Schlumberger

GEOFRAME
PROCESSED
INTERPRETATION

Stoneley Fracture

MD

*A Mark of Schlumberger

Using the following logs: 1.ZAIT−HRLT−EMS−GPIT
2.APS−PEX−CMR−ECS−HNGS

COMPANY: JOGMEC
WELL: AURORA/JOGMEC/NRCAN MALLIK 2L−38
FIELD: MALLIK
Province: NWT

COUNTRY:
Date Logged: 6−Mar−2007 Date Processed: 4−May−2007
Well Location: GRID: 69−30−134−30
UWID: 302 L38 69−30−134−301

Elevations: KB: DF: GL:

API Number: 1163 Job Number:

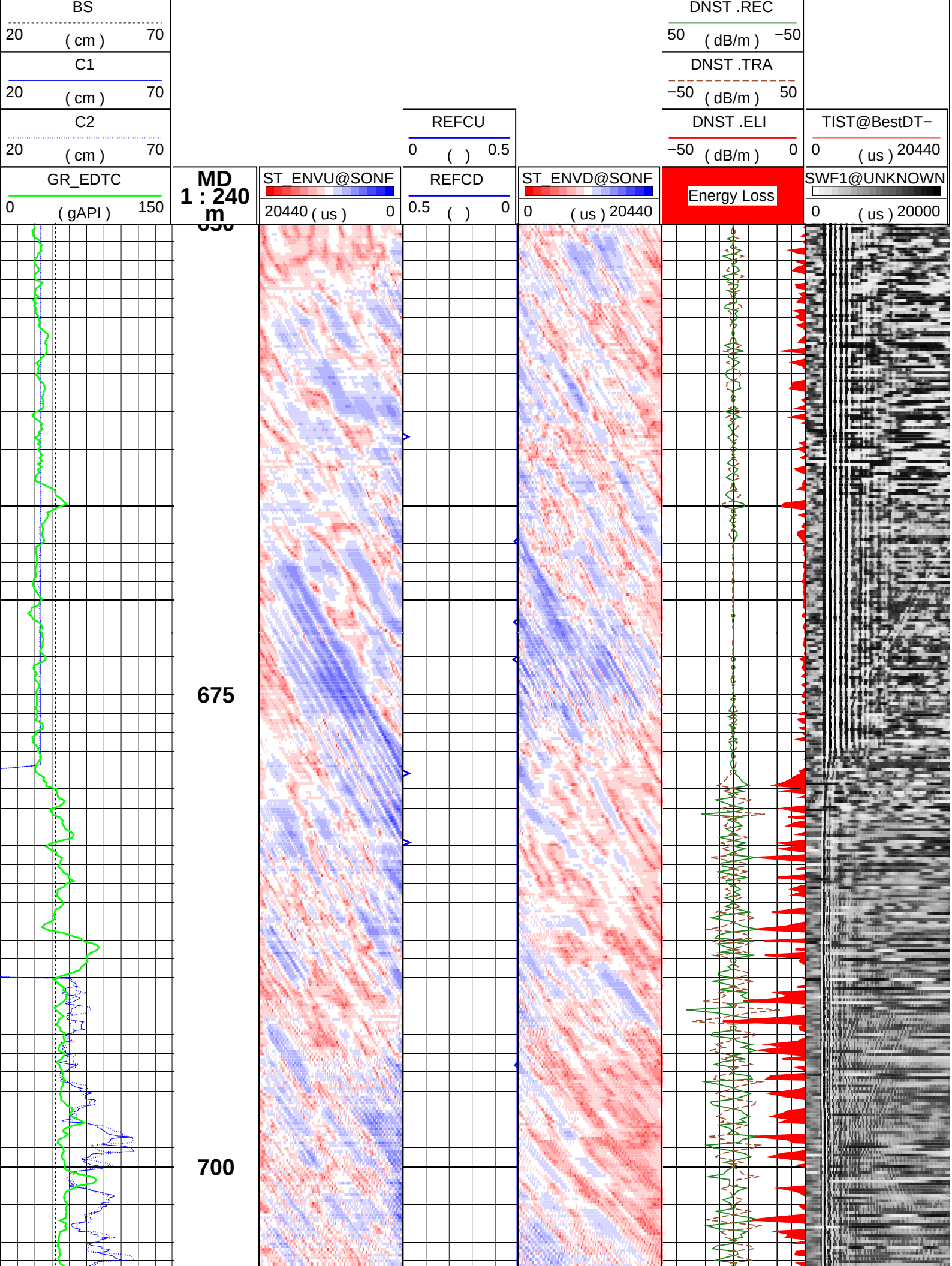
FOLD HERE The well name, location and borehole reference data were furnished by the customer.

