Schlumberger

Company:	**LAMONT – DOHERTY**
Well:	**KGGH02–A Site 5 Hole A**
Field:	**Krishna Godavari Basin**
Rig:	**JOIDES Resolution** Country: **India**

9.875in Section

GeoVISION–Static Image
1:200 Measured Depth
Recorded Mode Log

Rig:	JOIDES Resolution
Field:	Krishna Godavari Basin
Location:	Offshore Tamil Nadu
Well:	KGGH02–A Site 5 Hole A
Company:	LAMONT – DOHERTY

Total depth:	1163.0 m	Elevation	
Spud date:	24–May–06	K.B.	Top Drive
Runs:	1 To 1	G.L.	–945.5 m
		D.F.	10.5 m
Permanent datum:	Mean Sea Level	Elev.:	0.0 m
Log measured from:	Rotary Table	10.5 m above Perm. datum	
Depth reference:	Driller's Depth		

Location			
Service Order no.	X = 611755.1m	Longitude	Latitude
06INM0043	Y = 1772389.5m	E 82° 02.680	**N 16° 01.721**

Depth logged:	956.0 m To 1160.0 m	Mag decl:	–1.30 deg.
Date logged:	24–May–06To 25–May–06	Mag dip:	19.22 deg.
Other services:	SonicVISION		

Bore hole record			Casing record			
Hole size	from	to	Size	Density	from	to
9.875 in.	956.0 m	1163.0 m				

Mud record			Borehole deviation record			
Type	from	to	Min	Max	from	to
Sea Water	956.0 m	1163.0 m				

Surface equipment		Software record	
Unit	OLU–J–N844–1/02 IDEAL Wis	ID10_2C_01	
Depth system	PDA	SPM	hspm10_1c_05
		LWD	**GVR V6.2B Sonic V6.4_B10 DVD V11.0**
		MWD	PUP V90C00

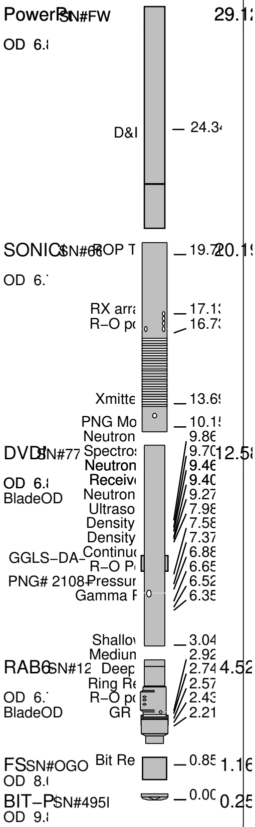
DISCLAIMER
THE USE OF AND RELIANCE UPON THIS RECORDED–DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED–DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED–DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED–DATA.

OTHER SERVICES FOR RUN1 Real time APWD Monitoring. SonicVISION	OTHER SERVICES FOR RUN	OTHER SERVICES FOR RUN
REMARKS: RUN NUMBER 1 Depth reference is Driller's depth All Data acquired from tool memory while drilling GR is corrected for bit size, tool size and mud weight. GVR resistivity is environmentally corrected for mud resistivity and bit size. EcoSCOPE resistivity is borehole compensated and environmentally corrected. Density is corrected for standoff by Spin and Ribs plot Neutron Porosity is corrected for bit size, tool size, mud hydrogen index, temperature, pressure and mud salinity Maximum Circulating Temperature = 10 degC Objective: Drill and log 9.875in section from sea floor to TD@1163m Results: Drilled and logged to section TD. All calibration parameters within tolerance.	REMARKS: RUN NUMBER	REMARKS: RUN NUMBER

EQUIPMENT DESCRIPTION

RUN1	RUN	RUN

DOWNHOLE EQ



Maximum string diame
All lengths in l

[redacted]

Bit Run Summary

Run number		1									
Bit size	in	9.875									
Bit start depth	m	956									
Bit end depth	m	1163									
Top interval logged	m	956									
Bottom interval logged	m	1160									
Begin log: time		21:50									
Begin log: date		24–May–06									
End log: time		11:30									
End log: date		25–May–06									
Mud data											
Depth	m	1100									
Type		Sea Water									
Mud weight	ppg	8.665									
Solids	%	0									
Chlorides	ppm	26000									
Rm	ohmm@degC	0.214@27.9									
Rmf	ohmm@degC	0.214@27.9									
Rmc	ohmm@degC	N/A									
Potassium	%	0									
Environmental data											
GR											
Mud weight	ppg	8.665									
Bit size	in	9.875									
Resistivity											
Neutron porosity											
Hole Size	in	9.875									
Mud weight	ppg	8.665									
Temperature	degC	10									
Mud salinity	ppk	26									
Formation salinity	ppk	N/A									
Recording rate 1	SEC	Res @ 2	Nuclear@4								
Recording rate 2	SEC	GVR @ 5									
Filtering GR		3 pts									
Filtering density		3 pts									
Filtering Neutron		3 pts									
Company representative		Stefan M.	Alberto	Ann							
Schlumberger D&M Personnel		Inetimi I.	Abhijeet N.	Ritesh S.	Shivek R.						

