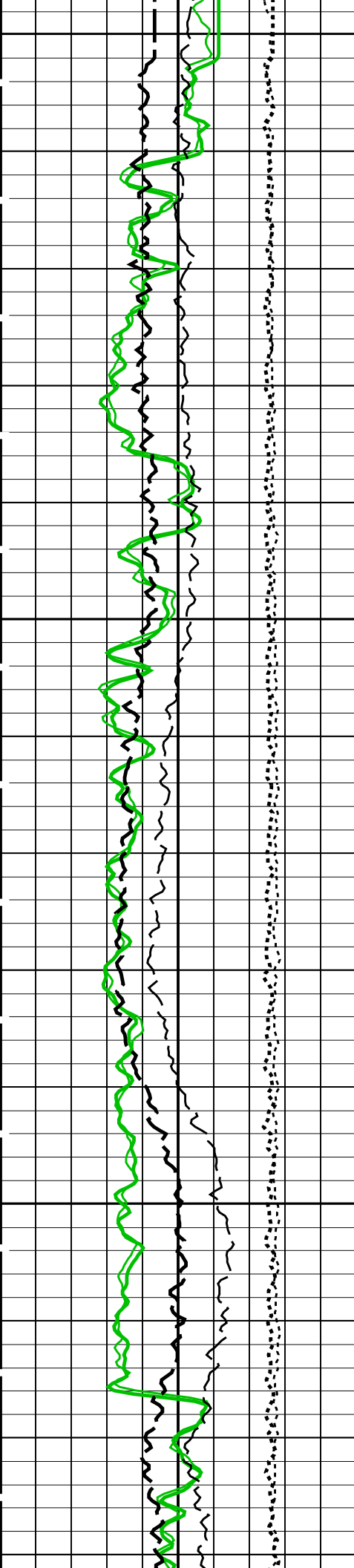
MCM

AIT-M	14C0-302	HILTH-FTB	14C0-302
EMS-B	14C0-302	DTC-H	14C0-302

PIP SUMMARY

Time Mark Every 60 S

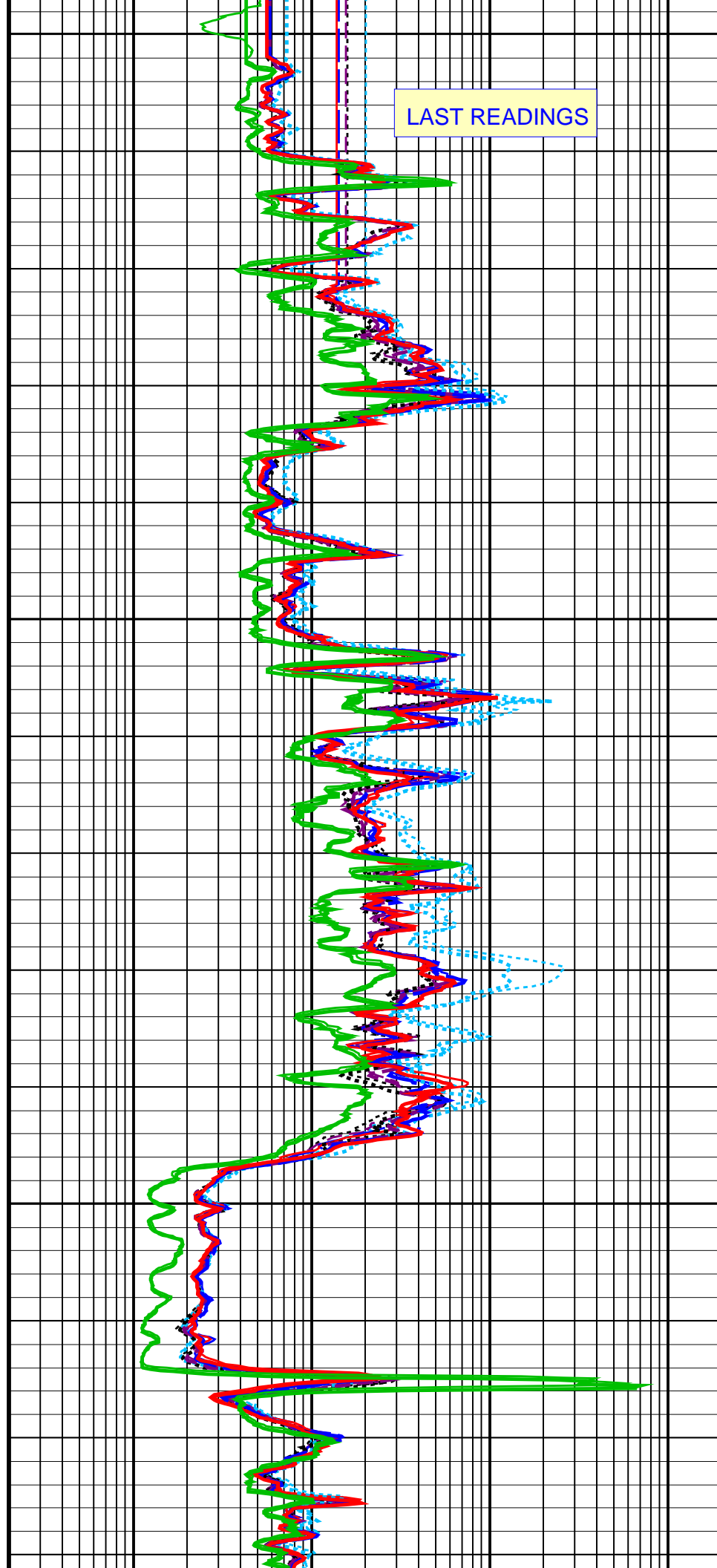




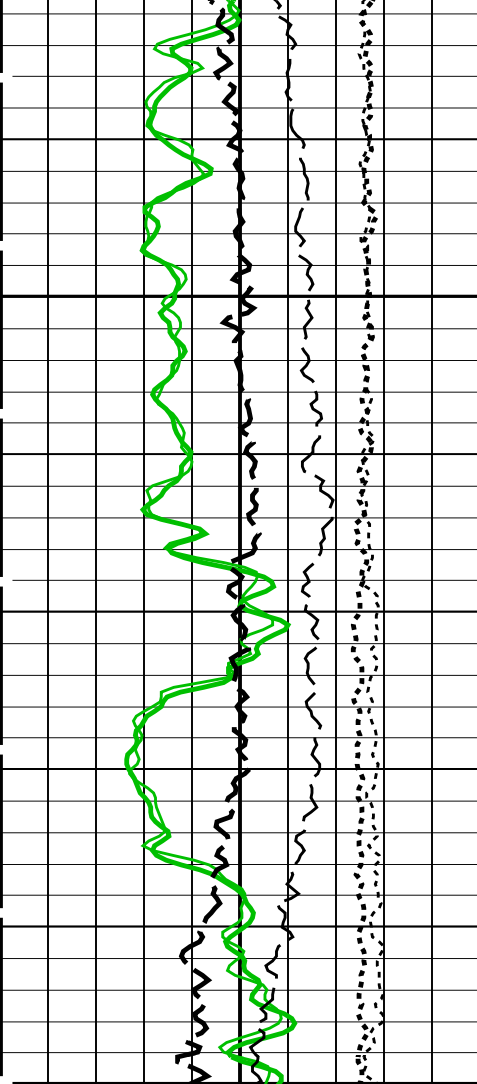
950

975

1000



LAST READINGS



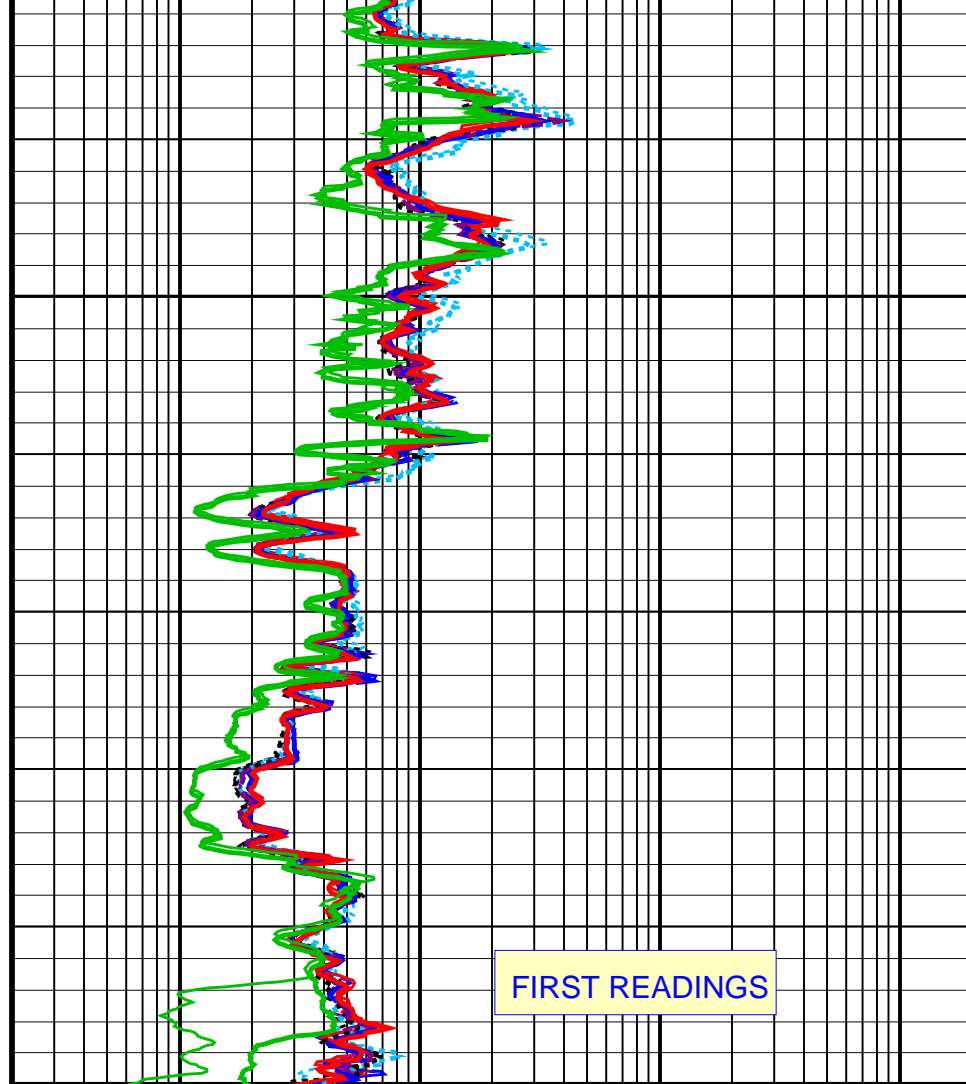
GR_REP Curve (GR_REP)
(GAPI)

SP_REP Curve (SP_REP)
(MV)