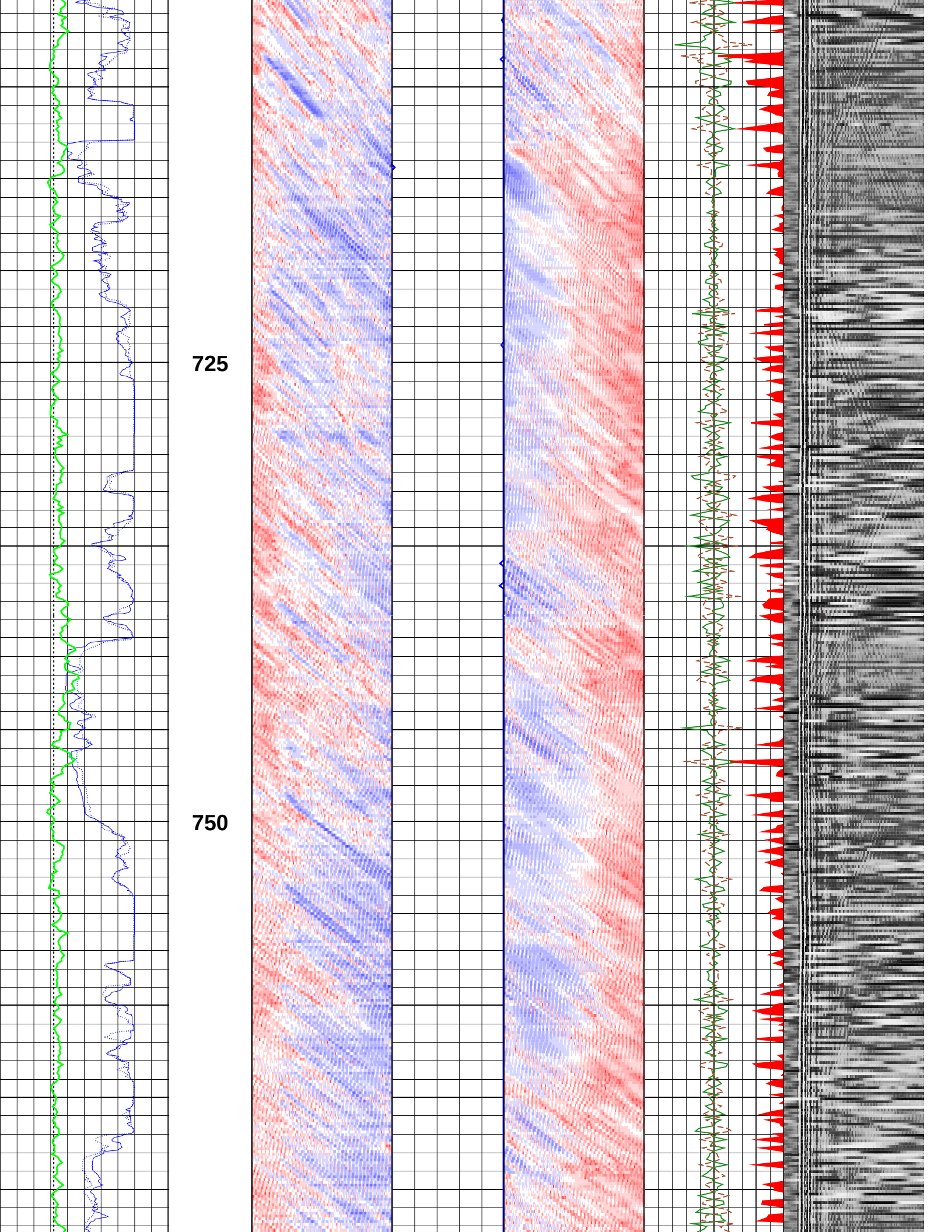
Field Recording:	Location: NISKU, AB	Software Version: 14C0−302	Engineer: LANNY LAROCHE
Office Recording:	ICS Center: DCS Calgary	Baseline: GF 43	Log Analyst: S Khalid