English Units

Variable Name	Variable Description	Run Name & Value
Run Number		**1**
General Information		
BHT_RM	Bottom Hole Temperature (RM)	50.000000
BSAL_RM	Mud Salinity (RM)	26.000000
BS_RM	Bit Size (RM)	9.875000
COEF_M	User Defined FEXP in Clean Sand	1.650000
C_WS	Overpressure correction to Sw and M	1.000000
FEXP	Formation Factor Exponent(RM)	2.000000
FNUM	Formation Factor Enumerator(RM)	1.000000
FPHI_RM	Formation Factor Porosity Source (RM)	XPLOT
MST_RM	**Mud Sample temperature (RM)**	**82.219971**
MW_RM	**Mud Weight (RM)**	**8.660000**
OBMF_RM	Oil Based Mud (RM)	NO
RHOF_RM	Mud Filtrate Density (RM)	1.000000
RHOM_RM	Matrix density (RM)	2.710000
RMS_RM	Resistivity of Mud Sample (RM)	0.214000
RWA_COMP_M	Rwa computation model	BASIC
RWA_DEN_AD	Rwa Density Input ADN	RHOB
RWA_DEN_CD	Rwa Density Input CDN	RHOB
RWA_DEN_IN	Rwa Density Input	RHOB
RWA_FORM_M	Rwa computation formation model	CARBONATE
RWA_RES_IN	Rwa computation resistivity input	RAB_RING
RWS_RM	Resistivity of Connate Water (RM)	1.000000
SHT_RM	Surface Hole Temperature (RM)	6.800034
TD_RM	Total Measured Depth (RM)	3815.616699
TWS_RM	Temperature of Connate Water (RM)	75.000000
VF_ILLI	Fraction of illite in shales	0.500000
VF_KAOL	Fraction of kaolinite in shales	0.500000
VF_MONT	Fraction of montmorillonite in shales	0.000000
XPDM_RM	Cross plot density porosity multiplier	0.675000
XPNM_RM	Cross plot neutron porosity multiplier	0.325000