TENS_REP Curve
(TENS_REP)
(N)

1025

1050



AT10_REP Curve (AT10_REP)
(OHMM)

AT20_REP Curve (AT20_REP)
(OHMM)

AT30_REP Curve (AT30_REP)
(OHMM)

AT60_REP Curve (AT60_REP)
(OHMM)

AT90_REP Curve (AT90_REP)
(OHMM)

RXOZ_REP Curve (RXOZ_REP)
(OHMM)

FIRST READINGS

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
AIT-M: Array Induction Tool - M		
ABHM	Array Induction Borehole Correction Mode	2_ComputeStandoff
ABHV	Array Induction Borehole Correction Code Version Number	880
ABLM	Array Induction Basic Logs Mode	6_One_Two_and_Four
ABLV	Array Induction Basic Logs Code Version Number	108
ACDE	Array Induction Casing Detection Enable	Yes
ACEN	Array Induction Tool Centering Flag (in Borehole)	Eccentered
ACSED	Array Induction Casing Shoe Estimated Depth	-50000 M
AETP	Array Induction Enable Sonde Error Temp&Pres Corr	Yes

AFRSV	Array Induction Response Set Version for Four ft Resolution	40.70.24.21	
AIGS	Array Induction Select Akima Interpolation Gating	On	
AMRF	Array Induction Mud Resistivity Factor	1	
AORSV	Array Induction Response Set Version for One ft Resolution	40.70.24.21	
ARFV	Array Induction Radial Profiling Code Version Number	700	
ARPV	Array Induction Radial Parametrization Code Version Number	223	
ASTA	Array Induction Tool Standoff	64	MM
ATRSV	Array Induction Response Set Version for Two ft Resolution	40.70.24.21	
ATSE	Array Induction Temperature Selection(Sonde Error Correction)	Internal	
AULV	Array Induction User Level Control	Normal	
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
SHT	Surface Hole Temperature	0	DEGC
SPNV	SP Next Value	0	MV
HILTH-FTB: High resolution Integrated Logging Tool-DTS			
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MPOF	MCFL Processing Operation Mode	ON	
SHT	Surface Hole Temperature	0	DEGC
EMS-B: Environment Measurement Sonde			
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
SHT	Surface Hole Temperature	0	DEGC
System and Miscellaneous			
BS	Bit Size	361.950	MM
DFD	Drilling Fluid Density	1120.00	K/M3
DO	Depth Offset for Playback	0.0	M
DORL	Depth Offset for Repeat Analysis	0.0	M
MST	Mud Sample Temperature	20.50	DEGC
PP	Playback Processing	RECOMPUTE	
TD	Total Depth	1147	M

Format: AITM-2FT-CAN_REP Vertical Scale: 1:240 Graphics File Created: 03-Mar-2007 11:51

OP System Version: 14C0-302

MCM

AIT-M	14C0-302	HILTH-FTB	14C0-302
EMS-B	14C0-302	DTC-H	14C0-302

Input DLIS Files

DEFAULT	SPLICE_AIT_TLD_MCFL_089	FN:1	PRODUCER	03-Mar-2007 11:47	1134.3 M	622.9 M
DEFAULT	AIT_TLD_MCFL_CNL_067PUP	FN:78	PRODUCER	03-Mar-2007 10:38	1050.0 M	928.4 M

Output DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_091PUP	FN:110	PRODUCER	03-Mar-2007 11:51
CUST	AIT_TLD_MCFL_CNL_091PUP	FN:111	PRODUCER	03-Mar-2007 11:51

Schlumberger

MAIN PASS: LOG QUALITY IMAGE

Input DLIS Files						
DEFAULT	SPLICE_AIT_TLD_MCFL_089	FN:1	PRODUCER	03-Mar-2007 11:47	1134.3 M	622.9 M
Output DLIS Files						
DEFAULT	AIT_TLD_MCFL_CNL_091PUP	FN:110	PRODUCER	03-Mar-2007 11:51	1134.3 M	624.7 M
CUST	AIT_TLD_MCFL_CNL_091PUP	FN:111	PRODUCER	03-Mar-2007 11:51	1134.3 M	624.7 M

HRDD Processing Flags Statistical Analysis:				
Percentages computed on interval 3678.7 to 2241.7 ft (1121.3 to 683.3 m)				
Pef Flags Up	10.5 %			
Density Flags Up	4.5 %			
	Window 1	Window 2	Window 3	Window 4
BS Average Reconstruction Error	2.50 %	1.65 %	0.83 %	
SS Average Reconstruction Error	-0.49 %	-0.38 %	-0.53 %	0.54 %
LS Average Reconstruction Error	2.34 %	1.10 %	-0.22 %	-0.42 %

OP System Version: 14C0-302			
	MCM		
AIT-M	14C0-302	HILTH-FTB	14C0-302
EMS-B	14C0-302	DTC-H	14C0-302

PIP SUMMARY									
Time Mark Every 60 S									
			AIT QC Fully Calibrated A2 Signal (AQABN[1])						
			2 (MM/M) 20000						
AIT Mud Full Cal (AMF) 0.02 (OHMM) 200			AIT QC Fully Calibrated A3 Signal (AQABN[2])						
			2 (MM/M) 20000						
Std. Res. Resistivity Standoff (RSOZ) 65 (MM) 0			AIT QC Fully Calibrated A4 Signal (AQABN[3])						
			2 (MM/M) 20000						
Gamma Ray (GR) 0 (GAPI) 150			AIT QC Fully Calibrated A5 Signal (AQABN[4])						
			2 (MM/M) 20000						
Bit Size (BS) 300 (MM) 550			AIT QC Fully Calibrated A6 Signal (AQABN[5])						
			2 (MM/M) 20000						
AIT Input Bhole Diameter (AIBD) 300 (MM) 550			AIT QC Fully Calibrated A7 Signal (AQABN[6])		BS Delta Rho (HDRB)				
			2 (MM/M) 20000		-0.5 (G/C3) 0.5				
AIT Bhole/Form Signal Ratio (ABFR) 0 (----) 25			AIT QC Fully Calibrated A8 Signal (AQABN[7])		Delta Neutron Porosity (DNPH)				
			2 (MM/M) 20000		-0.1 (V/V) 0.1				
HGNS Deviation (GDEV) -5 (DEG) 45			AIT QC Fully Calibrated A1 Signal (AQABN[0])		GR Borehole Correction Factor (CFGR)				
			2 (MM/M) 20000		0.5 (----) 1.5				
Tension (TENS) (N)									
25000 0									

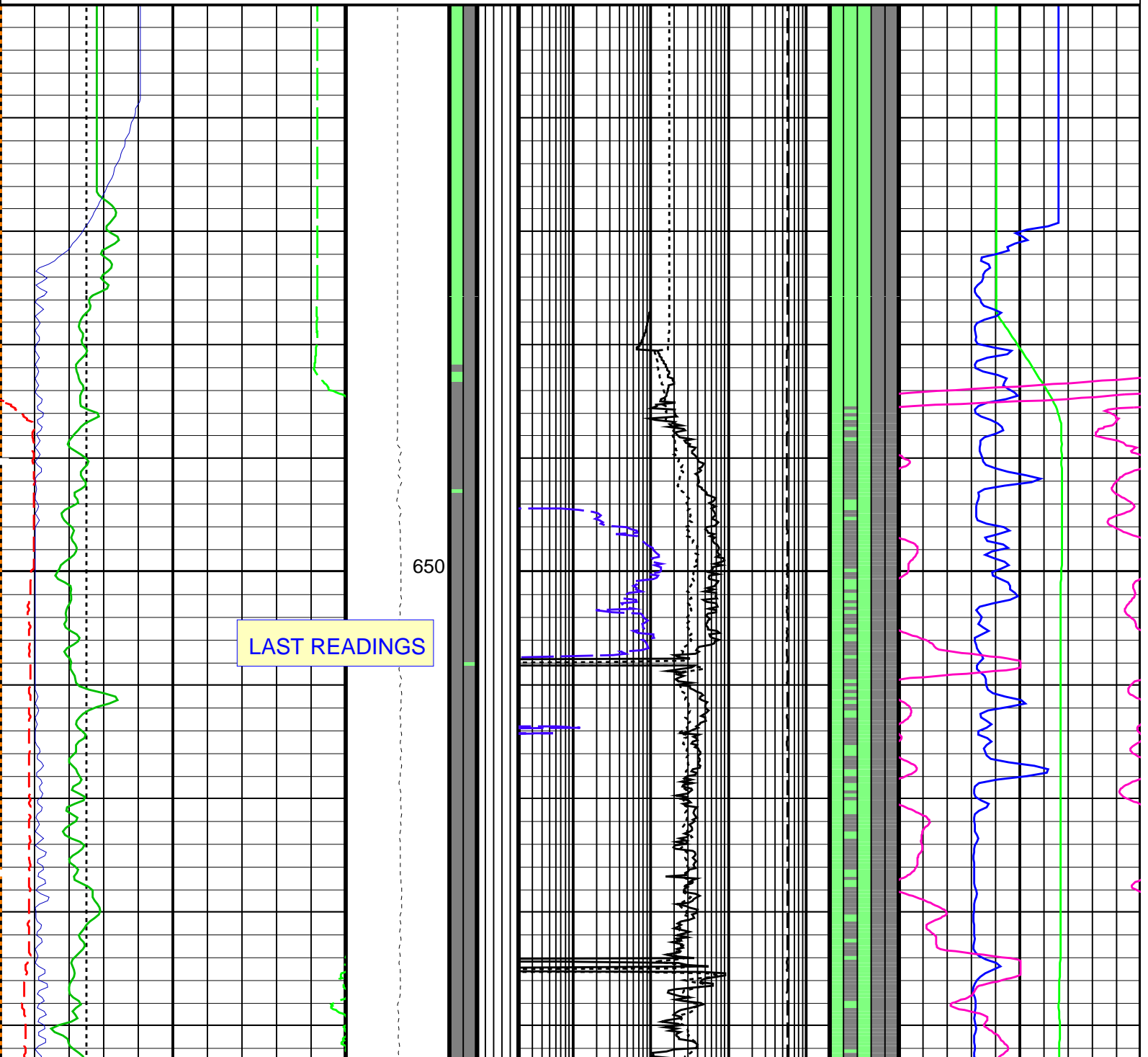
White = Absent Green = Good Yellow = Warn Red/Black = Bad