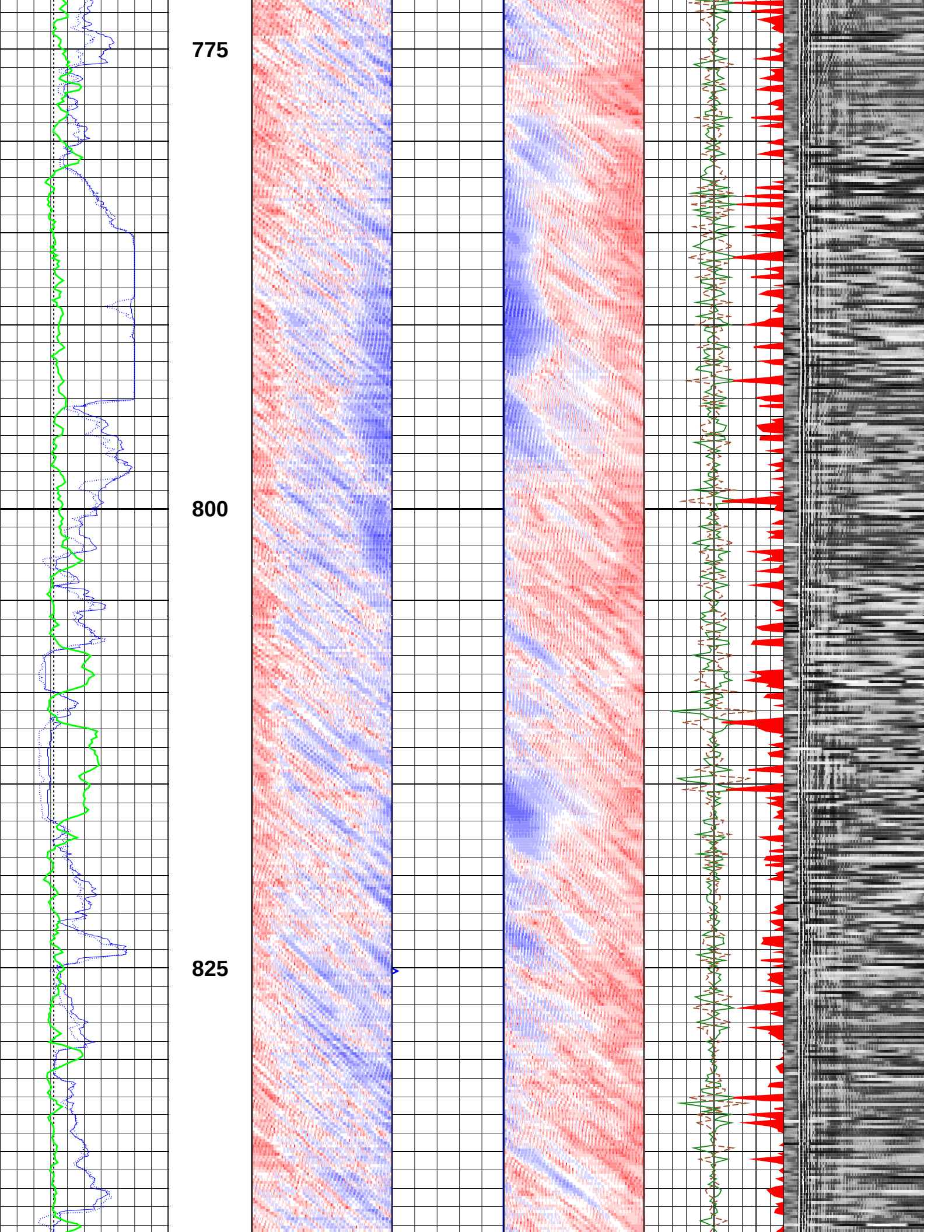
Mud and Borehole Measurements:

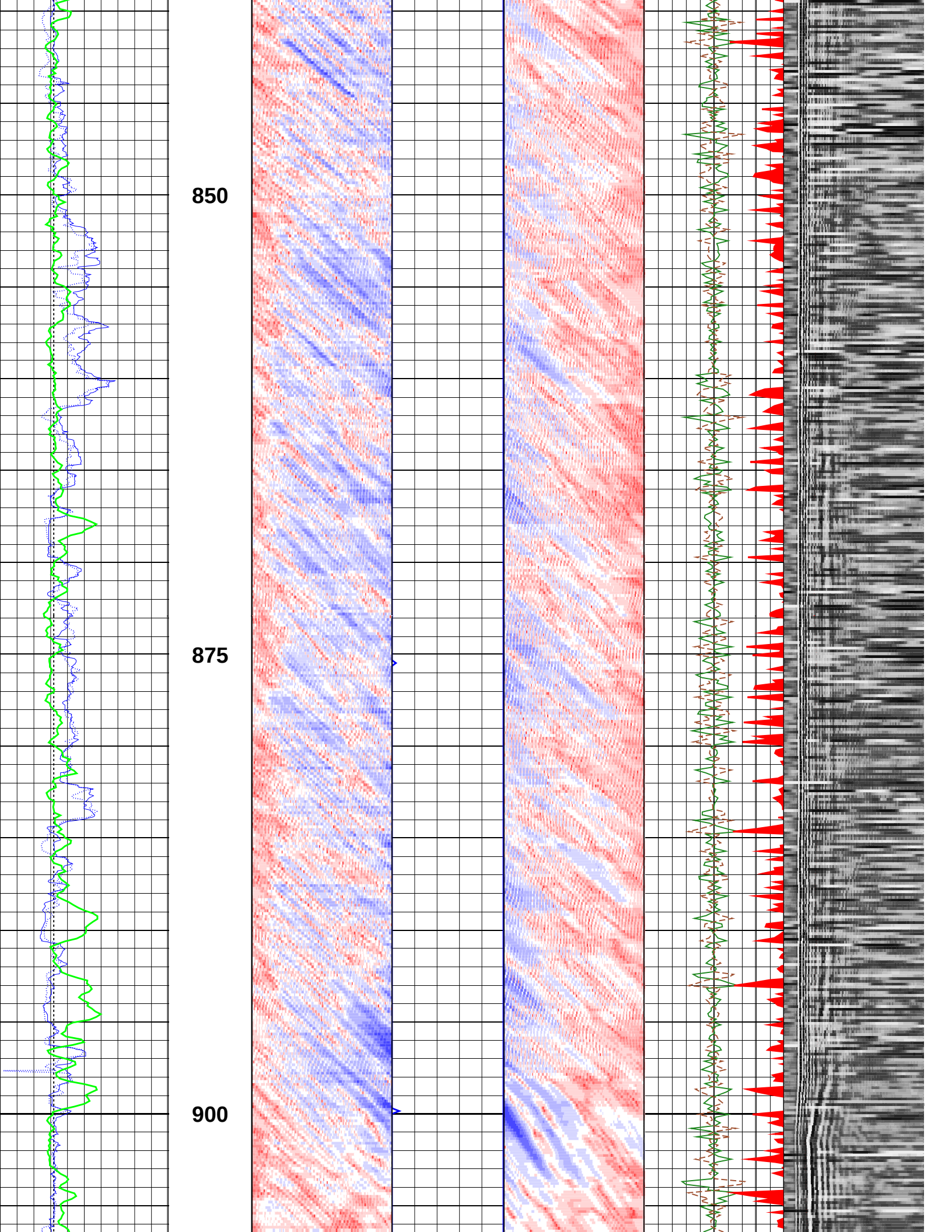
Rm @ Measured Temperature: 0.1074ohm.m @ 19.7degC	BHT: 8.72222degC	Bitsize: 36.195cm	
Rmf @ Measured Temperature: 0.12ohm.m @	Type Fluid in Hole:	KCL POLYMER	
Rmc @ Measured Temperature: 0.15ohm.m @	Mud Density: 0.9g/cm3		