RAB

```
LWD_RM/STATION_FILE/PARAMETERStation Time−frame file name                        Station
RAB/BTN_SLV_SIZE/PARAMETERRAB: Button Sleeve Diameter                   9.125 inch
RAB/STAB_SIZE/PARAMETERRAB: Stabilizer Diameter                   9.375 inch
BDBHCA        RAB: Button Deep Borehole A Factor                      −0.025010
BDBHCB        RAB: Button Deep Borehole B Factor                       0.000000
BHA_COEF_V   RAB: BHA Coef Generator Version                       62011.000000
BITBHCA       RAB: Bit A Borehole Factor                         0.085619
BITBHCB       RAB: Bit B Borehole Factor                         0.000000
BIT_K_FACT   RAB: Bit K Factor                                 3.651910
BMBHCA        RAB: Button Medium Borehole A Factor                     0.041085
BMBHCB        RAB: Button Medium Borehole B Factor                     0.000000
BSBHCA        RAB: Button Shallow Borehole A Factor                    0.073936
BSBHCB        RAB: Button Shallow Borehole B Factor                    0.000000
BUT_KIMP_A   RAB: Button Impedance Coeff A                           0.000000
BUT_KIMP_B   RAB: Button Impedance Coeff B                           0.000000
DBUTTON_K_   RAB: Button Deep K factor                             0.004549
DHS_VERSIO   RAB: DownHole Software Version                          6.200100
GR_BHC_TOO   RAB: Gamma−Ray Borehole Coeff 1                          6.750000
HI_CSDEPTH   RAB: Allow Hi−Resolution CS_DEPTH Image Data Output                  NO
HI_DLIS_OU   RAB: Allow Hi−Resolution DLIS Image Data Output               NO
HI_RIVER_O   RAB: Allow Hi−Resolution River for Image Data Output          NO
IMAGE_MAX_   RAB: GR Image Maximum Scale Value                      120.000000
IMAGE_MAX_   RAB: Image Maximum Resistivity Value                    100.000000
IMAGE_MIN_   RAB: GR Image Minimum Scale Value                       20.000000
IMAGE_MIN_   RAB: Image Minimum Resistivity Value                    1.000000
JSD_RAB       RAB Acquisition start date                       1.000000
MAG_DECL_R   RAB: Magnetic Declination                          −1.299984
MAG_INCL_R   RAB: Magnetic Dip                                19.219984
MBUTTON_K_   RAB: Button Medium K Factor                             0.004817
OBM          RAB: Oil base Mud                                NO
ORIENTATIO   Rab Image Orientation                               NORTH
RABBDA0      RAB: Button Deep A0 Coeff                          −0.040578
RABBDA1      RAB: Button Deep A1 Coeff                           0.023611
RABBDA2      RAB: Button Deep A2 Coeff                          −0.006379
RABBDA3      RAB: Button Deep A3 Coeff                           0.000733
RABBDA4      RAB: Button Deep A4 Coeff                          −0.000029
RABBDA5      RAB: Button Deep A5 Coeff                           0.000000
RABBDMIN      RAB: Button Deep Minimum Value                        0.050526
RABBITA0     RAB: Bit A0 Coeff                              0.500230
RABBITA1     RAB: Bit A1 Coeff                             −0.368524
RABBITA2     RAB: Bit A2 Coeff                              0.168660
RABBITA3     RAB: Bit A3 Coeff                             −0.034414
RABBITA4     RAB: Bit A4 Coeff                              0.002550
RABBITA5     RAB: Bit A5 Coeff                              0.000000
RABBITMIN     RAB: Bit Minimum Value                            19.196400
RABBMA0       RAB: Button Medium A0 Coeff                         −0.054082
RABBMA1       RAB: Button Medium A1 Coeff                          0.031168
RABBMA2       RAB: Button Medium A2 Coeff                         −0.008354
RABBMA3       RAB: Button Medium A3 Coeff                          0.000950
RABBMA4       RAB: Button Medium A4 Coeff                         −0.000038
RABBMA5       RAB: Button Medium A5 Coeff                          0.000000
RABBMMIN      RAB: Button Medium Minimum Value                        0.056537
RABBSA0      RAB: Button Shallow A0 Coeff                       −0.069850
RABBSA1      RAB: Button Shallow A1 Coeff                        0.037221
RABBSA2      RAB: Button Shallow A2 Coeff                       −0.009448
RABBSA3      RAB: Button Shallow A3 Coeff                        0.001028
RABBSA4      RAB: Button Shallow A4 Coeff                       −0.000039
RABBSA5      RAB: Button Shallow A5 Coeff                        0.000000
RABBSMIN      RAB: Button Shallow Minimum Value                      0.078603
RABDHS        RAB Down Hole Software                          4.000000
RABEC        RAB: Resistivity Env−Cor                          YES
RABRNGA0     RAB: RING A0 Coeff                             −0.035222
RABRNGA1     RAB: RING A1 Coeff                              0.021599
RABRNGA2     RAB: RING A2 Coeff                             −0.005992
RABRNGA3     RAB: RING A3 Coeff                              0.000701
RABRNGA4     RAB: RING A4 Coeff                             −0.000029
RABRNGA5     RAB: RING A5 Coeff                              0.000000
RABRNGMIN     RAB: Ring Minimum Value                            1.598150
RAB_BIT_EC    Bit Resistivity for ECAL_RAB?                        YES
RAB_BIT_IN    Input Bit Resistivity for Inversion? (Recommended at the bit)      YES
RAB_CALIPE    Compute ECAL_RAB?                                NO
RAB_DEEPBT    Deep Button Resistivity for ECAL_RAB?                     YES
RAB_DEEPBT    Input Deep Button Resistivity for Inversion?                 YES
RAB_INVERS    Perform Rt Inversion?                            NO
RAB_INVERS    RAB Bit Sensor Weight for Inversion[0,1]              1.000000
RAB_INVERS    Ending Depth for GR Cutoff in Zone1 (default through the whole well) 100000.000000
RAB_INVERS    Continuity Multiplier[0,1]                     0.500000
RAB_INVERS    RAB Deep Button Sensor Weight for Inversion[0,1]          1.000000
RAB_INVERS    RAB inversion for Dh?                            YES
RAB_INVERS    RAB inversion for Di?                            YES
RAB_INVERS    GR Cutoff for Shale Formation                     75.000000
RAB_INVERS    GR Cutoff for Shale Formation in Zone1(default through the whole well)    75.000000
RAB_INVERS    GR Cutoff in Zone10                          75.000000
RAB_INVERS    GR Cutoff in Zone2                           75.000000
RAB_INVERS    GR Cutoff in Zone3                           75.000000
RAB_INVERS    GR Cutoff in Zone4                           75.000000
RAB_INVERS    GR Cutoff in Zone5                           75.000000
RAB_INVERS    GR Cutoff in Zone6                           75.000000
RAB_INVERS    GR Cutoff in Zone7                           75.000000
RAB_INVERS    GR Cutoff in Zone8                           75.000000
RAB_INVERS    GR Cutoff in Zone9                           75.000000
RAB_INVERS    RAB Medium Button Sensor Weight for Inversion[0,1]         1.000000
RAB_INVERS    Resistivity Cutoff for Shale Formation                2.000000
RAB_INVERS    Resistive Invasion Allowed                        NO
RAB_INVERS    RAB Ring Sensor Weight for Inversion[0,1]             1.000000
RAB_INVERS    RAB inversion for Rmud?                          NO
```

```
RAB_INVERS    RAB inversion for Rt?                                       YES
RAB_INVERS    Rt to R−deepest separation penalty multiplier[0,1]              0.500000
RAB_INVERS    RAB inversion for Rxo?                                       YES
RAB_INVERS    RAB Shallow Button Sensor Weight for Inversion[0,1]            1.000000
RAB_INVERS    Inversion Threshold[0, 0.3]                                 0.010000
RAB_INVERS    Formation Water Resistivity                                 0.100000
RAB_INVERS    Formation Water Temperature                                 150.000000
RAB_MEDIUM    Medium Button Resistivity for ECAL_RAB?                           YES
RAB_MEDIUM    Input Medium Button Resistivity for Inversion?                    YES
RAB_QUAD      RAB: Process Quadrant data ?                                 YES
RAB_RIGMOD    Bit on Bottom?                                            YES
RAB_RING_E    Ring Resistivity for ECAL_RAB?                                  YES
RAB_RING_I    Imput RING Resistivity for Inversion?                           YES
RAB_SHALLO    Shallow Button Resistivity for ECAL_RAB?                          YES
RAB_SHALLO    Input Shallow Button Resistivity for Inversion?                  YES
RAB_TAB       RAB: Compute TAB ?                                          YES
RAB_TECHLO    RAB: Generate Techlog ?                                        YES
RAB_TEMP_S    RAB Temperature Selection                                    MEASURED
RAB_TICKS     RAB: Generate Ticks ?                                       YES
READOUT_PO    RAB: ROP to Bit Face Distance                                7.972441
RINGBHCA      RAB: Ring Borehole A Factor                               0.298889
RINGBHCB      RAB: Ring Borehole B Factor                               0.000000
RING_KIMP_    RAB: Ring Impedance Coeff A                                 0.000000
RING_KIMP_    RAB: Ring Impedance Coeff B                                 0.000000
RING_K_FAC    RAB: Ring K Factor                                      0.151723
SBUTTON_K_    RAB: Button Shallow K Factor                                0.006545
SCALE_IMAG    RAB: Process Image Data                                       YES
STAB          RAB: Run with Stabilizer                                YES
TFF_OFFSET    RAB Time−Frame File Time Offset                               0.000000
TIMEFRAME_    RAB: Time Frame File Name                                   0.000000
TOOLTYPE      RAB: Azimuthal Tool                                      YES
TS_VERSION    RAB: ToolScope Software Version                               0.000000
VRAB6         Rab Tool type (ENP/PILOT)                               RAB6_C_SERIES
WIN_SIZE_D    RAB: Window Size for Scaling Dynamic Image                       3.000000
```