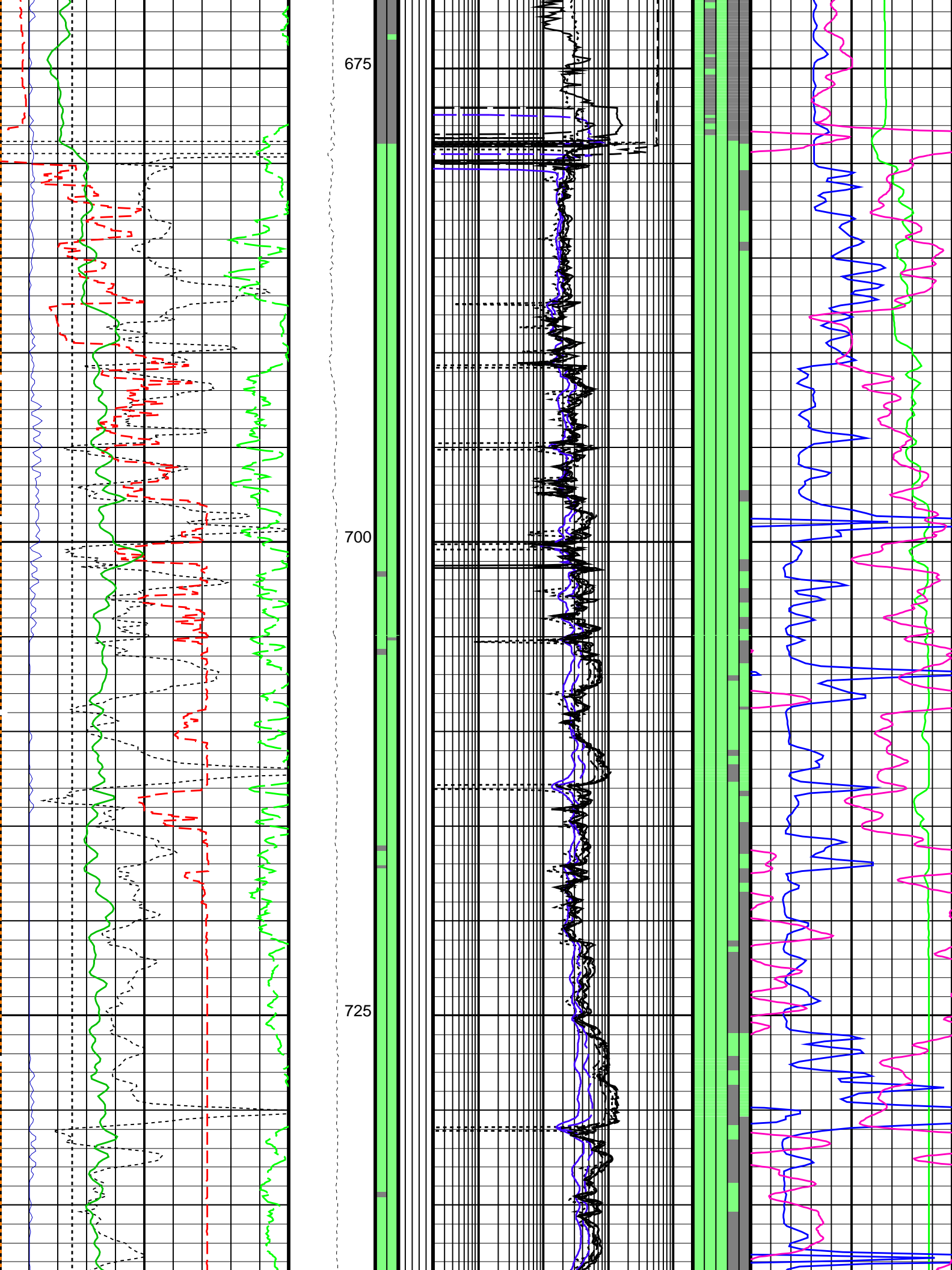
RESISTIVITY TRACK :

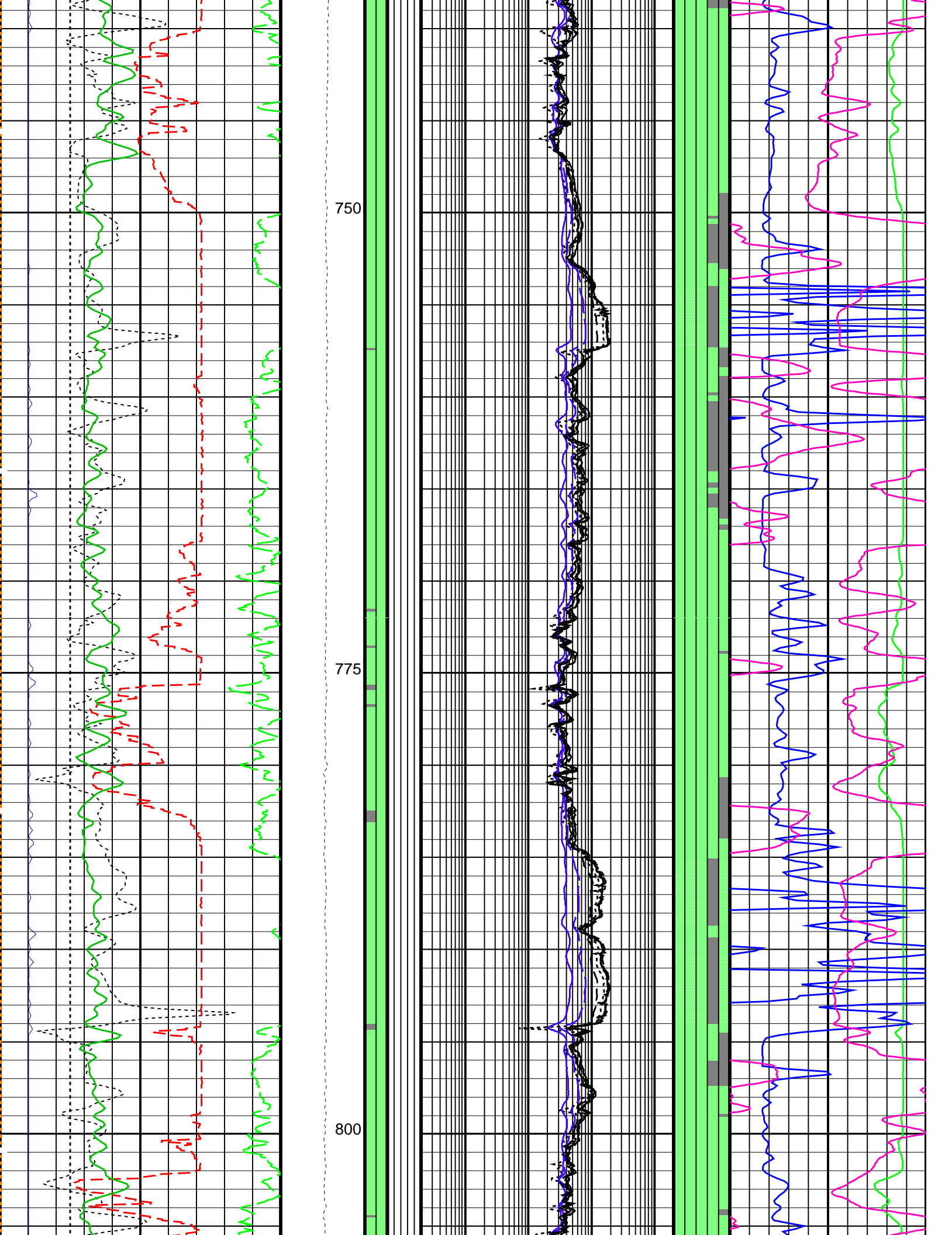
1. MCFL Hardware
2. RXO Processing
3. HAIT Hardware
4. HAIT Array[1-2]
5. HAIT Array[3-4]
6. HAIT Array[5-6]
7. HAIT Array[7-8]

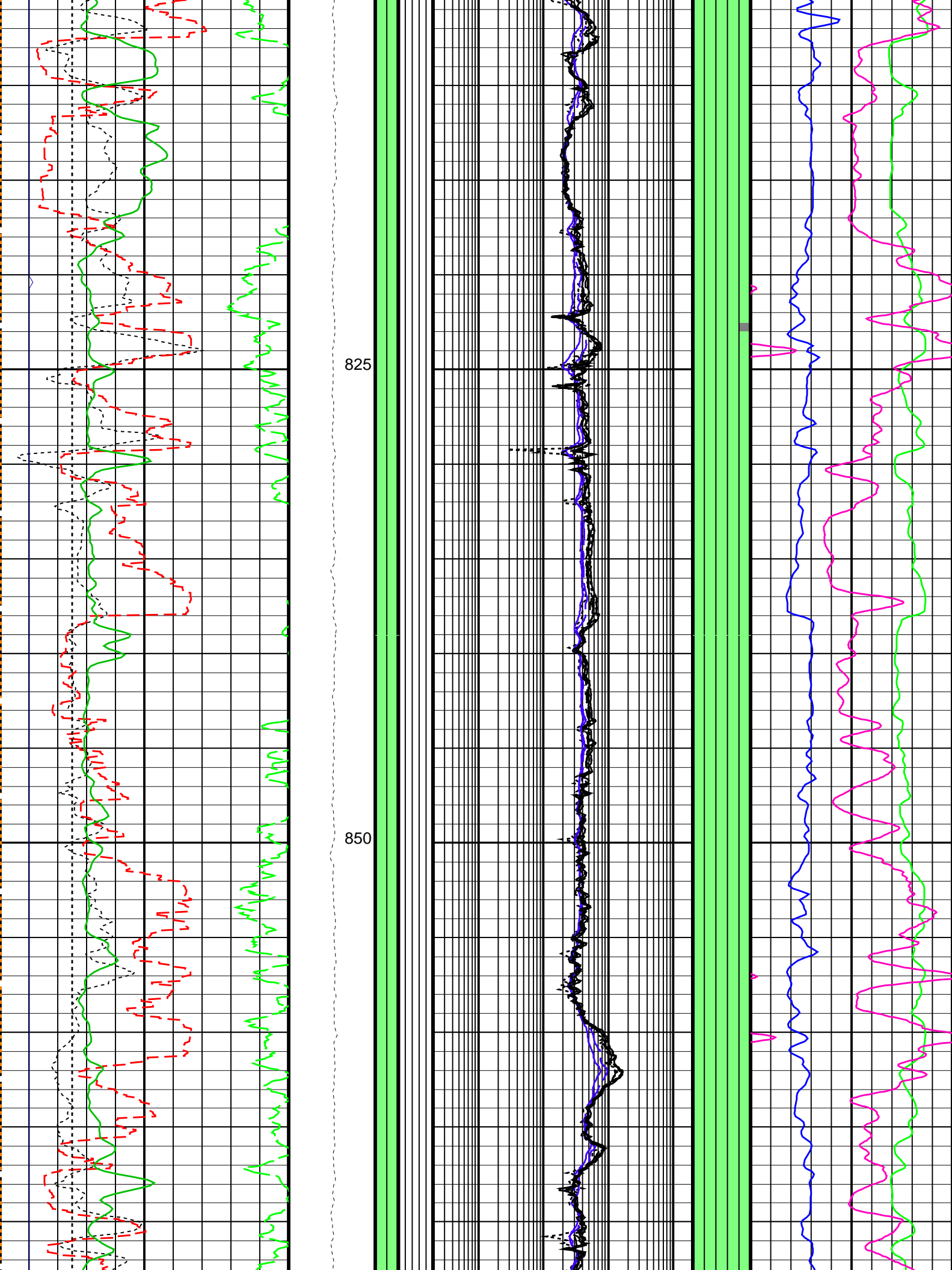
NUCLEAR TRACK :