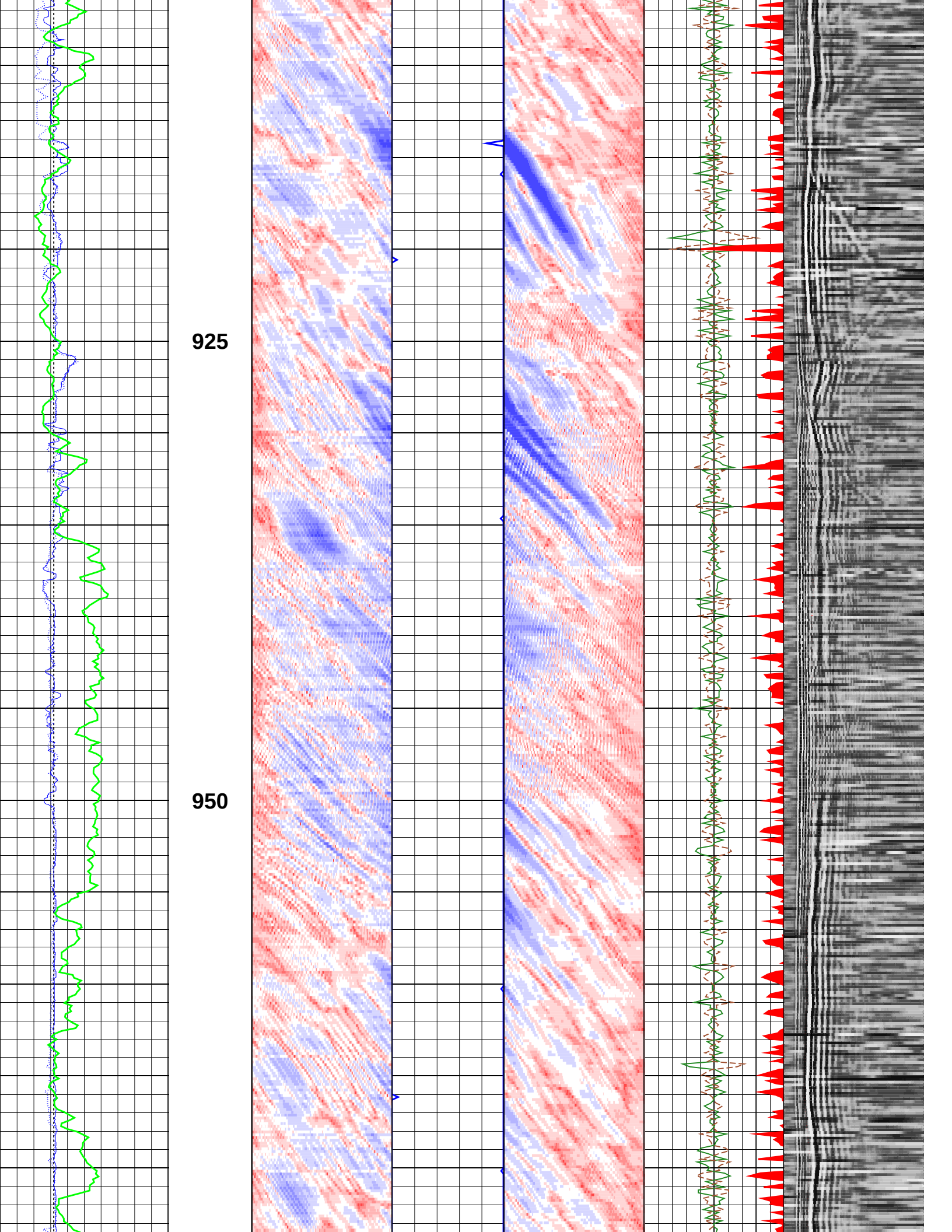
Remarks:

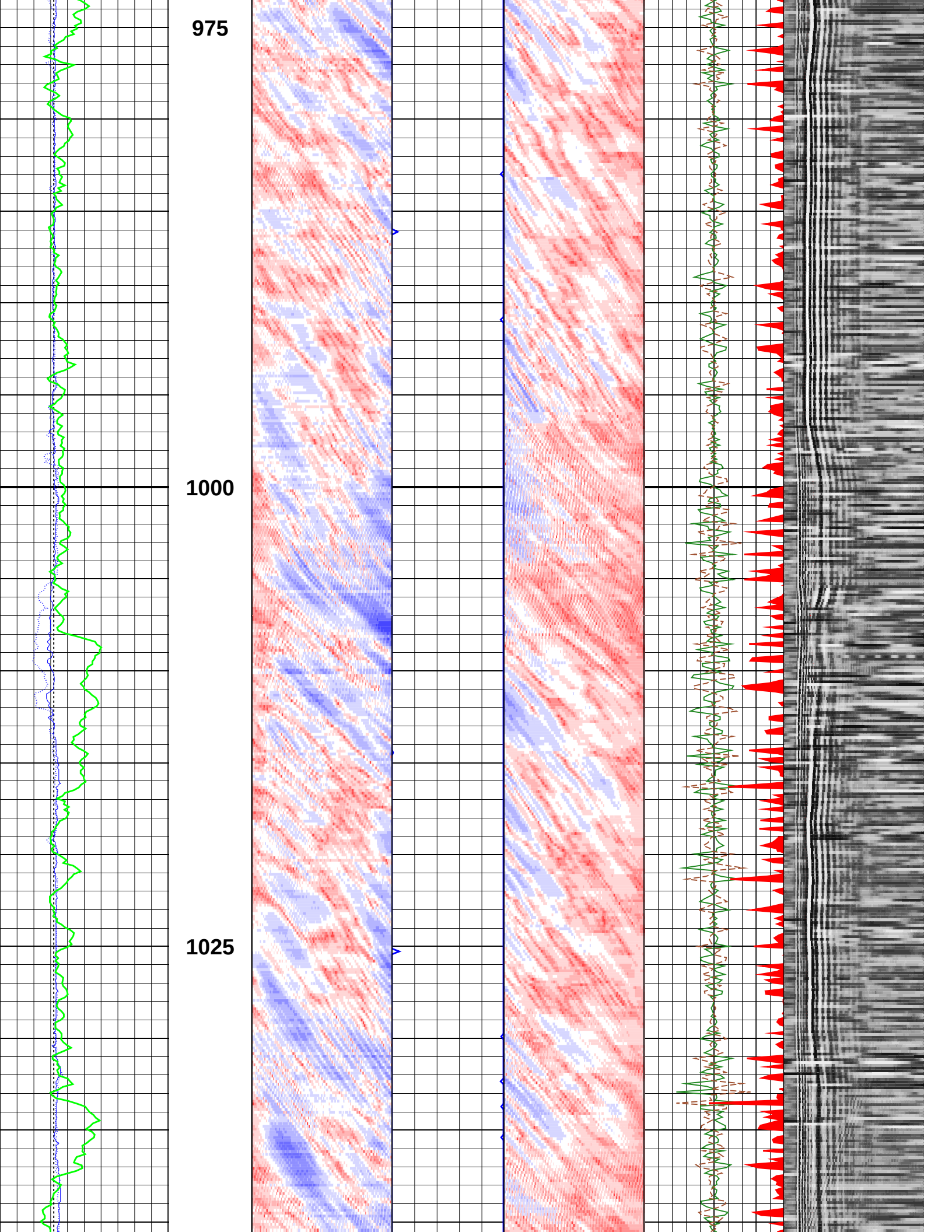

BS
20 (cm) 70
C1
20 (cm) 70
C2
20 (cm) 70
GR_EDTC
0 (gAPI) 150
MD
1 : 240
m
675
700
ST_ENVU@SONF
20440 (us) 0
REFCU
0 ( ) 0.5
REFCD
0.5 ( ) 0
ST_ENVD@SONF
0 (us) 20440
DNST .REC
50 (dB/m) −50
DNST .TRA
−50 (dB/m) 50
DNST .ELI
−50 (dB/m) 0
Energy Loss
TIST@BestDT−
0 (us) 20440
SWF1@UNKNOWN
0 (us) 20000