DVD

```
−−−−−−−−−−    −−−−−−−−−−−−Density Parameter−−−−−−−−−−−−−−−−              −−−−−−−−−−−−Density
−−−−−−−−−−    −−−−−−−−−−−−Neutron Parameter−−−−−−−−−−−−−−−−              −−−−−−−−−−−−Neutron
−−−−−−−−−−    −−−−−−−−−−Interpretation Parameter−−−−−−−−−−−−              −−−−−−−−−Interpretation
−−−−−−−−−−    −−−−−−−−−Sigma Parameter−−−−−−−−−−−−                     −−−−−−−−−Sigma
A12A          ARC Air Cal Attenuation From T1 at 2 MHz                    8.231560
A14A          ARC Air Cal Attenuation From T1 at 400 KHz                  8.289690
A22A          ARC Air Cal Attenuation From T2 at 2 MHz                    6.180950
A24A          ARC Air Cal Attenuation From T2 at 400 KHz                  6.148650
A32A          ARC Air Cal Attenuation From T3 at 2 MHz                    4.832750
A34A          ARC Air Cal Attenuation From T3 at 400 KHz                  4.884170
A42A          ARC Air Cal Attenuation From T4 at 2 MHz                    4.587220
A44A          ARC Air Cal Attenuation From T4 at 400 KHz                  4.539020
A52A          ARC Air Cal Attenuation From T5 at 2 MHz                    3.392490
A54A          ARC Air Cal Attenuation From T5 at 400 KHz                  3.445380
ABNT          Abnormal Transmitter Indicator                          No_Tx_Failed
ALPHA_DEN_    Density Enhanced Vertical Resolution Processing Switch              NO
ANISO_COMP    Anisotropy Computation Option                                 YES
ATMP_ARC      ARC Select Temperature Channel                              Annulus_Temp
AZMF          Formation DIP Azimuth                                  0.000000
BH_COMPUTE    Borehole Inversion  Computation Option                            YES
CALG          DVDM Gamma Ray Cal Gain Factor                              −1.000000
CDPTH_ARC     Process Start Depth                                    100.000000
DEVI          Well Section Deviation                                0.100000
DIELEC_COM    Dielectric Computation Option                                 YES
DIPF          Formation DIP Angle                                   0.000000
DVDMDHS       DVDM Down Hole Software Version                               0.000000
DYN_IMAGE_    Generate Dynamic Normalized Image?                               YES
EDPTH         Wizard Process Stop Depth                                  50000
EN_WIZARD     Enable ARC Wizard Processing                                   NO
ERRCT         Percentage Error Cutoff                                 4.500000
EVRL          EVR Process averaging number of samples (RM)                      49
FWVN          Firmware Version Number                                  1.100000
GCSE          Generalized Caliper Selection                               BS
GRBC          RM: DVDM Gamma Ray Blanket (CPS)                               75.000000
GRSH          GR Shale (Invasion Computation Cutoff)                     1000.000000
GR_CF         Gamma Ray Correction Factor                              2.250000
HIGH_BLEND    High Resistivity Threshold for Blending                        2.000000
IDQT          Image Derived Quality Threshold                          1.000000
IMAGE_MAX_    Image Density Caliper Right Scale                           8.000000
IMAGE_MAX_    Image Density Quality Right Scale                           1.000000
IMAGE_MAX_    Image PEF(Segment) Right Scale                              6.000000
IMAGE_MAX_    Image RHOB(Segment) Right Scale                               2.650000
IMAGE_MIN_    Image Density Caliper Left Scale                          2.000000
IMAGE_MIN_    Image Density Quality Left Scale                          0.000000
IMAGE_MIN_    Image PEF(Segment) Left Scale                               2.000000
IMAGE_MIN_    Image RHOB(Segment) Left Scale                                2.050000
IMAGE_ORIE    Image Orientation Options, e.g. Top of Hole or True North           NORTH
INCLIN_B0     ARC Bias Constant (mg)                                0.000000
INCLIN_B1     ARC Bias First−order Coefficient (mg/degC)                    0.000000
INCLIN_B2     ARC Bias Secod−order Coeeficient (mg/degC)                      0.000000
INCLIN_B3     ARC Bias Third−order Coeeficient (mg/degC)                    0.000000
INCLIN_C0     ARC Current Scale Factor Constant (mA/g)                     1.000000
INCLIN_C1     ARC Scale First−order Coeeficient (mA/g/degC)                   0.000000
INCLIN_C2     ARC Scale Second−order Coeeficient (mA/g/degC)                    0.000000
INCLIN_C3     ARC Scale Third−order Coeeficient (mA/g/degC)                   0.000000
INVAS_COMP    Invasion Computation Option                                  YES
JSD           Acquisition start date                                 YES
JSD_ARC       ARC Acquisition start date                                   YES
LOW_BLEND     Low Resistivity Threshold for Blending                        1.000000
MATR          Rock Matrix for Neutron Porosity Corrections                  LIMESTONE
MSWS          ARC Wizard Model Switch Window                              5.000000
MULTIEFFEC    Multi Effect Option                                        YES
NEU_DCOR_O    Density Correction Source for Neutron Processing                    Bottom
NEU_FTUBE_    Far Thermal Tube Selection                                   Both
```