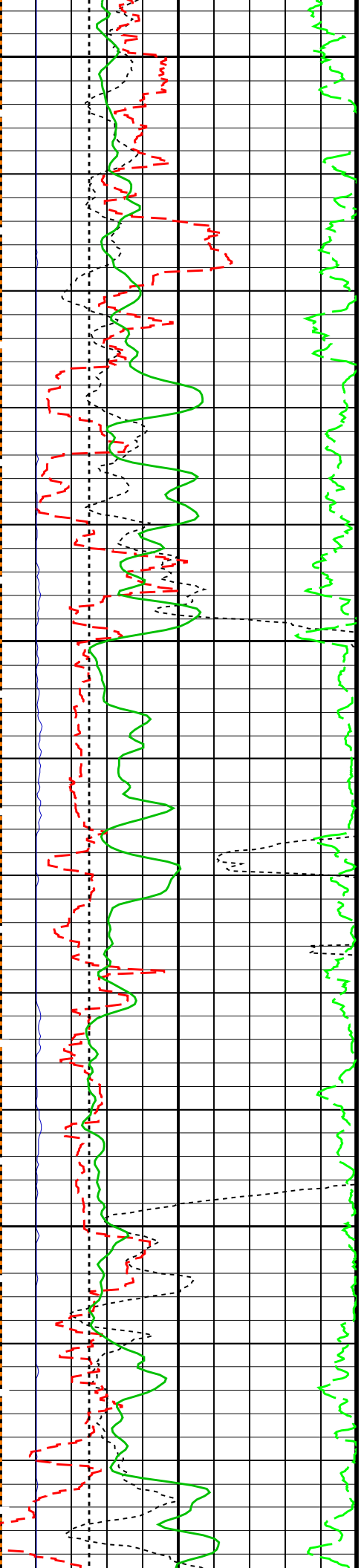
1. Accelerometer
2. Density Detector
3. Neutron Porosity
4. Density Computation
5. Pef Computation







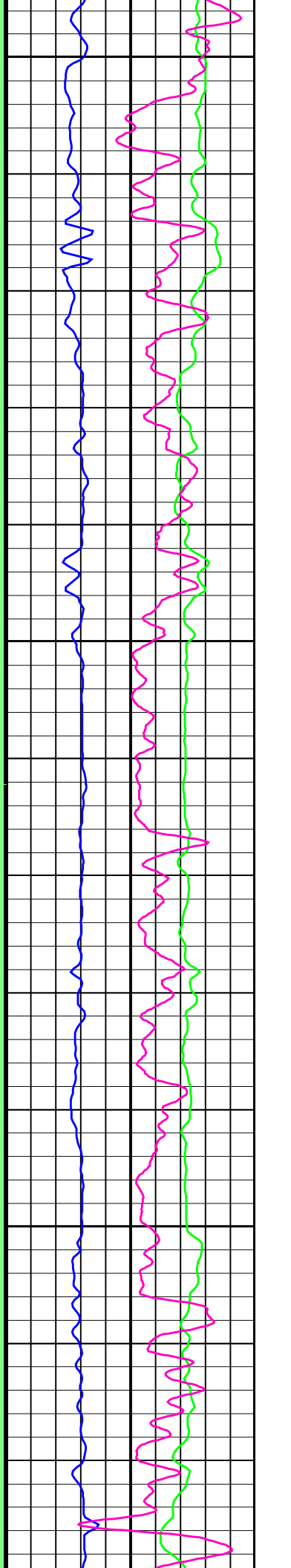
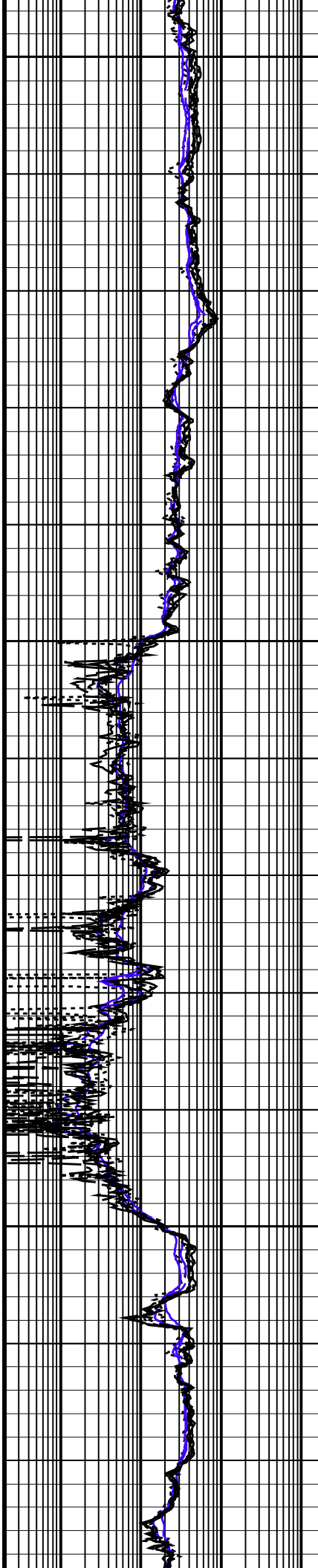