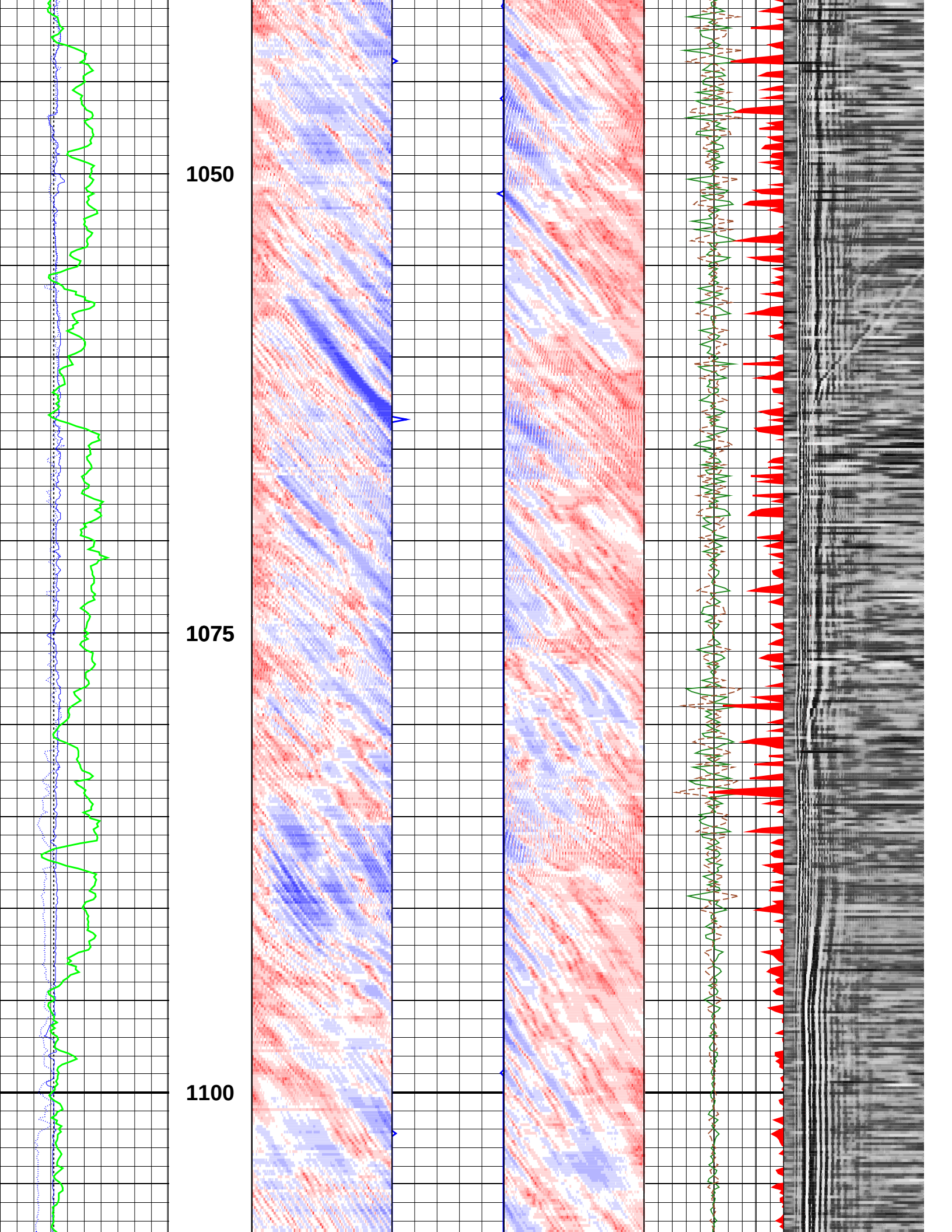

725
750

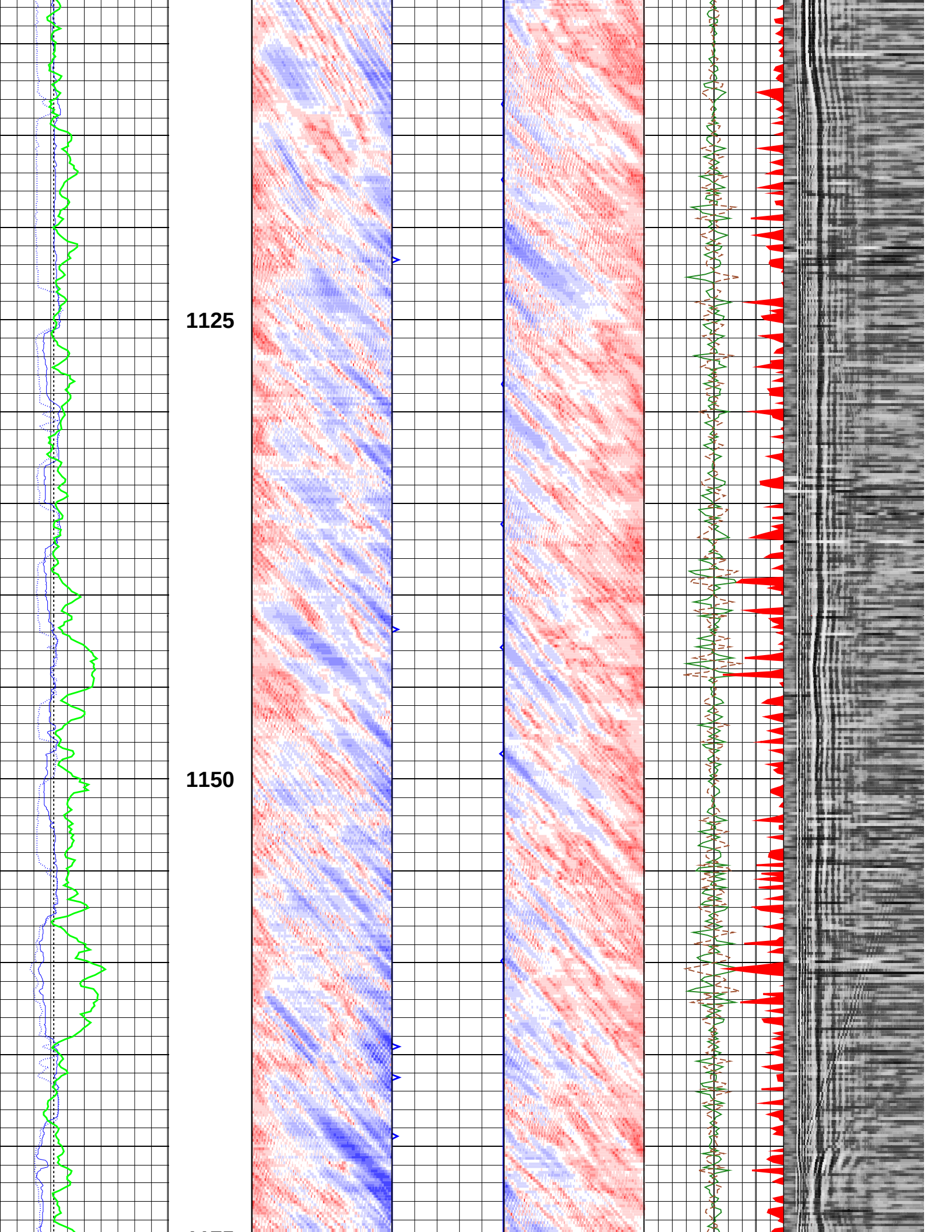

775
800
825

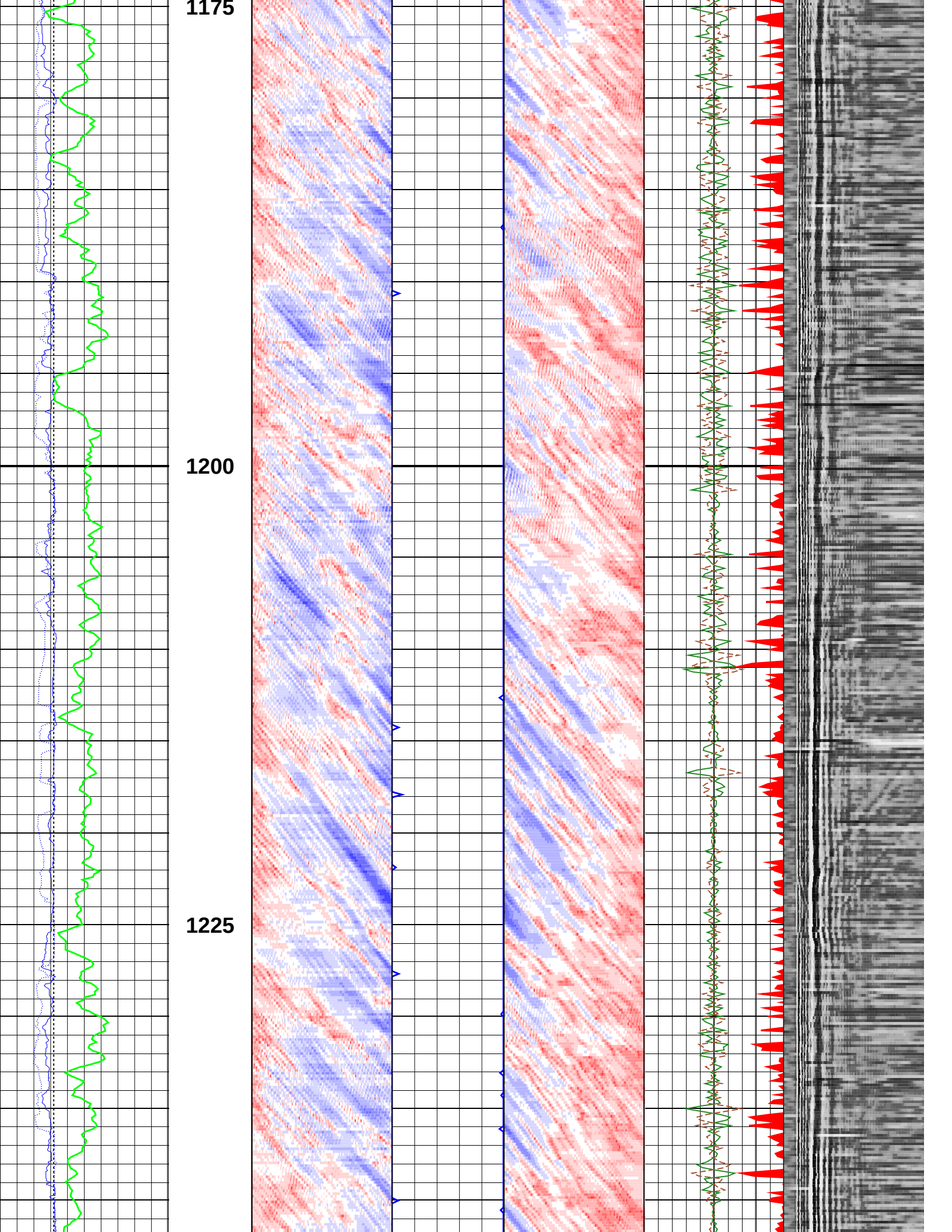

850
875
900

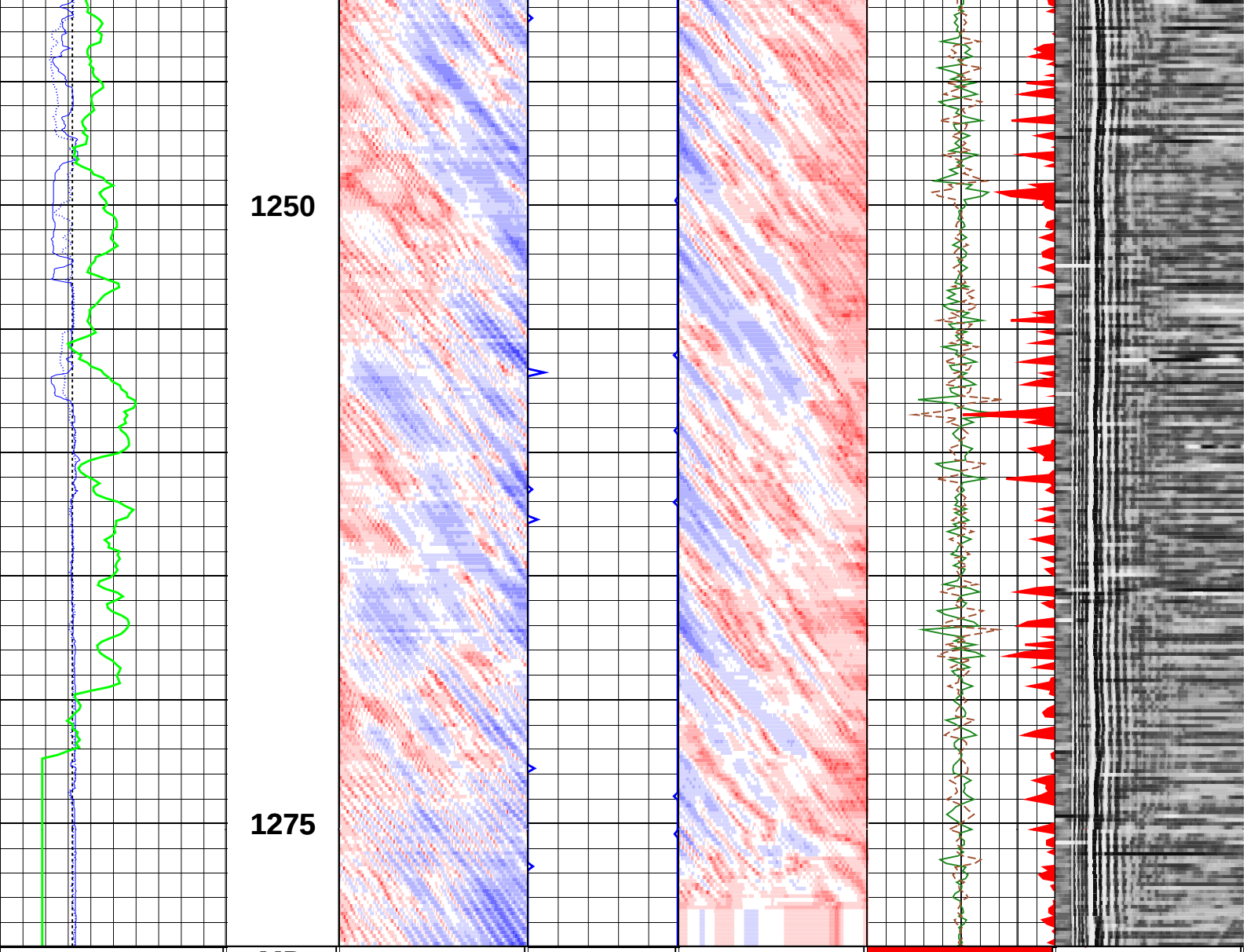

925
950


975
1000
1025


1050
1075
1100


1125
1150


1175
1200
1225



GR_EDTC	MD 1 : 240 m	ST_ENVU@SONF	REFCD	ST_ENVD@SONF	Energy Loss	SWF1@UNKNOWN
0 (gAPI) 150		20440 (us) 0	0.5 ( ) 0	0 (us) 20440		0 (us) 20000
C2			REFCU		DNST .ELI	TIST@BestDT−
20 (cm) 70			0 ( ) 0.5		−50 (dB/m) 0	0 (us) 20440
C1					DNST .TRA	
20 (cm) 70					−50 (dB/m) 50	
BS					DNST .REC	
20 (cm) 70					50 (dB/m) −50	

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Well:	AURORA/JOGMEC/NRCAN MALLIK 2L−38		
FIELD:	MALLIK		
Province:	NWT		
Date Logged:	6−Mar−2007	Date Processed:	4−May−2007
Well Location:	GRID: 69−30−134−30 UWID: 302 L38 69−30−134−301		
Elevations:	KB:	DF:	GL:
API Number:	1163	Job Number:	