NTIK_SEL	Neutron Tick Channel Name	FAZ1
OACF	O2 Activation Correction Factor (RM)	0.000000
P12A	ARC Air Cal Phase−Shift From T1 at 2 MHz	2.472670
P14A	ARC Air Cal Phase−Shift From T1 at 400 KHz	−0.535700
P22A	ARC Air Cal Phase−Shift From T2 at 2 MHz	−2.538020
P24A	ARC Air Cal Phase−Shift From T2 at 400 KHz	0.538316
P32A	ARC Air Cal Phase−Shift From T3 at 2 MHz	2.412610
P34A	ARC Air Cal Phase−Shift From T3 at 400 KHz	−0.538400
P42A	ARC Air Cal Phase−Shift From T4 at 2 MHz	−2.561370
P44A	ARC Air Cal Phase−Shift From T4 at 400 KHz	0.492402
P52A	ARC Air Cal Phase−Shift From T5 at 2 MHz	2.441200
P54A	ARC Air Cal Phase−Shift From T5 at 400 KHz	−0.509005
PMUD	Potassium Concentration in Mud	0.000000
POFFSET	Pressure Offset	0.000000
PRTD	Preferred Resistivity Log for Rt Display while Multi−Effects	P34B
PSOF_ADJ_T	ARC: User Input Phase offset	0.000000
RESTIK	ARC resistivity tick source	Phase
SDPTH	Wizard Process Start Depth	100
SIG_PCOR_O	Porosity Correction Source for Sigma Processing	Best
SPEC_CSG_D	Casing Depth for Spectroscopy Processing	100.000000
SPL_CLAY_M	SpectroLith Clay Model	ARENITE
SPL_COAL_O	SpectroLith Coal Processing Option	NONE
SPL_SULFUR	SpectroLith Sulfur Mineral Option	ANHYDRITE
STAB_SIZE	Stabilizer Size	9.125000
STOH	Density Top of Hole Sector (Left Boundary)	SECTOR_0
TRNO	Tool Run Number	1
TSIZ_ARC	ARC Tool Size	6.900000
TSNO	Tool Serial Number	6.900000
UNIFORM_CO	Uniform Rock Option	YES
VERS_ARC	ARC Down hole software version Number	1.100000
WRK	Way to Report Potassium Concentration	K_by_Wgt_%
WSDI	Window Size of Dynamic Normalization Image	15.000000

Schlumberger Drilling & Measurements   Parameter Insert Header Software version 2.0c