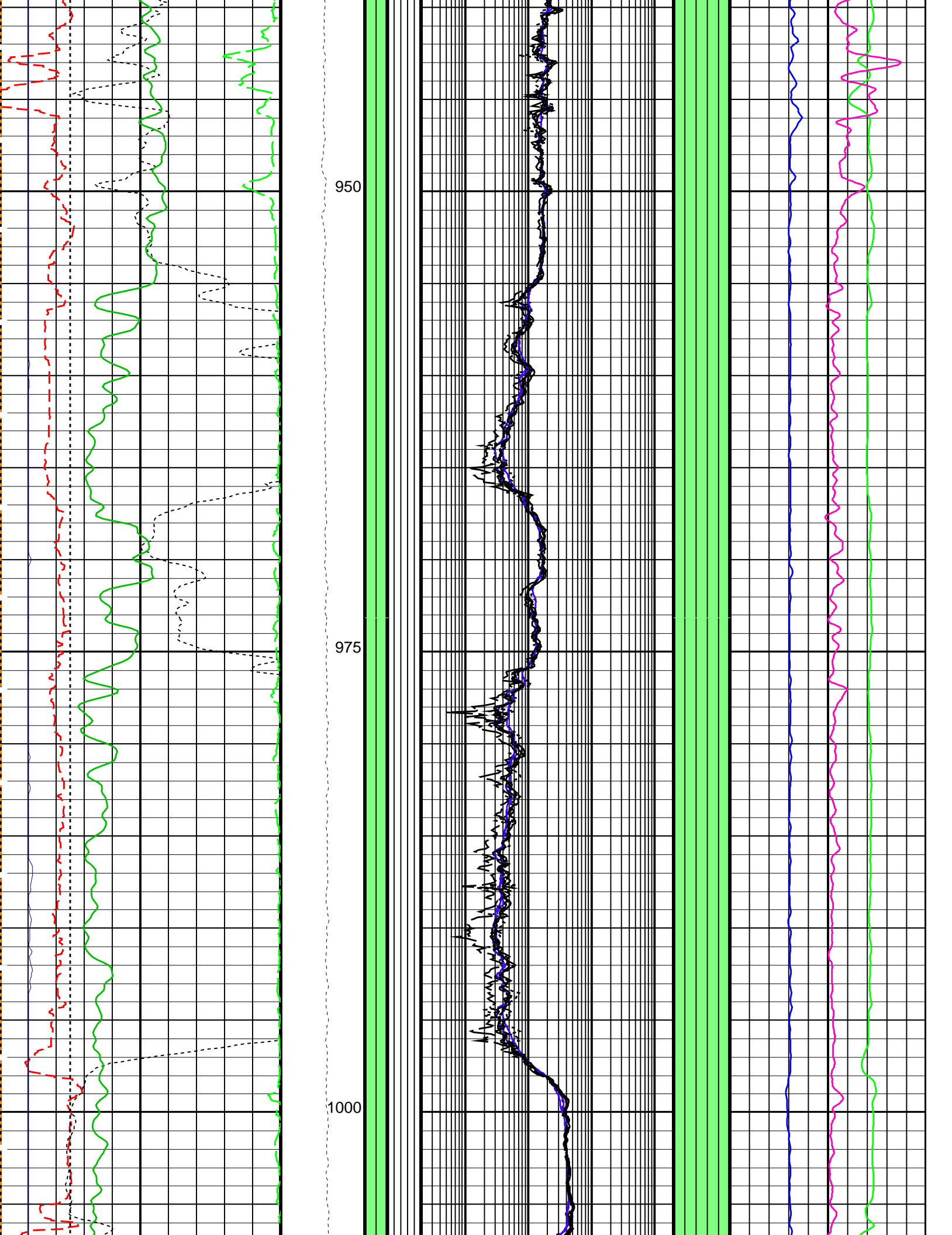


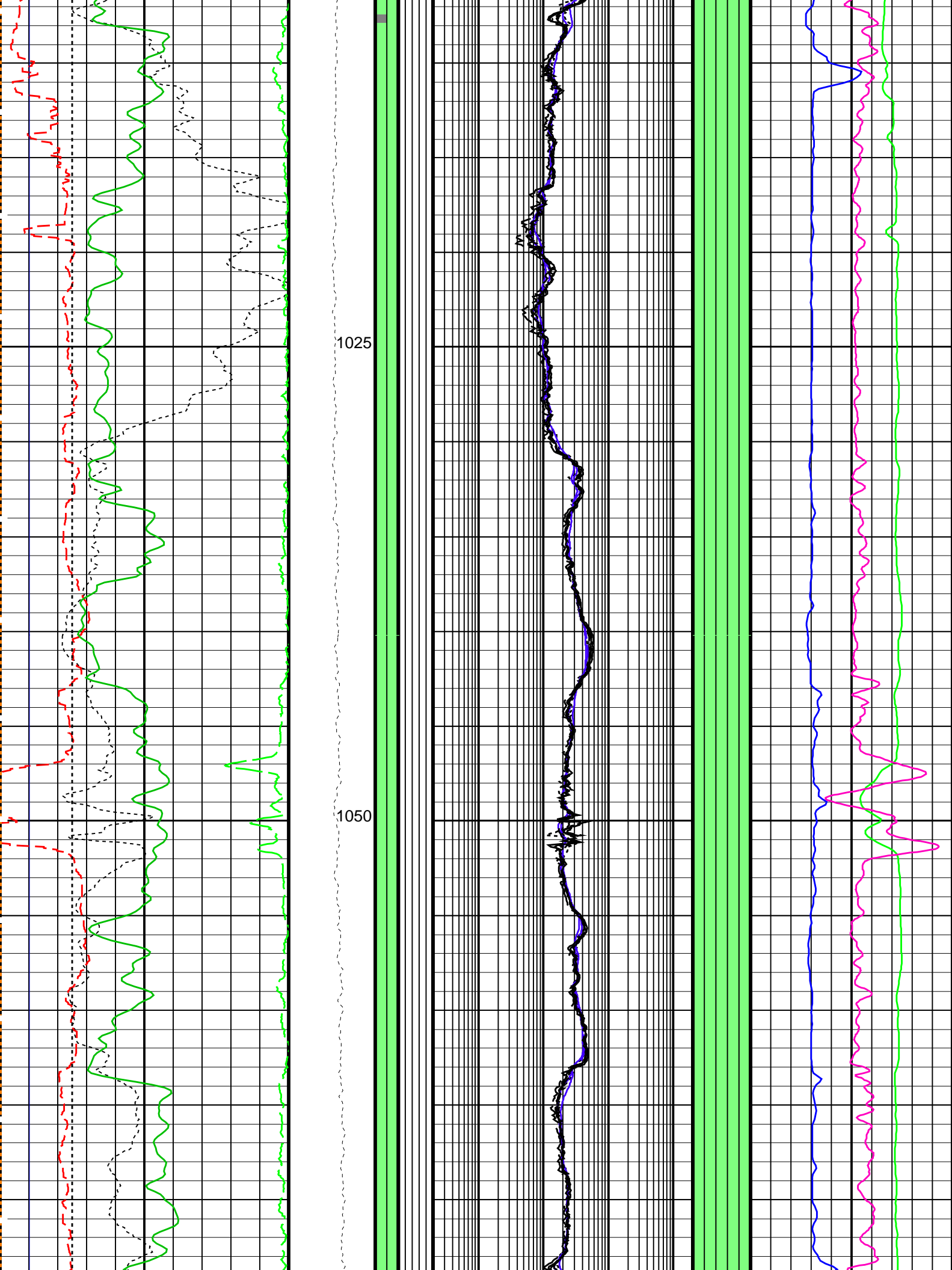
875

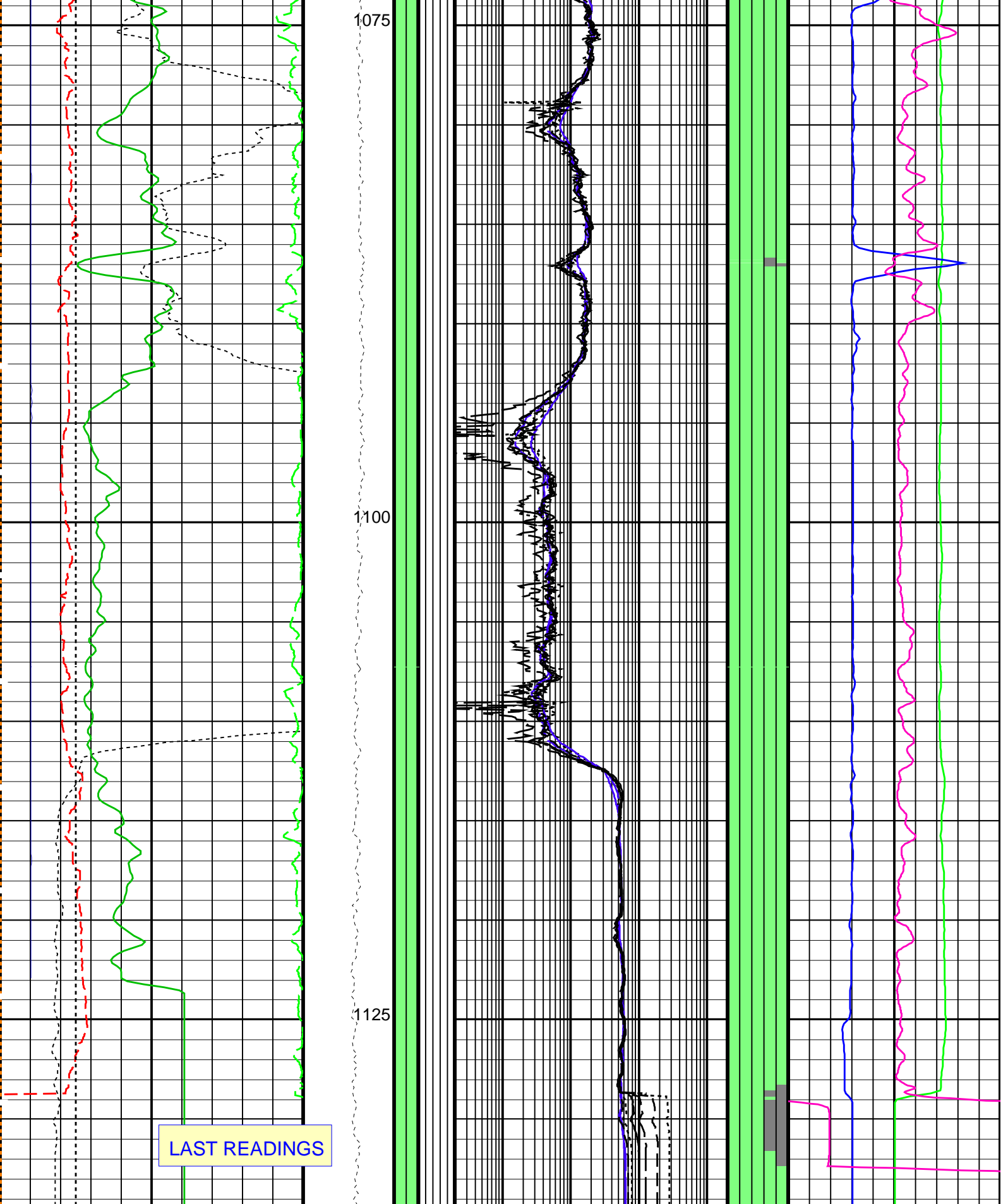
900

925









*** Flag Tracks ***

White = Absent Green = Good Yellow = Warn Red/Black = Bad

RESISTIVITY TRACK :

1. MCFL Hardware

- 2. RXO Processing
- 3. HAIT Hardware
- 4. HAIT Array[1–2]
- 5. HAIT Array[3–4]
- 6. HAIT Array[5–6]
- 7. HAIT Array[7–8]

NUCLEAR TRACK :

- 1. Accelerometer
- 2. Density Detector
- 3. Neutron Porosity
- 4. Density Computation
- 5. Pef Computation

HGNS Deviation (GDEV) (DEG)	Tension (TENS) (N)	AIT QC Fully Calibrated A1 Signal (AQABN[0])	GR Borehole Correction Factor (CFGR)
-545	250000	220000	0.51.5
AIT Bhole/Form Signal Ratio (ABFR) (----		AIT QC Fully Calibrated A8 Signal (AQABN[7])	Delta Neutron Porosity (DNPH)
025		220000	-0.10.1
AIT Input Bhole Diameter (AIBD) (MM)		AIT QC Fully Calibrated A7 Signal (AQABN[6])	BS Delta Rho (HDRB)
300550		220000	-0.50.5
Bit Size (BS) (MM)		AIT QC Fully Calibrated A6 Signal (AQABN[5])	
300550		220000	
Gamma Ray (GR) (GAPI)		AIT QC Fully Calibrated A5 Signal (AQABN[4])	
0150		220000	
Std. Res. Resistivity Standoff (RSOZ) (MM)		AIT QC Fully Calibrated A4 Signal (AQABN[3])	
650		220000	
AIT Mud Full Cal (AMF) (OHMM)		AIT QC Fully Calibrated A3 Signal (AQABN[2])	
0.02200		220000	
		AIT QC Fully Calibrated A2 Signal (AQABN[1])	
		220000	

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
AIT-M: Array Induction Tool – M		
ABHM	Array Induction Borehole Correction Mode	2_ComputeStandoff
ABLM	Array Induction Basic Logs Mode	6_One_Two_and_Four
ACEN	Array Induction Tool Centering Flag (in Borehole)	Eccentered
AETP	Array Induction Enable Sonde Error Temp&Pres Corr	Yes
AIGS	Array Induction Select Akima Interpolation Gating	On
AMRF	Array Induction Mud Resistivity Factor	1
ASTA	Array Induction Tool Standoff	64MM
ATSE	Array Induction Temperature Selection(Sonde Error Correction)	Internal
AULV	Array Induction User Level Control	Normal
BHS	Borehole Status	OPEN
BHT	Bottom Hole Temperature (used in calculations)	9.4DEGC
FEXP	Form Factor Exponent	2
FNUM	Form Factor Numerator	1
GCSE	Generalized Caliper Selection	HCAL
GDEV	Average Angular Deviation of Borehole from Normal	0DEG
GGRD	Geothermal Gradient	0.018227DC/M

GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
SHT	Surface Hole Temperature	0	DEGC
HILTH-FTB: High resolution Integrated Logging Tool-DTS			
BHFL	Borehole Fluid Type	WATER	
BHFL_TLD	HILT Nuclear Mud Base	WATER	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
FEXP	Form Factor Exponent	2	
FNUM	Form Factor Numerator	1	
FSAL	Formation Salinity	-50000	PPM
FSCO	Formation Salinity Correction Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MPOF	MCFL Processing Operation Mode	ON	
MWCO	Mud Weight Correction Option	NO	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	HiRes	
NSAR	HRDD Depth Sampling Rate	25.4	MM
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	0	DEGC
SOCN	Standoff Distance	3.175	MM
SOCO	Standoff Correction Option	YES	
EMS-B: Environment Measurement Sonde			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	9.4	DEGC
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	AITM_RESIST	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
SHT	Surface Hole Temperature	0	DEGC
STI: Stuck Tool Indicator			
TDL	Total Depth - Logger	1133.00	M
System and Miscellaneous			
BS	Bit Size	361.950	MM
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	339.700	MM
CWEI	Casing Weight	81.11	KG/M
DFD	Drilling Fluid Density	1120.00	K/M3
DO	Depth Offset for Playback	0.0	M
DORL	Depth Offset for Repeat Analysis	0.0	M
MST	Mud Sample Temperature	20.50	DEGC
PP	Playback Processing	RECOMPUTE	
RMFS	Resistivity of Mud Filtrate Sample	0.1500	OHMM
TD	Total Depth	1147	M

Format: HILT-IND-LQC-CAN Vertical Scale: 1:24C Graphics File Created: 03-Mar-2007 11:51

OP System Version: 14C0-302

MCM

AIT-M	14C0-302	HILTH-FTB	14C0-302
EMS-B	14C0-302	DTC-H	14C0-302

Input DLIS Files

DEFAULT	SPLICE_AIT_TLD_MCFL_089	FN:1	PRODUCER	03-Mar-2007 11:47	1134.3 M	622.9 M
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Output DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_091PUP	FN:110	PRODUCER	03-Mar-2007 11:51
CUST	AIT_TLD_MCFL_CNL_091PUP	FN:111	PRODUCER	03-Mar-2007 11:51

MAXIS Field Log

Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
Array Induction Tool – M Wellsite Calibration – Electronics Calibration Check – Thru Cal Mag. & Phase							
Master: 9–Jan–2007 16:33 Before: 2–Mar–2007 21:07							
Thru Cal Magnitude – 0	0	0.6106	0.6119	N/A	N/A	N/A	V
Thru Cal Magnitude – 1	0	1.251	1.254	N/A	N/A	N/A	V
Thru Cal Magnitude – 2	0	0.6204	0.6215	N/A	N/A	N/A	V
Thru Cal Magnitude – 3	0	0.6999	0.7012	N/A	N/A	N/A	V
Thru Cal Magnitude – 4	0	1.310	1.313	N/A	N/A	N/A	V
Thru Cal Magnitude – 5	0	1.909	1.912	N/A	N/A	N/A	V
Thru Cal Magnitude – 6	0	1.905	1.909	N/A	N/A	N/A	V
Thru Cal Magnitude – 7	0	1.370	1.372	N/A	N/A	N/A	V
Thru Cal Phase – 0	0	194.5	192.9	N/A	N/A	N/A	DEG
Thru Cal Phase – 1	0	193.4	191.8	N/A	N/A	N/A	DEG
Thru Cal Phase – 2	0	189.7	188.2	N/A	N/A	N/A	DEG
Thru Cal Phase – 3	0	189.0	187.4	N/A	N/A	N/A	DEG
Thru Cal Phase – 4	0	182.7	181.1	N/A	N/A	N/A	DEG
Thru Cal Phase – 5	0	181.0	179.4	N/A	N/A	N/A	DEG
Thru Cal Phase – 6	0	181.1	179.5	N/A	N/A	N/A	DEG
Thru Cal Phase – 7	0	180.5	178.8	N/A	N/A	N/A	DEG

Array Induction Tool – M Wellsite Calibration – Electronics Calibration Check – Auxiliary

Master: 9–Jan–2007 16:33 Before: 2–Mar–2007 21:07

Array Induction SPA Plus	991.0	992.5	992.9	N/A	N/A	N/A	MV
Array Induction SPA Zero	0	–0.1065	–0.06589	N/A	N/A	N/A	MV
Array Induction Temperature PI	0.9170	0.9193	0.9197	N/A	N/A	N/A	V
Array Induction Temperature Ze	0	–0.0001016	–0.00007390	N/A	N/A	N/A	V

Array Induction Tool – M Wellsite Calibration – Test Loop Gain Correction

Master: 9–Jan–2007 16:33

Test Loop Gain Correctio – 0	0	1.044	N/A	N/A	N/A	N/A	V
Test Loop Gain Correctio – 1	0	1.044	N/A	N/A	N/A	N/A	V
Test Loop Gain Correctio – 2	0	1.026	N/A	N/A	N/A	N/A	V
Test Loop Gain Correctio – 3	0	1.018	N/A	N/A	N/A	N/A	V
Test Loop Gain Correctio – 4	0	1.005	N/A	N/A	N/A	N/A	V
Test Loop Gain Correctio – 5	0	1.004	N/A	N/A	N/A	N/A	V
Test Loop Gain Correctio – 6	0	1.013	N/A	N/A	N/A	N/A	V
Test Loop Gain Correctio – 7	0	1.025	N/A	N/A	N/A	N/A	V
Test Loop Gain Correctio – 0	0	0.7534	N/A	N/A	N/A	N/A	DEG
Test Loop Gain Correctio – 1	0	0.6562	N/A	N/A	N/A	N/A	DEG
Test Loop Gain Correctio – 2	0	0.06160	N/A	N/A	N/A	N/A	DEG
Test Loop Gain Correctio – 3	0	0.1409	N/A	N/A	N/A	N/A	DEG
Test Loop Gain Correctio – 4	0	0.1225	N/A	N/A	N/A	N/A	DEG
Test Loop Gain Correctio – 5	0	0.05437	N/A	N/A	N/A	N/A	DEG
Test Loop Gain Correctio – 6	0	0.4129	N/A	N/A	N/A	N/A	DEG
Test Loop Gain Correctio – 7	0	0.09432	N/A	N/A	N/A	N/A	DEG

Array Induction Tool – M Wellsite Calibration – Sonde Error Correction

Master: 9–Jan–2007 16:33

R Sonde Error Correction – 0	0	–18.53	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction – 1	0	176.7	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction – 2	0	101.8	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction – 3	0	56.95	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction – 4	0	23.72	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction – 5	0	11.78	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction – 6	0	9.211	N/A	N/A	N/A	N/A	MM/M
R Sonde Error Correction – 7	0	–2.205	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction – 0	0	186.1	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction – 1	0	–10.08	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction – 2	0	2.897	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction – 3	0	–11.83	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction – 4	0	45.25	N/A	N/A	N/A	N/A	MM/M
X Sonde Error Correction – 5	0	4.755	N/A	N/A	N/A	N/A	MM/M

X Sonde Error Correction – 5	0	4.735	N/A	N/A	N/A	N/A	MM/MM
X Sonde Error Correction – 6	0	4.629	N/A	N/A	N/A	N/A	MM/MM
X Sonde Error Correction – 7	0	5.289	N/A	N/A	N/A	N/A	MM/MM
Array Induction Tool – M Wellsite Calibration – Mud Gain Correction							
Master: 9–Jan–2007 16:33							
Coarse – Mag, Real, Imag – 0	0	1.054	N/A	N/A	N/A	N/A	
Coarse – Mag, Real, Imag – 1	0	1.067	N/A	N/A	N/A	N/A	
Coarse – Mag, Real, Imag – 2	0	1.067	N/A	N/A	N/A	N/A	
Fine – Mag, Real, Imag – 0	0	1.077	N/A	N/A	N/A	N/A	
Fine – Mag, Real, Imag – 1	0	1.077	N/A	N/A	N/A	N/A	
Fine – Mag, Real, Imag – 2	0	1.077	N/A	N/A	N/A	N/A	
High resolution Integrated Logging Tool–DTS Wellsite Calibration – Stab Measurement Summary							
Before: 2–Mar–2007 21:28							
BS Window Ratio	0.7427	N/A	0.7435	N/A	N/A	N/A	
BS Window Sum	29280	N/A	29240	N/A	N/A	N/A	CPS
SS Window Ratio	0.4849	N/A	0.4833	N/A	N/A	N/A	
SS Window Sum	13080	N/A	13060	N/A	N/A	N/A	CPS
LS Window Ratio	0.3035	N/A	0.2974	N/A	N/A	N/A	
LS Window Sum	1545	N/A	1536	N/A	N/A	N/A	CPS
High resolution Integrated Logging Tool–DTS Wellsite Calibration – Photo–multiplier High Voltages Calibrations							
Before: 2–Mar–2007 21:28							
BS PM High Voltage (Command)	1376	N/A	1352	N/A	N/A	N/A	V
SS PM High Voltage (Command)	1421	N/A	1410	N/A	N/A	N/A	V
LS PM High Voltage (Command)	1301	N/A	1310	N/A	N/A	N/A	V
High resolution Integrated Logging Tool–DTS Wellsite Calibration – Crystal Quality Resolutions Calibration							
Before: 2–Mar–2007 21:28							
BS Crystal Resolution	10.78	N/A	10.84	N/A	N/A	N/A	%
SS Crystal Resolution	8.916	N/A	8.780	N/A	N/A	N/A	%
LS Crystal Resolution	8.952	N/A	9.048	N/A	N/A	N/A	%
High resolution Integrated Logging Tool–DTS Wellsite Calibration – MCFL Calibration							
Before: 2–Mar–2007 21:29							
Raw B0 Resistivity	3875	N/A	3870	N/A	N/A	N/A	OHMM
Raw B1 Resistivity	3830	N/A	3819	N/A	N/A	N/A	OHMM
Raw B2 Resistivity	3830	N/A	3828	N/A	N/A	N/A	OHMM
High resolution Integrated Logging Tool–DTS Wellsite Calibration – HILT Caliper Calibration							
Before: 2–Mar–2007 21:51							
HILT Caliper Zero Measurement	254.0	N/A	199.8	N/A	N/A	N/A	MM
HILT Caliper Plus Measurement	508.0	N/A	382.4	N/A	N/A	N/A	MM
High resolution Integrated Logging Tool–DTS Wellsite Calibration – Detector Calibration							
Before: 2–Mar–2007 21:25							
Gamma Ray Background	30.00	N/A	23.72	N/A	N/A	N/A	GAPI
Gamma Ray (Jig – Bkg)	185.1	N/A	185.1	N/A	N/A	16.83	GAPI
Gamma Ray (Calibrated)	165.0	N/A	165.0	N/A	N/A	15.00	GAPI
High resolution Integrated Logging Tool–DTS Wellsite Calibration – Zero Measurement							
Master: 10–Jan–2007 15:23 Before: 2–Mar–2007 21:23							
CNTC Background	26.53	26.53	26.48	N/A	N/A	3.980	CPS
CFTC Background	29.66	29.66	29.06	N/A	N/A	4.449	CPS
High resolution Integrated Logging Tool–DTS Wellsite Calibration – Ratio Measurement							
Master: 10–Jan–2007 15:23							
Thermal Near Corr. (Tank)	6031	6292	N/A	N/A	N/A	N/A	CPS
Thermal Far Corr. (Tank)	2793	2647	N/A	N/A	N/A	N/A	CPS
CNTC/CFTC (Tank)	2.159	2.377	N/A	N/A	N/A	N/A	
High resolution Integrated Logging Tool–DTS Wellsite Calibration – Accelerometer Calibration							
Before: 3–Mar–2007 6:35							
Z–Axis Acceleration	9.810	N/A	9.812	N/A	N/A	N/A	M/S2
High resolution Integrated Logging Tool–DTS Master Calibration – Inversion results							
Master: 14–Feb–2007 15:55							
Rho Aluminum	2596	2599	---	---	---	---	K/M3
Rho Magnesium	1686	1686	---	---	---	---	K/M3
Pe Aluminum	2.570	2.556	---	---	---	---	
Pe Magnesium	2.650	2.631	---	---	---	---	
High resolution Integrated Logging Tool–DTS Master Calibration – Deviation Summary							
Master: 14–Feb–2007 15:55							
BS Average Deviation	0	0.2316	---	---	---	---	%
BS Max Deviation	0	0.7406	---	---	---	---	%
SS Average Deviation	0	0.2254	---	---	---	---	%
SS Max Deviation	0	1.106	---	---	---	---	%
LS Average Deviation	0	0.6026	---	---	---	---	%
LS Max Deviation	0	1.170	---	---	---	---	%