Output DLIS Files

Type:DEFAULT   File ID:LWD_024PDP   FN:21   25−May−2006 15:33   PRODUCER

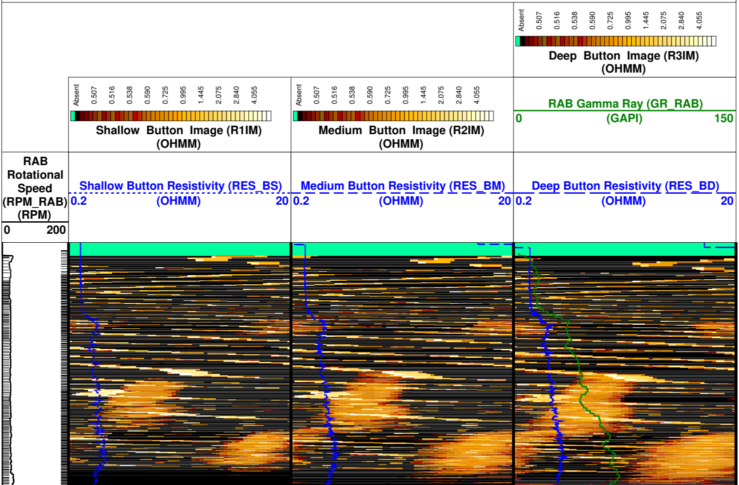
IDEAL Version: ID10_2C_01.1SV

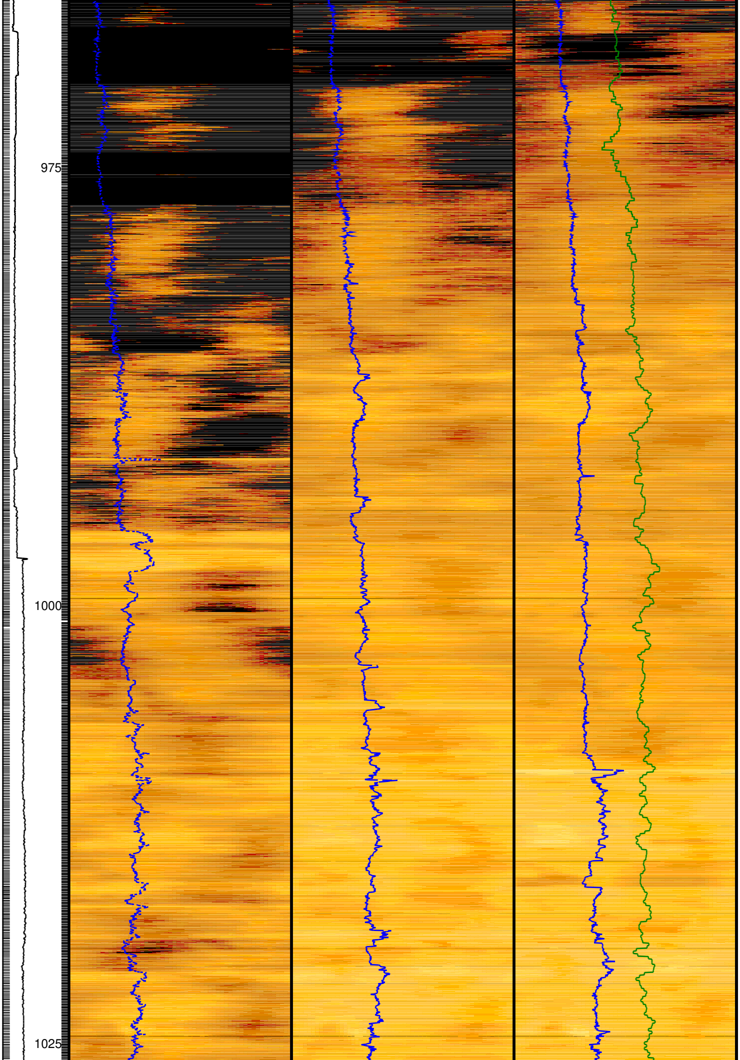
IDEAL

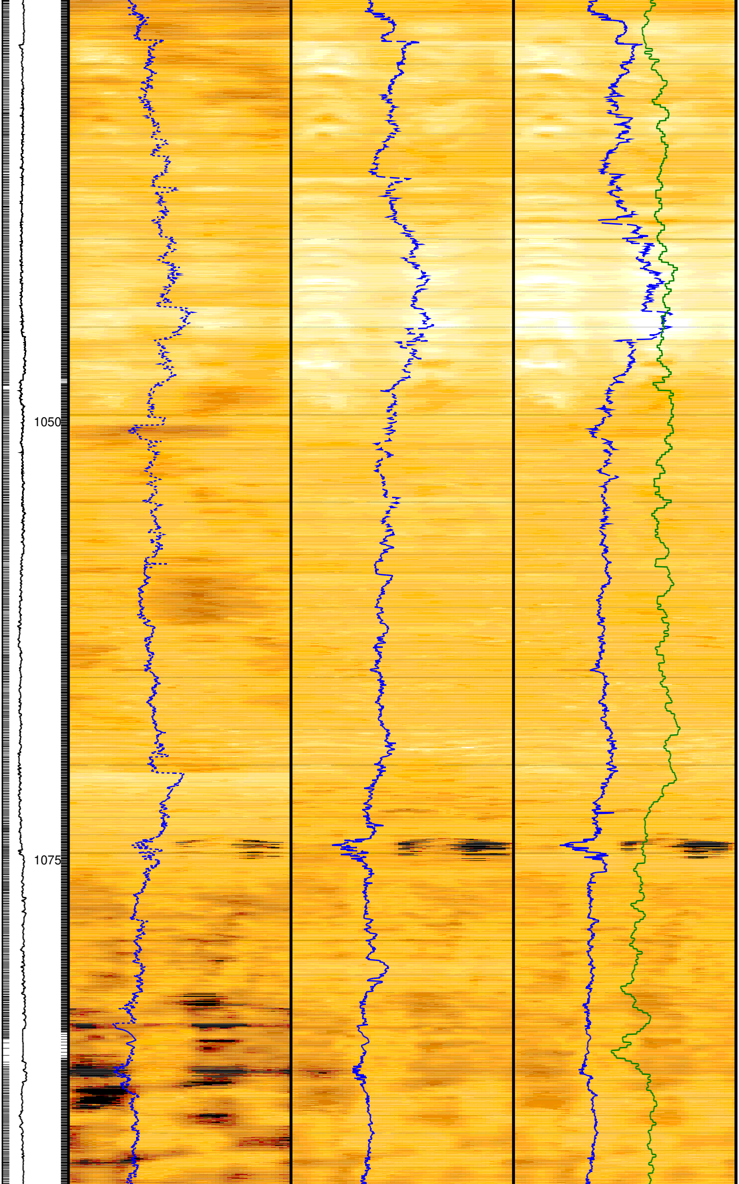
RAB6−CA   id10_2c_01

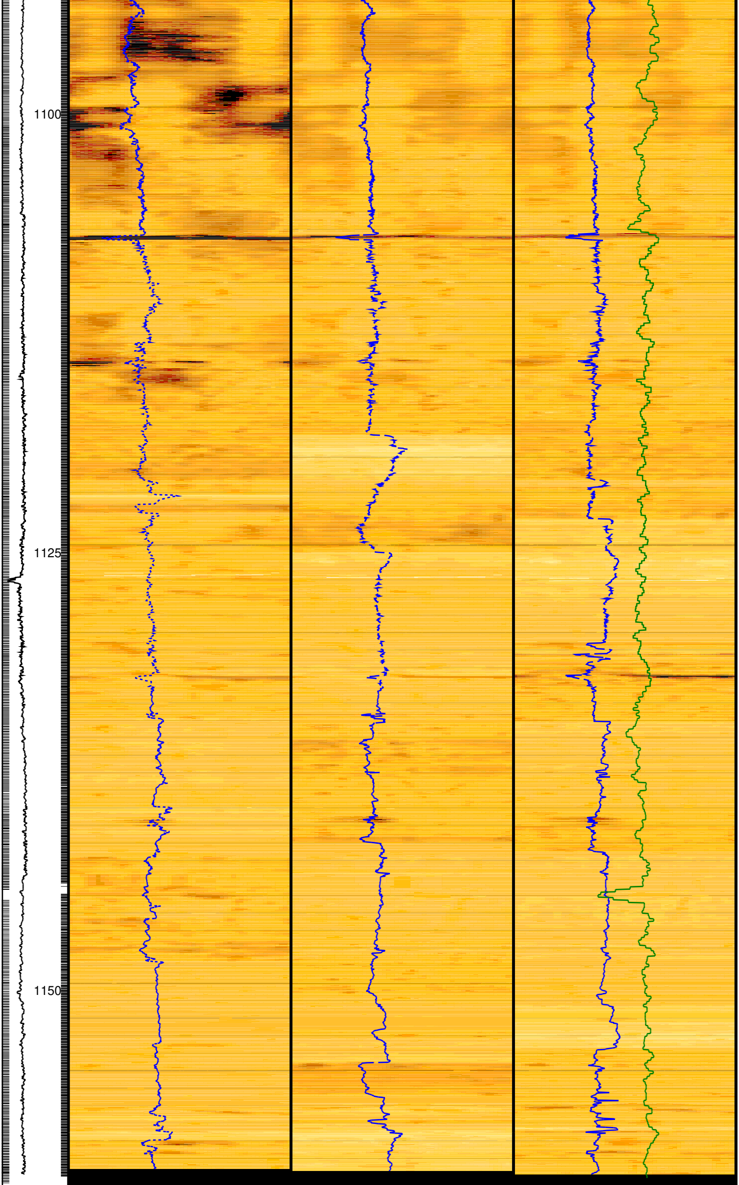
Format: LDEO_RABStaticImage   Vertical Scale: 1:200   Graphics File Created: 25−May−2006 15:33