Master: 3-Mar-2007 6:32

Tool Temperature MCAL	27.00	25.19	--	--	--	--	DEGC
LOOP Measurement MCAL	2300	1870	--	--	--	--	
Hall Probe B0 MCAL	52.00	52.68	--	--	--	--	MTES
Cal. Fixture Amplitude MCAL	37.50	28.32	--	--	--	--	%

Before: 2-Mar-2007 22:46

Radius 1 Short Radius	101.6	N/A	100.3	N/A	N/A	5.080	MM
Radius 1 Long Radius	152.4	N/A	160.0	N/A	N/A	5.080	MM
Radius 2 Short Radius	152.4	N/A	165.1	N/A	N/A	5.080	MM
Radius 2 Long Radius	101.6	N/A	100.0	N/A	N/A	5.080	MM
Radius 3 Short Radius	101.6	N/A	94.47	N/A	N/A	5.080	MM
Radius 3 Long Radius	152.4	N/A	155.7	N/A	N/A	5.080	MM
Radius 4 Short Radius	152.4	N/A	160.1	N/A	N/A	5.080	MM
Radius 4 Long Radius	101.6	N/A	104.3	N/A	N/A	5.080	MM
Radius 5 Short Radius	101.6	N/A	107.8	N/A	N/A	5.080	MM
Radius 5 Long Radius	152.4	N/A	165.1	N/A	N/A	5.080	MM
Radius 6 Short Radius	152.4	N/A	162.4	N/A	N/A	5.080	MM
Radius 6 Long Radius	101.6	N/A	103.8	N/A	N/A	5.080	MM

The GLS-VJ source activity is acceptable.

The HGNS Neutron Master Calibration was done with the following parameters :

NCT-B Water Temperature 18.0 DEGC.

Thermal Housing Size 85.725 MM.

NSR-F serial number	5196
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Array Induction Tool – M / Equipment Identification

Primary Equipment:

Rm/SP Bottom Nose

Array Induction Sonde

AMRM – A

AMIS – A

175

Auxiliary Equipment:

(Minimum)

(Nominal)

(Maximum)

(Minimum)

(Nominal)

(Maximum)

Master: 9-Jan-2007 16:33

Before: 2-Mar-2007 21:07

Array Induction Tool – M Wellsite Calibration							
Electronics Calibration Check – Auxiliary							
Phase	Array Induction SPA Plus MV		Value	Phase	Array Induction SPA Zero MV		Value
Master			992.5	Master			-0.1065
Before			992.9	Before			-0.06589
941.0 (Minimum)			991.0 (Nominal)	1040 (Maximum)			
				-50.00 (Minimum)			0 (Nominal)
							50.00 (Maximum)
Phase	Array Induction Temperature Plus V		Value	Phase	Array Induction Temperature Zero V		Value
Master			0.9193	Master			-0.0001016
Before			0.9197	Before			-7.390E-00
0.8710 (Minimum)			0.9170 (Nominal)	-0.05000 (Minimum)			0 (Nominal)
			0.9630 (Maximum)				0.05000 (Maximum)
Master: 9-Jan-2007 16:33				Before: 2-Mar-2007 21:07			





Master: 9-Jan-2007 16:33

Before: 2-Mar-2007 21:07







Array Induction Tool – M Wellsite Calibration								
Test Loop Gain Correction								
Idx	Value	Test Loop Gain Correction Magnitude			Value	Test Loop Gain Correction Phase		
0	1.044				0.7534			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
1	1.044				0.6562			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
2	1.026				0.06160			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
3	1.018				0.1409			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
4	1.005				0.1225			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
5	1.004				0.05437			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
6	1.013				0.4129			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
7	1.025				0.09432			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)

Master: 9-Jan-2007 16:33

















Array Induction Tool – M Wellsite Calibration								
Sonde Error Correction								
Idx	Value	R Sonde Error Correction MM/M			Value	X Sonde Error Correction MM/M		
0	-18.53				186.1			
		-231.0 (Minimum)	-56.00 (Nominal)	119.0 (Maximum)		-2250 (Minimum)	0 (Nominal)	2250 (Maximum)
1	176.7				-10.08			
		114.0 (Minimum)	159.0 (Nominal)	204.0 (Maximum)		-625.0 (Minimum)	0 (Nominal)	625.0 (Maximum)
2	101.8				2.897			
		66.00 (Minimum)	111.0 (Nominal)	156.0 (Maximum)		-350.0 (Minimum)	0 (Nominal)	350.0 (Maximum)
3	56.95				-11.83			
		39.00 (Minimum)	64.00 (Nominal)	89.30 (Maximum)		-250.0 (Minimum)	0 (Nominal)	250.0 (Maximum)
4	23.72				45.25			
		15.00 (Minimum)	25.00 (Nominal)	35.00 (Maximum)		-63.00 (Minimum)	0 (Nominal)	63.00 (Maximum)
5	11.78				4.755			

		4.000 (Minimum)	14.00 (Nominal)	24.00 (Maximum)		-50.00 (Minimum)	0 (Nominal)	50.00 (Maximum)
6	9.211				4.629			
		5.000 (Minimum)	10.00 (Nominal)	15.00 (Maximum)		-30.00 (Minimum)	0 (Nominal)	30.00 (Maximum)
7	-2.205				5.289			
		-5.000 (Minimum)	0 (Nominal)	5.000 (Maximum)		-30.00 (Minimum)	0 (Nominal)	30.00 (Maximum)





Master: 9-Jan-2007 16:33

Array Induction Tool – M Wellsite Calibration								
Mud Gain Correction								
Idx	Value	Coarse – Mag, Real, Imag			Value	Fine – Mag, Real, Imag		
0	1.054				1.077			
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)
1	1.067				1.077			
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)
2	1.067				1.077			
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)
Master: 9-Jan-2007 16:33								

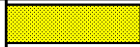





Master: 9-Jan-2007 16:33

Array Induction Tool – M Master Calibration									
Electronics Calibration Check – Thru Cal Mag. & Phase									
Idx	Phase	Value	Thru Cal Magnitude V		Nominal	Value	Thru Cal Phase DEG		Nominal
0	Master	0.6106			0.6100	194.5			197.0
1	Master	1.251			1.270	193.4			196.0
2	Master	0.6204			0.6200	189.7			192.0
3	Master	0.6999			0.7000	189.0			191.0
4	Master	1.310			1.340	182.7			185.0
5	Master	1.909			1.960	181.0			182.0
6	Master	1.905			1.960	181.1			181.0
7	Master	1.370			1.410	180.5			175.0
		60.00 % (Minimum)		(Nominal)	140.0 % (Maximum)	Nom -60.00 (Minimum)		(Nominal)	Nom + 60.00 (Maximum)
Master: 9-Jan-2007 16:33									

Master: 9-Jan-2007 16:33

Array Induction Tool – M Master Calibration							
Electronics Calibration Check – Auxiliary							
Phase	Array Induction SPA Plus MV		Value	Phase	Array Induction SPA Zero MV		Value
Master			992.5	Master			-0.1065
	941.0 (Minimum)	991.0 (Nominal)	1040 (Maximum)		-50.00 (Minimum)	0 (Nominal)	50.00 (Maximum)
Phase	Array Induction Temperature Plus V		Value	Phase	Array Induction Temperature Zero V		Value
Master			0.9193	Master			-0.0001016
	0.8710 (Minimum)	0.9170 (Nominal)	0.9630 (Maximum)		-0.05000 (Minimum)	0 (Nominal)	0.05000 (Maximum)
Master: 9-Jan-2007 16:33							

Master: 9-Jan-2007 16:33

Array Induction Tool – M Master Calibration								
Test Loop Gain Correction								
Idx	Value	Test Loop Gain Correction Magnitude V			Value	Test Loop Gain Correction Phase DEG		
0	1.044				0.7534			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
1	1.044				0.6562			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
2	1.026				0.06160			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)

3	1.018	(Minimum)	(Nominal)	(Maximum)	0.1409	(Minimum)	(Nominal)	(Maximum)
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
4	1.005				0.1225			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
5	1.004				0.05437			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
6	1.013				0.4129			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
7	1.025				0.09432			
		0.9500 (Minimum)	1.000 (Nominal)	1.050 (Maximum)		-3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)

Master: 9-Jan-2007 16:33

Array Induction Tool – M Master Calibration								
Sonde Error Correction								
Idx	Value	R Sonde Error Correction MM/M			Value	X Sonde Error Correction MM/M		
0	-18.53				186.1			
		-231.0 (Minimum)	-56.00 (Nominal)	119.0 (Maximum)		-2250 (Minimum)	0 (Nominal)	2250 (Maximum)
1	176.7				-10.08			
		114.0 (Minimum)	159.0 (Nominal)	204.0 (Maximum)		-625.0 (Minimum)	0 (Nominal)	625.0 (Maximum)
2	101.8				2.897			
		66.00 (Minimum)	111.0 (Nominal)	156.0 (Maximum)		-350.0 (Minimum)	0 (Nominal)	350.0 (Maximum)
3	56.95				-11.83			
		39.00 (Minimum)	64.00 (Nominal)	89.30 (Maximum)		-250.0 (Minimum)	0 (Nominal)	250.0 (Maximum)
4	23.72				45.25			
		15.00 (Minimum)	25.00 (Nominal)	35.00 (Maximum)		-63.00 (Minimum)	0 (Nominal)	63.00 (Maximum)
5	11.78				4.755			
		4.000 (Minimum)	14.00 (Nominal)	24.00 (Maximum)		-50.00 (Minimum)	0 (Nominal)	50.00 (Maximum)
6	9.211				4.629			
		5.000 (Minimum)	10.00 (Nominal)	15.00 (Maximum)		-30.00 (Minimum)	0 (Nominal)	30.00 (Maximum)
7	-2.205				5.289			
		-5.000 (Minimum)	0 (Nominal)	5.000 (Maximum)		-30.00 (Minimum)	0 (Nominal)	30.00 (Maximum)

Master: 9-Jan-2007 16:33

Array Induction Tool – M Master Calibration								
Mud Gain Correction								
Idx	Value	Coarse – Mag, Real, Imag			Value	Fine – Mag, Real, Imag		
0	1.054	<div><div></div></div>	<div><div></div></div>	<div><div></div></div>	1.077	<div><div></div></div>	<div><div></div></div>	<div><div></div></div>
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)
1	1.067	<div><div></div></div>	<div><div></div></div>	<div><div></div></div>	1.077	<div><div></div></div>	<div><div></div></div>	<div><div></div></div>
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)
2	1.067	<div><div></div></div>	<div><div></div></div>	<div><div></div></div>	1.077	<div><div></div></div>	<div><div></div></div>	<div><div></div></div>
		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)		0.8000 (Minimum)	1.000 (Nominal)	1.200 (Maximum)

Master: 9-Jan-2007 16:33







HILT Rxo Gamma-ray Device
HILT Micro Cylindrically Focused Log Dev
GR Logging Source
HILT High Res. Control Cartridge
HILT Gamma-Ray Neutron Sonde-DTS
HILT Gamma-Ray Device
HILT Neutron Detector with Alpha Source




HRGD – H 4761
MCFL – H
GLS – VJ 1904
HRCC – H 4721
HGNS – H 4730
HGR –
HCNT – H




Auxiliary Equipment:




Neutron Calibration Tank
Gamma Source Radioactive



NCT – B
GSR – U/Y 6710




High resolution Integrated Logging Tool–DTS Wellsite Calibration														
Stab Measurement Summary														
Phase	BS Window Ratio			Value	Phase	SS Window Ratio			Value	Phase	LS Window Ratio			Value
Before				0.7435	Before				0.4833	Before				0.2974
	0.7056 (Minimum)	0.7427 (Nominal)	0.7799 (Maximum)		0.4606 (Minimum)	0.4849 (Nominal)	0.5091 (Maximum)			0.2883 (Minimum)	0.3035 (Nominal)	0.3186 (Maximum)		
Phase	BS Window Sum CPS			Value	Phase	SS Window Sum CPS			Value	Phase	LS Window Sum CPS			Value
Before				29240	Before				13060	Before				1536
	27820 (Minimum)	29280 (Nominal)	30740 (Maximum)		12430 (Minimum)	13080 (Nominal)	13740 (Maximum)			1468 (Minimum)	1545 (Nominal)	1622 (Maximum)		
Before: 2–Mar–2007 21:28														

High resolution Integrated Logging Tool–DTS Wellsite Calibration														
Photo–multiplier High Voltages Calibrations														
Phase	BS PM High Voltage (Command) V			Value	Phase	SS PM High Voltage (Command) V			Value	Phase	LS PM High Voltage (Command) V			Value
Before				1352	Before				1410	Before				1310
	1276 (Minimum)	1376 (Nominal)	1476 (Maximum)		1321 (Minimum)	1421 (Nominal)	1521 (Maximum)			1201 (Minimum)	1301 (Nominal)	1401 (Maximum)		
Before: 2–Mar–2007 21:28														




High resolution Integrated Logging Tool–DTS Wellsite Calibration											
Crystal Quality Resolutions Calibration											
Phase	BS Crystal Resolution %		Value	Phase	SS Crystal Resolution %		Value	Phase	LS Crystal Resolution %		Value
Before			10.84	Before			8.780	Before			9.048
	9.775 (Minimum)	10.78 (Nominal)	11.78 (Maximum)		7.916 (Minimum)	8.916 (Nominal)	9.916 (Maximum)		7.952 (Minimum)	8.952 (Nominal)	9.952 (Maximum)
Before: 2–Mar–2007 21:28											





High resolution Integrated Logging Tool–DTS Wellsite Calibration														
MCFL Calibration														
Phase	Raw B0 Resistivity OHMM			Value	Phase	Raw B1 Resistivity OHMM			Value	Phase	Raw B2 Resistivity OHMM			Value
Before				3870	Before				3819	Before				3828
	3565 (Minimum)	3875 (Nominal)	4185 (Maximum)		3524 (Minimum)	3830 (Nominal)	4136 (Maximum)		3524 (Minimum)	3830 (Nominal)	4136 (Maximum)		3828	
Before: 2–Mar–2007 21:29														



High resolution Integrated Logging Tool–DTS Wellsite Calibration									
HILT Caliper Calibration									
Phase	HILT Caliper Zero Measurement MM			Value	Phase	HILT Caliper Plus Measurement MM			Value
Before				199.8	Before				382.4
	190.5 (Minimum)	254.0 (Nominal)	317.5 (Maximum)			381.0 (Minimum)	508.0 (Nominal)	635.0 (Maximum)	
Before: 2–Mar–2007 21:51									




High resolution Integrated Logging Tool–DTS Wellsite Calibration											
Detector Calibration											
Phase	Gamma Ray Background GAPI		Value	Phase	Gamma Ray (Jig – Bkg) GAPI		Value	Phase	Gamma Ray (Calibrated) GAPI		Value
Before			23.72	Before			185.1	Before			165.0
	0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)		168.3 (Minimum)	185.1 (Nominal)	201.9 (Maximum)		150.0 (Minimum)	165.0 (Nominal)	180.0 (Maximum)
Before: 2–Mar–2007 21:25											

High resolution Integrated Logging Tool–DTS Wellsite Calibration							
Zero Measurement							
Phase	CNTC Background CPS		Value	Phase	CFTC Background CPS		Value

High resolution Integrated Logging Tool—DTS Wellsite Calibration														
Ratio Measurement														
Phase	Thermal Near Corr. (Tank) CPS			Value	Phase	Thermal Far Corr. (Tank) CPS			Value	Phase	CNTC/CFTC (Tank)			Value
Master				6292	Master				2647	Master				2.377
	5000 (Minimum)	6031 (Nominal)	7200 (Maximum)		2075 (Minimum)	2793 (Nominal)	3125 (Maximum)		2.120 (Minimum)	2.159 (Nominal)	2.540 (Maximum)			
Master: 10—Jan—2007 15:23														

High resolution Integrated Logging Tool—DTS Master Calibration							
Inversion results							
Phase	Rho Aluminum K/M3		Value	Phase	Rho Magnesium K/M3		Value
Master			2599	Master			1686
	2586 (Minimum)	2596 (Nominal)	2606 (Maximum)		1676 (Minimum)	1686 (Nominal)	1696 (Maximum)
Phase	Pe Aluminum		Value	Phase	Pe Magnesium		Value
Master			2.556	Master			2.631
	2.470 (Minimum)	2.570 (Nominal)	2.670 (Maximum)		2.550 (Minimum)	2.650 (Nominal)	2.750 (Maximum)
Master: 14—Feb—2007 15:55							

High resolution Integrated Logging Tool–DTS Master Calibration									
Zero Measurement									
Phase	CNTC Background CPS			Value	Phase	CFTC Background CPS			Value
Master				26.53	Master				29.66
	5.000 (Minimum)	26.53 (Nominal)	40.00 (Maximum)			5.000 (Minimum)	29.66 (Nominal)	40.00 (Maximum)	
Master: 10–Jan–2007 15:23									

High resolution Integrated Logging Tool-DTS Master Calibration													
Tank Measurement													
Phase	Thermal Near Corr. (Tank) CPS			Value	Phase	Thermal Far Corr. (Tank) CPS			Value	Phase	CNTC/CFTC (Tank)		Value
Master				6292	Master				2647	Master			2.377
	5000 (Minimum)	6031 (Nominal)	7200 (Maximum)		2075 (Minimum)	2793 (Nominal)	3125 (Maximum)		2.120 (Minimum)	2.159 (Nominal)	2.540 (Maximum)		
Master: 10-Jan-2007 15:23													

Combinable Magnetic Resonance Tool – B / Equipment Identification

Primary Equipment:

CMR–B Sonde
CMR Cartridge

CMRS – BA
CMRC – BA

182
202

Auxiliary Equipment:

Combinable Magnetic Resonance Tool – B Master Calibration

Calibration Fixture Measurement

Phase	Tool Temperature MCAL DEGC		Value	Phase	LOOP Measurement MCAL		Value	Phase	Hall Probe B0 MCAL MTES		Value	
Master	<div><div></div></div>		25.19	Master	<div><div></div></div>		1870	Master	<div><div></div></div>		52.68	
10.00 (Minimum)			27.00 (Nominal)	1500 (Minimum)			2300 (Nominal)	50.00 (Minimum)			52.00 (Nominal)	55.00 (Maximum)
Phase	Cal. Fixture Amplitude MCAL %		Value									
Master	<div><div></div></div>		28.32									
25.00 (Minimum)			37.50 (Nominal)									50.00 (Maximum)
Master: 3-Mar-2007 6:32												

Environment Measurement Sonde / Equipment Identification

Primary Equipment:

EMS Mechanical
EMS Long Caliper Extention
EMS Cartridge
EMS Adaptor
Resistivity Meter

EMM – B
LONG –
EMC – B
EMA – B
RES –













Auxiliary Equipment:

Electronics Cartridge Housing

ECH – KH

Environment Measurement Sonde Wellsite Calibration

EMS Caliper Calibration

Phase	Radius 1 Short Radius MM	Value	Phase	Radius 1 Long Radius MM	Value	
Before		100.3	Before		160.0	
	76.20 (Minimum)	101.6 (Nominal)	127.0 (Maximum)	127.0 (Minimum)	152.4 (Nominal)	177.8 (Maximum)
Phase	Radius 2 Short Radius MM	Value	Phase	Radius 2 Long Radius MM	Value	
Before		165.1	Before		100.0	
	127.0 (Minimum)	152.4 (Nominal)	177.8 (Maximum)	76.20 (Minimum)	101.6 (Nominal)	127.0 (Maximum)
Phase	Radius 3 Short Radius MM	Value	Phase	Radius 3 Long Radius MM	Value	
Before		94.47	Before		155.7	
	76.20 (Minimum)	101.6 (Nominal)	127.0 (Maximum)	127.0 (Minimum)	152.4 (Nominal)	177.8 (Maximum)
Phase	Radius 4 Short Radius MM	Value	Phase	Radius 4 Long Radius MM	Value	
Before		160.1	Before		104.3	
	127.0 (Minimum)	152.4 (Nominal)	177.8 (Maximum)	76.20 (Minimum)	101.6 (Nominal)	127.0 (Maximum)
Phase	Radius 5 Short Radius MM	Value	Phase	Radius 5 Long Radius MM	Value	
Before		107.8	Before		165.1	
	76.20 (Minimum)	101.6 (Nominal)	127.0 (Maximum)	127.0 (Minimum)	152.4 (Nominal)	177.8 (Maximum)
Phase	Radius 6 Short Radius MM	Value	Phase	Radius 6 Long Radius MM	Value	
Before		162.4	Before		103.8	
	127.0 (Minimum)	152.4 (Nominal)	177.8 (Maximum)	76.20 (Minimum)	101.6 (Nominal)	127.0 (Maximum)
Before: 2–Mar–2007 22:46						

Company: **JOGMEC**

Schlumberger

Well: **AURORA/JOGMEC/NRCAN MALLIK 2L-38**

Field: **MALLIK**

Province: **NWT**

PLATFORM EXPRESS:
ARRAY INDUCTION – SP LOG