PIP SUMMARY

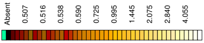




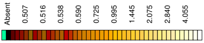




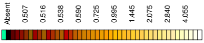
RAB Rotational Speed (RPM_RAB) (RPM) 0 200	Shallow Button Resistivity (RES_BS) 0.2 (OHMM) 20	Medium Button Resistivity (RES_BM) 0.2 (OHMM) 20	Deep Button Resistivity (RES_BD) 0.2 (OHMM) 20
	Shallow Button Image (R1IM) (OHMM)	Medium Button Image (R2IM) (OHMM)	RAB Gamma Ray (GR_RAB) 0 (GAPI) 150
			Deep Button Image (R3IM) (OHMM)



Shallow Button Image (R1IM)
(OHMM)



Medium Button Image (R2IM)
(OHMM)



Deep Button Image (R3IM)
(OHMM)

PIP SUMMARY

⊣ **Ring Samples**
⊢ **Gamma Ray Samples**

IDEAL Version: ID10_2C_01.1SV

IDEAL

RAB6–CA **id10_2c_01**

Output DLIS Files

Type:DEFAULT **File ID:LWD_024PDP** **FN:21** **25–May–2006 15:33** **PRODUCER** **952.0 M** **1163.5 M**

EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch / Equipment Identification

Primary Equipment:		
Tool Name and Serial Number	ECO – 675	778
Calibration Status	–	
Collar Type and Serial Number	ADDC – AA	
Chassis Type and Serial Number	ADSE – EA	
Stabilizer Type and Serial Number	ADCS – CA	
Neutron Logging Source	NSR – M	
Density Logging Source	GSR – J/Z	
Stabilizer Size	9.13 – in.	

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

SSn LSn : Water Tank

Phase	SSn Gain ----	Value	Phase	SSn Offset ----	Value
Master		1.151	Master		0
0.6000 (Minimum)	1.000 (Nominal)	1.400 (Maximum)	−3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
Phase	LSn Gain ----	Value	Phase	LSn Offset ----	Value
Master		1.166	Master		0
0.6000 (Minimum)	1.000 (Nominal)	1.400 (Maximum)	−3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

Neutron: Water Tank

Phase	Far 2 Gain ----	Value	Phase	Far 2 Offset ----	Value
Master		1.044	Master		1.004
0.7000 (Minimum)	1.000 (Nominal)	1.300 (Maximum)	−3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
Phase	Far 1 Gain ----	Value	Phase	Far 1 Offset ----	Value
Master		1.076	Master		0.6590
0.7000 (Minimum)	1.000 (Nominal)	1.300 (Maximum)	−3.000 (Minimum)	0 (Nominal)	3.000 (Maximum)
Phase	Thermal Near gain ----	Value	Phase	Thermal Near offset ----	Value
Master		1.140	Master		−15.25
0.7000 (Minimum)	1.000 (Nominal)	1.300 (Maximum)	−500.0 (Minimum)	0 (Nominal)	500.0 (Maximum)
Phase	Epithermal Near gain ----	Value	Phase	Epithermal Near offset ----	Value
Master		1.124	Master		17.94
0.7000 (Minimum)	1.000 (Nominal)	1.300 (Maximum)	−300.0 (Minimum)	0 (Nominal)	300.0 (Maximum)

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

Gamma Density: Magnesium Block

Phase	LS window 3 – Mg CPS	Value	Phase	SS window 1 – Mg CPS	Value	Phase	SS window 3 – Mg CPS	Value
Master		2013	Master		4858	Master		11410
1000 (Minimum)	2000 (Nominal)	3000 (Maximum)	2500 (Minimum)	5250 (Nominal)	8000 (Maximum)	6000 (Minimum)	12000 (Nominal)	18000 (Maximum)

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

Gamma Density: Aluminum Block

Phase	LS window 3 – Al CPS	Value	Phase	SS window 1 – Al CPS	Value	Phase	SS window 3 – Al CPS	Value
Master	▨	372.1	Master	▨	2545	Master	▨	8395
200.0 (Minimum)	400.0 (Nominal)	600.0 (Maximum)	1500 (Minimum)	3000 (Nominal)	4500 (Maximum)	4000 (Minimum)	8500 (Nominal)	13000 (Maximum)

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

Gamma Density: Background

Phase	LS window 3 – Background CPS	Value	Phase	SS window 1 – Background CPS	Value	Phase	SS window 3 – Background CPS	Value
Master	▨	66.31	Master	▨	74.12	Master	▨	355.2
50.00 (Minimum)	70.00 (Nominal)	90.00 (Maximum)	50.00 (Minimum)	75.00 (Nominal)	100.0 (Maximum)	270.0 (Minimum)	370.0 (Nominal)	470.0 (Maximum)

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

Gamma Density: Water Block Check

Phase	Long spacing water density G/C3	Value	Phase	Short spacing water density G/C3	Value
Master	▨	1.030	Master	▨	1.263
0.9000 (Minimum)	1.150 (Nominal)	1.400 (Maximum)	0.9000 (Minimum)	1.150 (Nominal)	1.400 (Maximum)

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

Resistivity: Air

Phase	Phase–Shift T1	Value	Phase	Phase–Shift T2	Value	Phase	Phase–Shift T3	Value
Master	▨	2.473	Master	▨	–2.538	Master	▨	2.413
–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)	–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)	–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)
Phase	Phase–Shift T4	Value	Phase	Phase–Shift T5	Value	Phase	Phase–Shift T1 at 400KHz	Value
Master	▨	–2.561	Master	▨	2.441	Master	▨	–0.5357
–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)	–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)	–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)
Phase	Phase–Shift T2 at 400KHz	Value	Phase	Phase–Shift T3 at 400KHz	Value	Phase	Phase–Shift T4 at 400KHz	Value
Master	▨	0.5383	Master	▨	–0.5384	Master	▨	0.4924
–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)	–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)	–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)
Phase	Phase–Shift T5 at 400KHz	Value						
Master	▨	–0.5090						
–4.000 (Minimum)	0 (Nominal)	4.000 (Maximum)						

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

Resistivity: Air

Phase	Attenuation T1	Value	Phase	Attenuation T2	Value	Phase	Attenuation T3	Value
Master	▨	8.232	Master	▨	6.181	Master	▨	4.833
7.000 (Minimum)	9.000 (Nominal)	11.00 (Maximum)	4.000 (Minimum)	6.000 (Nominal)	8.000 (Maximum)	3.500 (Minimum)	5.500 (Nominal)	7.500 (Maximum)
Phase	Attenuation T4	Value	Phase	Attenuation T5	Value	Phase	Attenuation T1 at 400KHz	Value
Master	▨	4.587	Master	▨	3.392	Master	▨	8.290
2.500 (Minimum)	4.500 (Nominal)	6.500 (Maximum)	2.000 (Minimum)	4.000 (Nominal)	6.000 (Maximum)	7.000 (Minimum)	9.000 (Nominal)	11.00 (Maximum)
Phase	Attenuation T2 at 400KHz	Value	Phase	Attenuation T3 at 400KHz	Value	Phase	Attenuation T4 at 400KHz	Value
Master	▨	6.149	Master	▨	4.884	Master	▨	4.539
4.000 (Minimum)	6.000 (Nominal)	8.000 (Maximum)	3.500 (Minimum)	5.500 (Nominal)	7.500 (Maximum)	2.500 (Minimum)	4.500 (Nominal)	6.500 (Maximum)
Phase	Attenuation T5 at 400KHz	Value						
Master	▨	3.445						
2.000 (Minimum)	4.000 (Nominal)	6.000 (Maximum)						

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EcoScope Integrated Logging–While–Drilling Tool – 6.75 inch Calibration

Gamma Ray: Blanket

Phase	Gamma ray factor	Value
Master	▨	2.250
2.000 (Minimum)	2.500 (Nominal)	3.000 (Maximum)

6.75–in. Resistivity At–the–Bit / Equipment Identification

Primary Equipment:

Tool Name and Serial Number	RAB6 – CA	127
Calibration Status	–	

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6.75–in. Resistivity At–the–Bit Calibration

Resistivity: Fixture

Phase	Ring/T1 factor ----	Value	Phase	Ring/T2 factor ----	Value	Phase	M0/T1 factor ----	Value
Master	▨	1.006	Master	▨	1.010	Master	▨	0.9952
	0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)			0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)			0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)	

Phase	M0/T2 factor ----	Value	Phase	M2/T1 factor ----	Value	Phase	M2/T2 factor ----	Value
Master	▨	0.9989	Master	▨	1.006	Master	▨	1.010
	0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)			0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)			0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)	

Phase	BTN shallow/T1 factor ----	Value	Phase	BTN shallow/T2 factor ----	Value	Phase	BTN medium/T1 factor ----	Value
Master	▨	1.005	Master	▨	1.008	Master	▨	1.001
	0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)			0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)			0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)	

Phase	BTN medium/T2 factor ----	Value	Phase	BTN deep/T1 factor ----	Value	Phase	BTN deep/T2 factor ----	Value
Master	▨	1.004	Master	▨	1.004	Master	▨	1.008
	0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)			0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)			0.9750 (Minimum) 1.000 (Nominal) 1.025 (Maximum)	

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6.75–in. Resistivity At–the–Bit Calibration

Gamma Ray: Blanket

Phase	Gamma ray factor ----	Value
Master	▨	0.9227
0.7500 (Minimum)	1.000 (Nominal)	1.250 (Maximum)

Company:	**LAMONT – DOHERTY**
Well:	**KGGH02–A Site 5 Hole A**
Field:	**Krishna Godavari Basin**
Rig:	**JOIDES Resolution**
Country:	**India**

Schlumberger

9.875in Section

GeoVISION – Static Image
1:200 Measured Depth
Recorded Mode Log